For the year ended 31 December 2003

1. GENERAL

The Company is an exempt company incorporated in the Cayman Islands under the Companies Law and its shares are listed on the Main Board of The Stock Exchange of Hong Kong Limited (the "Stock Exchange"). Its ultimate holding company is Easywin Enterprises Limited ("Easywin"), a limited company incorporated in the British Virgin Islands.

The Company is an investment holding company. The activities of its principal subsidiaries are set out in note 42.

2. ADOPTION OF HONG KONG FINANCIAL REPORTING STANDARDS

In the current year, the Group has adopted, for the first time, the following Hong Kong Financial Reporting Standard ("HKFRS") issued by the Hong Kong Society of Accountants ("HKSA"), the term of HKFRS is inclusive of Statements of Standard Accounting Practice ("SSAPs") and Interpretations approved by the HKSA.

SSAP 12 (Revised) Income Taxes

The principal effect of the implementation of SSAP 12 (Revised) is in relation to deferred tax. In previous years, partial provision was made for deferred tax using the income statement liability method, i.e. a liability was recognised in respect of timing differences arising, except where those timing differences were not expected to reverse in the foreseeable future. SSAP 12 (Revised) requires the adoption of a balance sheet liability method, whereby deferred tax is recognised in respect of all temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit, with limited exceptions. The adoption of this standard has had no material effect on the results for the current or prior accounting periods. Accordingly, no prior period adjustment has been required. Details of the revised accounting policy are set out in note 3.

3. SIGNIFICANT ACCOUNTING POLICIES

The financial statements have been prepared under the historical cost convention as modified for revaluation of properties.

The financial statements have been prepared in accordance with accounting principles generally accepted in Hong Kong. The principal accounting policies adopted are as follows:

Basis of consolidation

The consolidated financial statements incorporate the financial statements of the Company and its subsidiaries made up to 31 December each year.

The results of subsidiaries acquired or disposed of during the year are included in the consolidated income statement from the effective date of acquisition or up to the effective date of disposal, as appropriate.

Goodwill

Goodwill represents the excess of the cost of acquisition over the fair value of the Group's share of the identifiable assets and liabilities of a subsidiary, associate or jointly controlled entity at the effective date of acquisition.

Goodwill arising on acquisition prior to 1 January 2001 is held in reserves and will be charged to the income statement at the time of disposal of the relevant subsidiary, associate or jointly controlled entity, or at such time as the goodwill is determined to be impaired.

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3. SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

Goodwill (Cont'd)

Goodwill arising on acquisition on or after 1 January 2001 is capitalised and amortised on a straight line basis over its economic useful life which is not more than 20 years. Goodwill arising on the acquisition of an associate or a jointly controlled entity is included within the carrying amount of the associate or jointly controlled entity. Goodwill arising on the acquisition of subsidiaries is presented as a separate intangible asset.

On disposal of a subsidiary, associate or jointly controlled entity, the attributable amount of unamortised goodwill or goodwill previously eliminated against or credited to reserves is included in the determination of the profit or loss on disposal.

Negative goodwill

Negative goodwill represents the excess of the Group's interest in the fair value of the identifiable assets and liabilities of a subsidiary, associate or jointly controlled entity at the date of acquisition over the cost of acquisition.

Negative goodwill arising on acquisitions prior to 1 January 2001 continues to be held in reserves and will be credited to income at the time of disposal of the relevant subsidiary, associate or jointly controlled entity.

Negative goodwill arising on acquisitions on or after 1 January 2001 is presented as deduction from asset. To the extent that such negative goodwill is attributable to losses or expenses anticipated at the date of acquisition, it is released to income in the period in which those losses or expenses arise. The remaining negative goodwill is recognised as income on a straight-line basis over the remaining average useful life of the identifiable acquired depreciable assets. To the extent that such negative goodwill exceeds the aggregate fair value of the acquired identifiable non-monetary assets, it is recognised in income immediately.

Negative goodwill arising on the acquisition of an associate or a jointly controlled entity is deducted from the carrying value of that associate or jointly controlled entity. Negative goodwill arising on the acquisition of subsidiaries is presented separately in the balance sheet as a deduction from assets.

Revenue recognition

Gas connection revenue is recognised when the outcome of a contract can be estimated reliably and the stage of completion at the balance sheet date can be measured reliably. Revenue from gas connection contracts is recognised on the percentage of completion method, measured by reference to the value of work carried out during the year. When the outcome of a gas connection contract cannot be estimated reliably, revenue is recognised only to the extent of contract cost incurred that it is probable to be recoverable.

Sales of gas and gas appliances are recognised when goods are delivered and title has been passed.

Interest income is accrued on a time basis by reference to the principal outstanding and at the interest rate applicable.

Rental income from properties under operating leases is recognised on a straight line basis over the lease terms.

Service income is recognised at the time when services are rendered.

For the year ended 31 December 2003

3. SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

Property, plant and equipment

Property, plant and equipment other than land and buildings and construction in progress are stated at cost less depreciation and amortisation and identified impairment losses.

Land and buildings are stated in the balance sheet at their revalued amount, being the fair value at the date of revaluation less any subsequent accumulated depreciation and amortisation and any subsequent impairment losses. Revaluations are performed with sufficient regularity such that the carrying amount does not differ materially from that which would be determined using fair values at the balance sheet date.

Any valuation increase arising on revaluation of land and buildings is credited to the revaluation reserve, except to the extent that it reverses a revaluation decrease of the same asset previously recognised as an expense, in which case the increase is credited to the income statement to the extent of the decrease previously charged. A decrease in net carrying amount arising on revaluation of an asset is dealt with as an expense to the extent that it exceeds the balance, if any, on the revaluation reserve relating to a previous revaluation of that asset. On subsequent sale or retirement of a revalued asset, the attributable surplus is transferred to retained profits.

The gain or loss arising on the disposal or retirement of an asset is determined as the difference between the sale proceeds and the carrying amount of the asset and is recognised in the income statement.

Depreciation and amortisation is provided to write off the cost or valuation of property, plant and equipment other than construction in progress, over their estimated useful lives, and after taking into account their estimated residual value, using the straight line method, as follows:

Land use rights	Over the shorter of the term of the lease or the operation period of the relevant company
Buildings	Over the shorter of 30 years or the operation period of the relevant company
Pipelines	Over the shorter of 30 years or the operation period of the relevant company
Machinery and equipment	10 years
Motor vehicles	6 years
Office equipment	6 years

Construction in progress

Construction in progress represents assets under construction and is stated at cost. Cost comprises directly attributable costs of acquisition or construction. Completed items are transferred from construction in progress to proper categories of property, plant and equipment when they are ready for their intended use.

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3. SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

Exclusive rights of operation

Exclusive rights of operation represent the cost of acquiring rights to operate gas pipeline infrastructure and provision of piped gas business in various cities of the PRC. The exclusive rights of operation is amortised over the respective business operation period.

Investments in subsidiaries

Investments in subsidiaries are included in the Company's balance sheet at cost less any identified impairment loss.

Interest in associate

The consolidated income statement includes the Group's share of the post-acquisition results of its associate for the year. In the consolidated balance sheet, interest in associate is stated at the Group's share of the net assets of the associate plus the goodwill in so far as it has not already been amortised to income, less any identified impairment loss.

Jointly controlled entities

Joint venture arrangements which involve the establishment of a separate entity in which each venturer has an interest are referred to as jointly controlled entities.

The Group's interests in jointly controlled entities are included in the consolidated balance sheet at the Group's share of the net assets of the jointly controlled entities. The Group's share of the post-acquisition results of its jointly controlled entities is included in the consolidated income statement.

Investment in securities

Investments other than held-to-maturity debt securities are classified as investment securities and other investments.

Investment securities, which are securities held for an identified long-term strategic purpose, are measured at subsequent reporting dates at cost, as reduced by any impairment loss that is other than temporary. Other investments are measured at fair value, with unrealised gains and losses included in the net profit or loss for the period.

Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets are capitalised as part of the assets. Capitalisation of such borrowing costs ceases when these qualifying assets are substantially ready for their intended use or sale.

All other borrowing costs are recognised as expenses in the period in which they are incurred.

For the year ended 31 December 2003

3. SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

Impairment

At each balance sheet date, the Group reviews the carrying amounts of its tangible and intangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If the recoverable amount of an asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. An impairment loss is recognised as an expense immediately, unless the relevant asset is carried at revalued amount under another SSAP, in which case the impairment loss is treated as revaluation decrease under that SSAP.

Where an impairment loss subsequently reverses, the carrying amount of the asset is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset in prior years. A reversal of an impairment loss is recognised as income immediately, unless the relevant asset is carried at a revalued amount under another SSAP, in which case the reversal of the impairment loss is treated as a revaluation increase under that other SSAP.

Inventories

Inventories, including construction materials, gas appliances and gas for sales, consumables and spare parts are stated at the lower of cost and net realisable value. Cost is calculated using the weighted average method. Net realisable value is based on estimated selling prices in the ordinary course of business less estimated costs to completion and the estimated costs necessary to make the sale.

Construction contracts

When the outcome of a construction contract can be estimated reliably and the stage of contract completion at the balance sheet date can be measured reliably, contract costs are charged to the income statement by reference to the stage of completion of the contract activity at the balance sheet date on the same basis as contract revenue is recognised.

When the outcome of a construction contract cannot be estimated reliably, contract costs are recognised as expenses in the period in which they are incurred. When it is probable that total contract costs will exceed contract revenue, the expected loss is recognised as an expense immediately.

Research and development costs

Expenditure on research activities is recognised as an expense in the period in which it is incurred.

Expenditure on development is charged to the income statement in the year in which it is incurred except where a major project is undertaken and it is reasonably anticipated that development costs will be recovered through future commercial activity. The resultant asset is amortised on a straight line basis over its estimated economic life.

Incentive subsidies

Incentive subsidies are recognised when relevant approval has been obtained.

3. SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

Taxation

Income tax expense represents the sum of the tax currently payable and deferred tax.

The tax currently payable is based on taxable profit for the year. Taxable profit differs from net profit as reported in the income statement because it excludes items of income or expense that are taxable or deductible in other years, and it further excludes income statement items that are never taxable or deductible.

Deferred tax is the tax expected to be payable or recoverable on differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit, and is accounted for using the balance sheet liability method. Deferred tax liabilities are generally recognised for all taxable temporary differences, and deferred tax assets are recognised to the extent that it is probable that taxable profits will be available against which deductible temporary differences can be utilised. Such assets and liabilities are not recognised if the temporary difference arises from goodwill (or negative goodwill) or from the initial recognition of other assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Deferred tax liabilities are recognised for taxable temporary differences arising on investments in subsidiaries, associates and jointly controlled entities, except where the Group is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax is calculated at the tax rates that are expected to apply in the period when the liability is settled or the asset realised. Deferred tax is charged or credited in the income statement, except when it relates to items charged or credited directly to equity, in which case the deferred tax is also dealt with in equity.

Operating leases

Rentals payable under operating leases are charged to the income statement on a straight line basis over the relevant lease term.

Foreign currencies

The Company and its subsidiaries maintain their books and records in Renminbi ("RMB"), the currency of which the majority of transactions are conducted. Transactions denominated in currencies other than RMB are initially recorded into RMB at the applicable rates of exchange quoted by The People's Bank of China ("PBOC") prevailing at the dates of the transactions. Monetary assets and liabilities denominated in other currencies are re-translated into RMB at the applicable PBOC rates in effect at the period end dates. Gains and losses arising on exchange are dealt with in the income statement.

Retirement benefit scheme contribution

The retirement benefit scheme contribution charged to the income statement represent the Group's contribution payable to the retirement funds scheme managed by local social security bureau in accordance with the government regulations of the People's Republic of China (the "PRC").

For the year ended 31 December 2003

4. TURNOVER

	2003	2002
	RMB'000	RMB'000
Turnover comprises the following:		
Gas connection fees	516,468	330,915
Sales of piped gas	185,720	73,588
Distributions of bottled liquefied petroleum gas	161,402	130,445
Sales of gas appliances	14,465	9,544
	878,055	544,492

5. OTHER OPERATING INCOME

	2003 RMB'000	2002 RMB'000
Other operating income comprises the following:		
Compensation received (note a)	8,000	-
Incentive subsidies (note b)	7,356	5,208
Interest income	3,093	5,189
Income from rented premises under operating leases	2,011	1,805
Repair and maintenance income	1,267	812
Management fee income	264	264
Pipeline transmission income	1,168	423
Release of negative goodwill	226	96
Gain on disposal of a subsidiary	718	-
Others	6,631	3,594
	30,734	17,391

Notes:

(a) Under a memorandum signed between the joint venture partners of 蚌埠新奥燃氣有限公司 Bengbu Xinao Gas Company Limited ("Bengbu Xinao"), a subsidiary of the Company, Bengbu Xinao is entitled to receive compensation from the PRC minority shareholder for the operating loss incurred in running the liquefied petroleum gas business due to the delay in obtaining the approval of the increment in selling price from the local government authority. During the year, compensation amounting to RMB8,000,000 was received from the PRC minority shareholder. 5. OTHER OPERATING INCOME (CONT'D)

(b) Included in incentive subsidies is a refund of part of the income tax paid from the relevant PRC government authorities as an incentive for the investments in Langfang, the PRC, amounting to RMB4,098,000 (2002: RMB5,208,000 applied by Miyun Xinao Gas Company Limited, Langfang Xinao Gas Company Limited and Xinao Langfang Investment Limited, subsidiaries of the Company). The application was approved by the relevant government authorities. The remaining represented refunds of various taxes as incentives by the government authorities in various cities of the PRC. All incentives were recorded in the year when the approval was obtained.

6. PROFIT FROM OPERATIONS

	2003 RMB'000	2002 RMB'000
Profit from operations has been arrived at after charging:		
Amortisation of intangible assets included in other operating expenses	3,706	906
Auditors' remuneration	1,334	1,105
Depreciation and amortisation of property, plant and equipment	52,371	23,853
Deficit on revaluation of property, plant and equipment	-	113
Loss on disposal of property, plant and equipment	3,097	1,196
Minimum lease payments under operating leases in respect of land and buildings	3,769	1,914
Allowance for bad and doubtful debts	918	1,103
Allowance for inventories	1,260	-
Research and development expenses	2,889	1,678
Staff costs	87,506	47,246
Less: Amount capitalised under construction in progress	(5,427)	(5,407)
	82,079	41,839

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For the year ended 31 December 2003

7. REMUNERATION OF DIRECTORS AND EMPLOYEES

	2003	2002
	RMB'000	RMB'000
Directors		
Fees	241	191
Salaries and other benefits	5,056	4,698
Retirement benefits scheme contributions	28	21
	5,325	4,910

The emoluments of the directors were within the following bands:

	2003 RMB'000	2002 RMB'000
Nil to HK\$1,000,000	11	10
HK\$1,000,001 to HK\$1,500,000	1	1

The amounts disclosed above include directors' fees of RMB179,000 (2002: RMB127,000) payable to independent non-executive directors. None of the directors waived any emoluments during the year.

Employees

Details of the emoluments paid by the Group to the five highest paid individuals (including directors, details of whose emoluments are set out above, and employees) are as follows:

	2003 RMB'000	2002 RMB'000
Salaries and other benefits Retirement benefits scheme contributions	3,741 32	3,542 21
	3,773	3,563

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7. REMUNERATION OF DIRECTORS AND EMPLOYEES (CONT'D)

	2003 Number of individuals	2002 Number of individuals
Emoluments of the five highest paid individuals were within the following band:		
Nil – HK\$1,000,000 HK\$1,000,001 – HK\$1,500,000	4 1	4 1
Number of directors Number of employees	4 1	5 –
	5	5

8. FINANCE COSTS

	2003	2002
	RMB'000	RMB'000
Interest on bank and other loans:		
 wholly repayable within five years 	24,034	12,291
 not wholly repayable within five years 	-	1,560
	24,034	13,851
Bank charges	6,961	2,931
	30,995	16,782

No interest was capitalised during the year.

For the year ended 31 December 2003

9. INCOME TAX EXPENSES

	2003	2002
	RMB'000	RMB'000
Current tax	4,633	12,324
Overprovision in prior years	(1,676)	-
	2,957	12,324

The charge represents enterprise income tax in the PRC for the year.

Pursuant to the relevant laws and regulations in the PRC, all the Company's PRC subsidiaries are entitled to exemption from PRC enterprise income tax for the first two years commencing from their first profit-making year of operation and thereafter, these PRC subsidiaries will be entitled to a 50% relief from PRC enterprise income tax for the following three years. The reduced tax rate for the relief period is ranging from 7.5% to 16.5%. The charge of PRC enterprise income tax for the years has been provided for after taking these tax incentives into account.

No provision for Hong Kong Profits Tax has been made as the Group's income neither arises in, nor is derived from, Hong Kong.

The charge for the year can be reconciled to the profit per the income statement as follows:

	2003 RMB'000	2002 RMB'000
Profit before taxation	199,242	156,058
Tax at the domestic income tax rate of 33%	65,750	51,499
Tax effect of expenses not deductible for tax purpose	25,707	11,268
Tax effect of income not taxable for tax purpose	(6,312)	(2,386)
Tax effect of tax losses not recognised	10,477	571
Utilisation of tax losses previously not recognised	(209)	(44)
Overprovision in respect of prior year	(1,676)	-
Effect of tax concession granted to PRC subsidiaries	(82,018)	(36,682)
Effect of different tax rates of subsidiaries	(8,762)	(11,902)
Tax effect for the year	2,957	12,324

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10. DIVIDENDS

No dividend has been paid or declared by the Company during the year (2002: nil).

11. EARNINGS PER SHARE

The calculation of the basic and diluted earnings per share is based on the following data:

	2003 RMB′000	2002 RMB'000
Earnings for the purposes of basic and diluted earnings per share	183,090	127,916
	2003 Number of shares	2002 Number of shares
Weighted average number of ordinary shares for the purpose of basic earnings per share Effect of dilutive potential ordinary shares – share options	737,000,000 8,075,000	711,986,301 –
Weighted average number of ordinary shares for the purpose of diluted earnings per share	745,075,000	711,986,301

No diluted earnings per share for 2002 is presented as the exercise price of share options outstanding during 2002 was higher than the average market price of the Company's shares.

For the year ended 31 December 2003

12. PROPERTY, PLANT AND EQUIPMENT

	Machinery						
	Land and			Motor	Motor Office	Construction	
	buildings	Pipelines		vehicles	equipment	in progress	Tota
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
THE GROUP							
COST / VALUATION							
At 1 January 2003	257,250	476,168	41,760	39,552	10,328	126,701	951,759
Acquisition of subsidiaries	8,554	41,610	5,789	880	346	15,236	72,415
Additions	127,475	328,227	33,479	21,868	12,875	559,136	1,083,060
Reclassification	37,804	198,115	17,666	839	481	(254,905)	-
Disposals	(1,938)	(366)	(533)	(2,557)	(189)	-	(5,583
Disposal of a subsidiary	(530)	(572)	(97)	(251)	(249)	(1,306)	(3,005
Net surplus on valuation	16,686	-	-	-	-	-	16,686
At 31 December 2003	445,301	1,043,182	98,064	60,331	23,592	444,862	2,115,332
Comprising:							
At cost	-	1,043,182	98,064	60,331	23,592	444,862	1,670,031
At valuation	445,301	-	-	-	-	-	445,301
	445,301	1,043,182	98,064	60,331	23,592	444,862	2,115,332
DEPRECIATION AND							
AMORTISATION							
At 1 January 2003	460	31,873	2,716	9,581	1,874	-	46,504
Provided for the year	10,468	24,269	6,618	8,193	2,823	-	52,37
Eliminated on disposals	(16)	(27)	(253)	(1,817)	(69)	-	(2,182
Eliminated on disposal							
of a subsidiary	(10)	(44)	(6)	(3)	(11)	-	(74
Eliminated on valuation	(10,902)	-	-	-	-	-	(10,902
At 31 December 2003	-	56,071	9,075	15,954	4,617	-	85,717
NET BOOK VALUES							
At 31 December 2003	445,301	987,111	88,989	44,377	18,975	444,862	2,029,615
At 31 December 2002	256,790	444,295	39,044	29,971	8,454	126,701	905,255

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12. PROPERTY, PLANT AND EQUIPMENT (CONT'D)

The net book values of properties shown above comprises:

	2003 RMB'000	2002 RMB'000
Land and buildings in Hong Kong under long leases Land and buildings in PRC under medium term land use rights	22,800 422,501	22,541 234,249
	445,301	256,790

At the balance sheet date, the Group is in the process of obtaining land use right certificates for its land and buildings in PRC amounting to RMB145,122,000 (2002: RMB7,193,000).

In the opinion of the directors, the Group is not required to incur additional cost in obtaining the land use right certificates for its land and buildings in the PRC.

The Group revalued its land and buildings as at 31 December 2003, resulting in a revaluation surplus of RMB27,588,000 (2002: RMB25,665,000) which has been credited to the revaluation reserve. The valuation was carried out by Chesterton Petty Limited, a firm of professionally qualified valuers, on an open market value basis. At 31 December 2003, the carrying value of these revalued land and buildings amounted to RMB445,301,000 (2002: RMB234,249,000). If they had not been revalued, they would have been included in the financial statements at historical cost less accumulated depreciation and amortisation of RMB381,459,000 (2002: RMB196,003,000).

For the year ended 31 December 2003

13. INTANGIBLE ASSETS

THE GROUP		
		Total
RMB'000	RMB'000	RMB'000
18,124	5,000	23,124
19,561	-	19,561
32,666	-	32,666
-	8,000	8,000
70,351	13,000	83,351
1,316	-	1,316
3,517	189	3,706
4,833	189	5,022
65,518	12,811	78,329
16,808	5,000	21,808
	19,561 32,666 - 70,351 1,316 3,517 4,833 65,518	Exclusive rights of operation RMB'000 Exclusive rights of operation RMB'000 18,124 5,000 19,561 - 32,666 - - 8,000 70,351 13,000 1,316 - 3,517 189 65,518 12,811

Notes:

- (a) During the year, the Group entered into joint venture contracts with certain independent third parties in the PRC. Under the terms of contracts, the Group agreed to inject capital into the subsidiaries in cash and the PRC joint venture partners agreed to inject capital into the subsidiaries in the form of cash and non-cash assets. Upon completion of the capital injection by both parties, the Group recognised an amount of RMB32,666,000, representing the excess of the Group's initial capital contribution in these subsidiaries over the Group's interest in the fair value of the net assets of these subsidiaries. Goodwill is amortised using straight line method over 20 years.
- (b) The amount arose from the acquisition of exclusive rights to operate in gas pipeline infrastructure and provision of piped gas in Zhuzhou City, the PRC, for a period of 30 years. The exclusive rights of operation is amortised on a straight line method over the relevant operation period.

14. NEGATIVE GOODWILL

	RMB'000
GROSS AMOUNT	
At 1 January 2003	1,948
Arising on:	
– acquisition of business (note a and note 33)	1,261
– acquisition of additional interests in subsidiaries during the year	1,329
At 31 December 2003	4,538
RELEASED TO INCOME	
At 1 January 2003	192
Released in the year	226
At 31 December 2003	418
CARRYING AMOUNT	
At 31 December 2003	4,120
At 31 December 2002	1,756

Note:

(a) During the year, the Group entered into joint venture contracts with certain independent third parties in the PRC. Under the terms of contracts, the Group agreed to inject capital into the subsidiaries in cash and the PRC joint venture partners agreed to inject capital into the subsidiaries in the form of cash and non-cash assets. Upon completion of the capital injection by both parties, the Group recognised an amount of RMB1,261,000, representing the excess of the Group's interest in the fair value of the net assets of these subsidiaries over the Group's initial capital contribution in these subsidiaries.

The negative goodwill is released to income on a straight line basis of 20 years, being the weighted average useful lives of nonmonetary assets acquired.

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15. INTERESTS IN SUBSIDIARIES

	THE COMPANY	
	2003	2002
	RMB'000	RMB'000
Unlisted shares, at cost	20,564	20,564
Amounts due from subsidiaries	1,260,348	717,162
	1,280,912	737,726

The amounts due from subsidiaries are unsecured, interest free and are not repayable within the next year and accordingly, the amounts are shown as non-current.

Particulars of the principal subsidiaries are set out in note 42.

16. INTEREST IN AN ASSOCIATE

	THE GROUP	
	2003	2002
	RMB'000	RMB'000
Share of net assets	3,235	_
Goodwill on acquisition of an associate	7,159	-
	10,394	_

Details of the Group's associate as at 31 December 2003 are as follows:

Name of company	Form of business structure	Place of establishment	Proportion of nominal value of registered capital held by the Group	Principal activities
鹽城常建燃氣有限公司 ("Yancheng Changjian Gas Co., Ltd.")	Incorporated	The PRC	45%	Provision of piped gas

The goodwill is amortised on a straight-line basis over 20 years.

The goodwill on acquisition of an associate of RMB7,250,000 arose on the acquisition of the associate during the year. Amortisation charged in the current year amounting to RMB91,000 has been included in the amount reported as share of results of an associate in the consolidated income statement.

17. INTERESTS IN JOINTLY CONTROLLED ENTITIES

	THE GROUP	
	2003	2002
	RMB'000	RMB'000
Share of net assets	22,105	2,500

Details of the Group's jointly controlled entity as at 31 December 2003 are as follows:

Name of company	Form of business structure	Place of establishment	Proportion of nominal value of registered capital held by the Group	Principal activities
鹽城新奧壓縮天燃氣有限公司 ("Yancheng Xinao Compressed Natural Gas Company Limited")	Incorporated	The PRC	50%	Production and distribution of compressed natural gas
東莞新奧燃氣有限公司 ("Dongguan Xinao Gas Company Limited")	Incorporated	The PRC	49%	Investment in gas pipeline infrastructure and provision of piped gas and liquefied petroleum gas

18. INVESTMENT IN SECURITIES

	TH	IE GROUP
	2003	2002
	RMB'000	RMB'000
Investment securities	1,000	_

The amount represents insurance fund maintained with an insurance company. The fund earns 2.5% investment income per annum.

For the year ended 31 December 2003

19. INVENTORIES

		THE GROUP	
	2003	2002	
	RMB'000	RMB'000	
Construction materials	43,421	34,382	
Gas appliances	17,449	5,366	
Piped gas	2,168	1,205	
Bottled liquefied petroleum gas	8,022	3,577	
Spare parts and consumable	1,890	2,493	
	72,950	47,023	

Included above are gas appliances of approximately RMB5,825,000 (2002: nil) which are carried at net realisable value.

20. TRADE AND OTHER RECEIVABLES

The Group allows an average credit period ranges from 60 to 90 days to its trade customers.

	THE GROUP	
	2003	2002
	RMB'000	RMB'000
The following is an aged analysis of trade receivable:		
0 – 3 months	129,244	55,553
4 – 6 months	37,125	7,004
7 – 9 months	11,528	5,377
10 – 12 months	2,813	1,357
More than 1 year	480	-
Trade receivable	181,190	69,291
Amount due from an officer	_	67
Prepayments, deposits and other receivables	88,026	29,034
	269,216	98,392

The amount due from an officer represents the amount advanced to Ms. Lam Hiu Ha, the Head of Hong Kong Office, which is unsecured and interest free. The amount was fully repaid during the year and the maximum amount outstanding during the year amounted to RMB67,000.

21. AMOUNTS DUE FROM (TO) CUSTOMERS FOR CONTRACT WORK

	THE GROUP	
	2003	2002
	RMB'000	RMB'000
Contract costs incurred plus recognised profits less anticipated losses	185,958	104,378
Less: Progress billings	(197,868)	(100,131)
	(11,910)	4,247
Analysed for reporting purposes as:		
Amounts due from customers for contract work	108,284	49,883
Amounts due to customers for contract work	(120,194)	(45,636)
	(11,910)	4,247

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22. AMOUNTS DUE FROM RELATED COMPANIES THE GROUP

Particulars of the amounts due from related companies are as follows:

Name of company	Balance at 31.12.2003 RMB'000	Balance at 1.1.2003 RMB'000	Maximum amount outstanding during the year RMB'000
新奧集團石家莊化工機械股份有限公司 ("Xinao Group Shijiazhuang Chemical and Machinery Company Limited")	9,973	5,590	18,599
常州市武進燃氣總公司	1,983	-	2,014
("Changzhou City Wujin Gas Company")* 廊坊新奧物業管理有限公司	1,954	4,961	9,874
("Langfang Xinao Property Management Company Limited") 萊陽市燃氣公司	1,366	860	1,366
("Laiyang City Gas and Heating Corporation")* 廊坊新城房地產開發有限公司	1,320	_	1,320
("Langfang Xincheng Property Development Company Limited") 安瑞科蚌埠壓縮機有限公司	1,002	56	1,002
("Enric Bengbu Compressed Machinery Company Limited")			
諸城市燃氣熱力總公司 ("Zhucheng City Gas and Heating Corporation")*	721	320	721
連雲港科普置業公司 ("Lianyungang Kepu Property Company)*	550	-	550
連雲港城市投資建設有限公司	275	-	275
("Lianyungang City Construction and Investment Company Limited")*			
開封市發展投資有限公司 ("Kaifung City Development Investment Company Limited")*	200	-	200
廊坊新奧酒店管理有限公司 ("Langfang Xinao Hotel Management Company Limited")	89	544	1,080
蘭溪東升能源有限公司	49	-	2,000
("Lanxi Dongsheng Energy Company Limited")* 北京市昌平市政經濟發展總公司	43	2,023	2,023
("Beijing City Changping Urban Economic Development Head Corporation")*			
海寧萬通燃氣有限公司 ("Haining Wan Tong Gas Company Limited")*	34	-	34
淮安市燃氣總公司	19	-	19
("Huaian City Gas Company")* 新奧集團股份有限公司	_	1,325	1,325
("Xinao Group Company Limited") 廊坊新奧置業有限公司	_	45	45
("Langfang Xinao Property Company Limited")			
	19,578	15,724	

* Minority shareholders of subsidiaries

22. AMOUNTS DUE FROM RELATED COMPANIES (CONT'D)

All the above related companies are controlled by Mr. Wang Yusuo ("Mr. Wang") except the minority shareholders of subsidiaries as indicated above.

The amounts are unsecured, interest free and repayable on demand.

23. TRADE AND OTHER PAYABLES

	THE GROUP		
	2003	2002	
	RMB'000	RMB'000	
The following is an aged analysis of trade payable:			
0 – 3 months	179,726	90,007	
4 – 6 months	14,889	13,078	
7 – 9 months	6,882	8,943	
10 – 12 months	5,582	3,670	
More than 1 year	22,714	16,968	
Trade payable	229,793	132,666	
Advances received from customers	11,727	7,611	
Accrued charges and other payables	67,278	41,298	
	308,798	181,575	

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24. AMOUNTS DUE TO RELATED COMPANIES

THE GROUP

Particulars of the amounts due to related companies are as follows:

Name of company	2003 RMB'000	2002 RMB'000
株洲市城市建設投資有限公司 *	30,033	_
湘潭市煤氣公司	12,465	_
("Xiangtan City Coal Gas Company")*	·	
長沙市燃氣總公司*	10,306	-
Changzhou City Wujin Gas Company*	3,663	-
Xinao Group Shijiazhuang Chemical and Machinery Company Limited	2,209	160
新奧集團國際經濟發展有限公司	945	-
北京新奧廣廈房地產開發有限公司	290	-
Huaian City Gas Company*	271	-
Haining Wan Tong Gas Company Limited*	66	-
海寧民泰煤氣公司 *	51	-
Enric Bengbu Compressed Machinery Company Limited	25	22
Xinao Group Company Limited	8	-
上海岩鑫實業投資有限公司	-	11,650
("Shanghai Yanxin Enterprise Investment Company Limited")*		
蚌埠市城市建設投資經營有限公司	-	6,218
("Bengbu City Construction Investment Company Limited")*		
安吉丰陵液化氣公司	-	724
("Anji County Fengling LPG Company")*		
聊城市熱力公司	-	84
("Liaocheng City Gas and Heating Corporation")*		
平谷縣液化石油氣公司	-	2
("Pinggu Country LPG Company")*		
	60,332	18,860

* Minority shareholders of subsidiaries

All the above related companies are controlled by Mr. Wang except the minority shareholders of subsidiaries as indicated above.

The amounts are unsecured, interest free and repayable on demand.

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25. AMOUNTS DUE TO SUBSIDIARIES

THE COMPANY

The amounts are unsecured, interest free and repayable on demand.

26. BANK AND OTHER LOANS

	ТН	E GROUP	THE COMPANY		
	2003 RMB'000	2002 RMB'000	2003 RMB'000	2002 RMB'000	
Secured bank loans Unsecured bank loans	33,173 1,053,244	49,344 374,666	_ 620,100	- 248,040	
Unsecured loans from minority	1,086,417	424,010	620,100	248,040	
shareholders	25,509	43,418	-	-	
	1,111,926	467,428	620,100	248,040	
The bank and other loans are repayable:					
Within one year Between one to two years Between two to five years More than five years	541,390 322,022 248,514 -	202,016 4,615 252,765 8,032	82,680 289,380 248,040 –	- - 248,040 -	
Less: Amount due within one year shown under current liabilities	1,111,926 (541,390)	467,428 (202,016)	620,100 (82,680)	248,040	
Amount due after one year	570,536	265,412	537,420	248,040	

All bank and other loans bear interest at prevailing market rates.

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27. DEFERRED TAXATION

At the balance sheet date, the Group had deferred taxation amounting to RMB17,058,000 (2002: RMB10,618,000) arising on valuation of properties. The movements of deferred taxation during the current and prior reporting periods are as follows:

	TH	IE GROUP
	2003 RMB'000	2002 RMB'000
At beginning of the year Charge to equity during the year Reversal on disposal of a subsidiary Reversal on disposals of land and buildings	10,618 6,613 (48) (125)	3,730 6,888 – –
At end of the year	17,058	10,618

At the balance sheet date, the Group has unused tax losses of RMB33,662,000 (2002: RMB3,093,000) available for offset against future profits. No deferred tax asset has been recognised in respect of the unused tax losses due to the unpredictability of future profit streams. Included in unrecognised tax losses are losses of RMB1,914,000 (2002: RMB3,093,000) that will expire in 2007. Other losses will expire in 2008.

28. SHARE CAPITAL

	2003 Num	2002 ber of shares	2003 HK\$'000	2002 HK\$'000
Shares of HK\$0.10 each				
Authorised:				
At beginning and end of the year	3,000,000,000	3,000,000,000	300,000	300,000
Issued and fully paid:				
At beginning of the year Issue of shares on placing <i>(note)</i>	737,000,000 _	627,000,000 110,000,000	73,700	62,700 11,000
At end of the year	737,000,000	737,000,000	73,700	73,700
			RMB'000	RMB'000
Presented in financial statements as:				
At beginning of the year Issue of shares on placing <i>(note)</i>			78,122	66,462 11,660
At end of the year			78,122	78,122

28. SHARE CAPITAL (CONT'D)

Note:

On 25 March 2002, 110,000,000 shares of HK\$0.10 each were issued at HK\$3.05 per share by way of placing. These shares rank pari passu with the existing shares in all respects. The net proceeds from shares issued were used as general working capital and expansion of the Group.

29. SHARE OPTION SCHEME

The Company has adopted a share option scheme (the "2001 Scheme") pursuant to an ordinary resolution passed at an extraordinary general meeting of the Company held on 21 May 2001. In connection with the listing of shares on the Main Board of the Stock Exchange, the Company has adopted another share option scheme (the "2002 Scheme") and terminated the 2001 Scheme pursuant to an ordinary resolution passed at an extraordinary general meeting of the Company held on 21 May 2002.

The purpose of the 2002 Scheme is to provide incentives for participants to perform their best in achieving the goals of the Group and allow them to enjoy the results of the Company attained through their efforts and contribution. Pursuant to the 2002 Scheme, the Directors may, at its absolute discretion, invite any employee or executive director or any member of the Group, or any employee, partner or director of any business consultant, joint venture partner, financial adviser and legal adviser of and to any member of the Group, to take up options at HK\$1 on each grant to subscribe for shares at an exercise price equal to at least the highest of (a) the closing price of the shares on the Stock Exchange on the date of grant; (b) the average closing price of the shares on the Stock Exchange for the five trading days immediately preceding the date of grant; and (c) the nominal value of a share.

The maximum number of shares in respect of which options may be granted under both the 2001 and 2002 Schemes may not exceed 30% of the issued share capital of the Company from time to time. Unless approved by shareholders of the Company, the total number of shares issued and to be issued upon exercise of the options granted to each participant (including both exercised and outstanding options) in any 12-month period must not exceed 1% of the shares of the Company in issue. Where any further grant of options to a participant would result in the shares issued and to be issued upon exercise of all options granted and to be granted to such person (including exercised, cancelled and outstanding options) in the 12-month period up to and including the date of such further grant representing in aggregate over 1% of the shares in issue, such further grant must be separately approved by shareholders of the Company in general meeting with such participant and his associates abstaining from voting.

The following tables disclose details of the Company's share options held by the employees (including directors) and movements in such holdings under the two schemes during the year:

2001 Scheme

	Date of grant	Exercise period	Exercise price	Number of options outstanding at 1.1.2003 HK\$	Cancelled during the year HK\$	Number of options outstanding at 31.12.2003 HK\$
Directors Employees	31.1.2002 31.1.2002	1.8.2002 – 31.1.2012 1.8.2002 – 31.1.2012	HK\$2.625 HK\$2.625	9,900,000 8,100,000	(9,900,000) (8,100,000)	- -
				18,000,000	(18,000,000)	-

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29. SHARE OPTION SCHEME (CONT'D) 2001 Scheme (Cont'd)

	Date of grant	Exercise period	Exercise price	Number of options outstanding at 1.1.2002 HK\$	Granted during the year HK\$	Number of options outstanding at 31.12.2002 HK\$
Directors Employees	31.1.2002 31.1.2002	1.8.2002 - 31.1.2012 1.8.2002 - 31.1.2012	HK\$2.625 HK\$2.625	-	9,900,000 8,100,000	9,900,000 8,100,000
				-	18,000,000	18,000,000

2002 Scheme

	Date of grant	Exercise period	Exercise price	Number of options outstanding at 1.1.2003 HK\$	Granted during the year HK\$	Number of options outstanding at 31.12.2003 HK\$
Directors Employees	14.2.2003 14.2.2003	15.8.2003 - 14.2.2013 15.8.2003 - 14.2.2013			19,000,000 13,300,000	19,000,000 13,300,000
				-	32,300,000	32,300,000

No option of 2002 Scheme was granted during the year ended 31 December 2002.

At 31 December 2003, the number of shares in respect of which options had been granted and remained outstanding under the 2002 Scheme was 32,300,000 (2002: 18,000,000 outstanding under the 2001 Scheme) representing 4.4% (2002: 2.4%) of the shares of the Company in issue as at that date. Total consideration of HK\$38 was received by the Company during the year on acceptance of each grant.

The financial impact of share options granted is not recorded in the Company's or the Group's balance sheet until such time as the options are exercised, and no charge is recognised in the income statement in respect of the value of options granted in the year. Upon the exercise of the share options, the resulting shares issued are recorded by the Company as additional share capital at the nominal value of the shares, and the excess of the exercise price per share over the nominal value of the shares is recorded by the Company in the share premium account. Options which lapse or are cancelled prior to their exercise date are deleted from the register of outstanding options.

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30. RESERVES THE GROUP

	Share premium RMB'000	Special reserve RMB'000	Goodwill reserve RMB'000	Statutory reserves RMB'000	Revaluation reserve RMB'000	Accumulated profits RMB'000	Total RMB'000
At 1 January 2002	248,941	1,167	5,590	-	8,725	121,776	386,199
Surplus arising on valuation							
of land and buildings	-	-	-	-	25,665	-	25,665
Tax effect on valuation surplus	-	-	-	-	(6,888)	-	(6,888)
Share of valuation surplus by					(()
minority shareholders	-	-	-	-	(2,424)	-	(2,424)
Arising on shares issued on							
placing	343,970	-	-	-	-	-	343,970
Shares issue expenses	(13,083)	-	-	-	-	-	(13,083)
Profit for the year	-	-	-	-	-	127,916	127,916
At 31 December 2002 and							
1 January 2003	579,828	1,167	5,590	-	25,078	249,692	861,355
Surplus arising on valuation							
of land and buildings	-	-	-	-	27,588	-	27,588
Tax effect on valuation surplus	-	-	-	-	(6,613)	-	(6,613)
Share of valuation surplus by							
minority shareholders	-	-	-	-	(5,443)	-	(5,443)
Eliminated on disposal of a							
subsidiary	-	-	-	-	(181)	181	-
Eliminated on disposal of							
land and buildings	-	-	-	-	(375)	375	-
Reversal of tax effect on							
valuation surplus upon							
disposal of a subsidiary	-	-	-	-	44	(44)	-
Reversal of tax effect on							
valuation surplus upon							
disposal of land and buildings	-	-	-	-	112	(112)	-
Profit for the year	-	-	-	-	-	183,090	183,090
Transfer	-	-	-	33,430	-	(33,430)	-
At 31 December 2003	579,828	1,167	5,590	33,430	40,210	399,752	1,059,977

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30. RESERVES (CONT'D) THE COMPANY

	Share premium RMB'000	Accumulated profits (losses) RMB'000	Total RMB'000
At 1 January 2002	248,941	842	249,783
Arising on shares issued on placing	343,970	-	343,970
Share issue expenses	(13,083)	-	(13,083)
Loss for the year	-	(2,874)	(2,874)
At 31 December 2002	579,828	(2,032)	577,796
Loss for the year	-	(12,186)	(12,186)
At 31 December 2003	579,828	(14,218)	565,610

Special reserve represents the difference between the paid up capital of the subsidiaries acquired and the nominal value of the Company's shares issued for the acquisition.

In accordance with the regulations of the PRC, the statutory reserves may be used to make good the accumulated losses or satisfy the unpaid capital. These statutory reserves retained by the subsidiaries in the PRC are non-distributable.

Under the Companies Law of the Cayman Islands, share premium is distributable to shareholders, subject to the condition that the Company cannot declare or pay a dividend, or make a distribution out of share premium, capital redemption reserve, unless immediately following the date on which distributions or dividend is proposed to be paid, the Company shall be able to pay its debts as they fall due in the ordinary course of business.

At the balance sheet date, the Company's reserves available for distribution to shareholders amounted to RBM565,610,000 (2002: RMB577,796,000).

31. ACQUISITION OF SUBSIDIARIES

During the years ended 31 December 2003 and 2002, the Group acquired the following companies, particulars of which are as follows:

Name of subsidiary	Acquired company	Equity interest acquired	Consideration
Year ended 31 December 2003			
Xinao Jiangsu Investment Limited	連雲港新奧燃氣有限公司 Lianyungang Xinao Gas Company Limited	70%	RMB50,000,000
	連雲港市宏大燃氣設備安裝 工程有限公司 Lianyungang City Hongda Gas Equipment Engineering Company Limited	62%	
Year ended 31 December 2002			
Xinao Jiangsu Investment Limited	鹽城新奧燃氣有限公司 Yancheng Xinao Gas Company Limited	80%	RMB8,000,000

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31. ACQUISITION OF SUBSIDIARIES (CONT'D)

The acquisitions have been accounted for by the acquisition method of accounting and particulars of the acquisitions are:

	2003 RMB'000	2002 RMB'000
Net assets acquired		
Property, plant and equipment	72,415	13,999
Inventories	1,317	3,107
Trade and other receivables	2,462	1,660
Bank balances and cash	4,860	1,468
Trade and other payables	(5,211)	(15,233)
Bank and other loans	(30,000)	-
Minority interests	(15,404)	(1,116)
	30,439	3,885
Goodwill	19,561	4,115
Total consideration	50,000	8,000
Satisfied by		
Cash consideration	50,000	8,000
Outflow of cash and cash equivalents arising on acquisition		
Cash consideration	50,000	8,000
Bank balances and cash acquired	(4,860)	(1,468)
Net outflow of cash and cash equivalents in respect		
of purchase of subsidiaries	45,140	6,532

The financial impacts of the subsidiaries acquired during the year are:

	RMB'000	RMB'000
Results Contribution to the Group's turnover Contribution to the Group's profit for the year	5,295 (831)	9,256 3,702
Cash flows Contribution to the Group's net operating cash flows Utilisation of funds for investing activities	2,333 (1,079)	5,997 (5,427)

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32. DISPOSAL OF A SUBSIDIARY

During the year, the Group disposed of a subsidiary, 安吉新奥燃氣有限公司 ("Anji Xinao Gas Company Limited"). The net assets of Anji Xinao Gas Company Limited at the date of disposal were as follows:

	RMB'000
NET ASSETS DISPOSED OF	
Property, plant and equipment	2,931
Inventories	292
Trade and other receivables	875
Amounts due from related companies	1,234
Trade and other payables	(831)
Amounts due to related companies	(1,290)
Minority interests	(805)
	2,406
Gain on disposal of subsidiary	718
Total consideration	3,124
Satisfied by:	
Cash	3,124

The subsidiary disposed of during the year contributed RMB548,000 to the Group's turnover and RMB492,000 to the Group's profit from operations.

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33. MAJOR NON-CASH TRANSACTIONS

During the year, the Group established certain subsidiaries in the PRC. Apart from the cash contributions of RMB50,821,000 (2002: RMB8,294,000) from the minority shareholders, the minority shareholders also contributed the capital in the form of non-cash assets.

The amount of non-cash assets contributed by the minority shareholders to these subsidiaries during the year are summarised as follows:

	2003 RMB'000	2002 RMB'000
Non-cash assets		
Property, plant and equipment	390,244	60,503
Inventories	13,791	4,995
Trade and other receivables	67,676	2,441
Trade and other payables	(79,489)	(20,890)
Amounts due to related companies	(131,520)	-
Bank and other loans	(118,772)	-
	141,930	47,049
Goodwill recognised (note 13)	32,666	5,812
Negative goodwill recognised (note 14)	(1,261)	-
	173,335	52,861

34. CAPITAL COMMITMENTS

	THE GROUP	
	2003	2002
	RMB'000	RMB'000
Capital expenditure in respect of the acquisition of property, plant and equipment:		
 – contracted but not provided for 	25,561	9,340
– authorised but not contracted for	14,200	-

35. LEASE COMMITMENTS

The Group as lessee

At the balance sheet date, the Group had commitments for future minimum lease payments under non-cancellable operating leases in respect of rented premises which fall due as follows:

	2003 RMB'000	2002 RMB'000
Within one year In the second to fifth year inclusive Over five years	2,762 4,290 440	1,806 3,244 –
	7,492	5,050

Leases are negotiated for an average term of 2 years and rentals are fixed for an average of 2 years.

The Group as lessor

Certain of the Group's properties with a carrying amount of RMB28,279,000 (2002: RMB20,605,000) are held for rental purposes. The depreciation charge of these properties amounted to RMB1,590,000 (2002: RMB1,152,000) for the year. The properties are expected to generate rental yields of 8.5% on an ongoing basis. All of the properties held have committed tenants for the next two years.

At the balance sheet date, the Group had contracted with tenants for the following future minimum lease payments:

	2003 RMB'000	2002 RMB'000
Within one year In the second to fifth year inclusive	2,221 117	1,805 1,805
	2,338	3,610

The Company had no operating lease commitments at the balance sheet date for both years.

36. PLEDGE OF ASSETS

At the balance sheet date, the Group pledged certain assets as securities for bank loans granted to the Group as follows:

	2003 RMB'000	2002 RMB'000
Property, plant and equipment	79,972	73,601

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37. RELATED PARTY TRANSACTIONS

Nature of transaction	Name of related party	2003 RMB'000	2002 RMB'000
Provision of gas connection service (Note i)	Enric Bengbu Compressed Machinery Company Limited Langfang Xincheng Property	315	-
	Development Company Limited	1,920	72
		2,235	72
Sales of gas (Note ii)	Enric Bengbu Compressed Machinery Company Limited Langfang Xinao Hotel Management Company	75	-
	Limited Langfang Xinao Property Management	536	526
	Company Limited Xinao Group Company Limited	7,714 141	6,626 227
		8,466	7,379
Purchase of gas <i>(Note ii)</i>	Anji County Fengling LPG Company 海寧民泰煤氣公司	222 737	-
		959	-
Purchase of materials (note ii)	長沙市燃氣總公司	152	-
Repair service expense (Note ii)	Enric Bengbu Compressed Machinery Company Limited	94	-
Lease of premises by the Group (Note iii)	Langfang Xinao Property Management Company Limited Xinao Group Company Limited 海寧民泰煤氣公司	330 1,739 90	330 1,475 -
		2,159	1,805
Lease of premises to the Group (Note iii)	Haining Wan Tong Gas Company Limited	50	-
Reimbursement of management fee (Note iii)	Xinao Group Company Limited	-	264

37. RELATED PARTY TRANSACTIONS (CONT'D)

Nature of transaction	Name of related party	2003 RMB'000	2002 RMB'000
Provision for management services to the Group (<i>Note iv</i>)	Langfang Xinao Property Management Company Limited	1,380	1,299
Acquisition of compressed natural gas truck trailers, pressure regulating and gas equipment (Note v)	Xinao Group Shijiazhuang Chemical and Machinery Company Limited	10,702	25,980
Acquisition of gas appliances (Note v)	新奧集團國際經濟發展有限公司	42	-
Acquisition of land and buildings (Note vi)	Zhucheng City Gas and Heating Corporation 北京新奧廣廈房地產開發有限公司	_ 9,590	1,560 –
		9,590	1,560
Loan advance from minority shareholders <i>(Note vii)</i>	Changzhou City Wujin Gas Company Huaian City Gas Company Kaifeng City Development Investment Company Limited 新鄉市燃氣總公司 滁州市城市基礎設施開發建設有限公司	17,000 509 8,000 – –	- 28,254 - 13,936 1,228
		25,509	43,418
Interest on loan advance (Note vii)	Changzhou City Wujin Gas Company Haining Wan Tong Gas Company Limited Huaian City Gas Company Kaifeng City Development Investment Company Limited Xiangtan City Coal Gas Company 新鄉市燃氣總公司	658 66 60 86 51 278	- 248 - 165
		1,199	413
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37. RELATED PARTY TRANSACTIONS (CONT'D)

Notes:

- (i) The provision of gas connection service was charged in accordance with rates agreed between the Group and the related parties by reference to the Group's similar transactions with outside customers.
- (ii) The sales and purchases of gas and materials and repair service fee were charged in accordance with rates agreed between the Group and the related parties by reference to the Group's similar transactions with outsiders.
- (iii) Rental for lease of premises and reimbursement of management fee were determined in accordance with the contracts entered into between the Group and the related parties.
- (iv) The provision of management services was determined in accordance with the contract entered into between the Group and the related party.
- (v) The consideration for acquisition of compressed natural gas truck trailers, pressure regulating and gas equipment was charged in accordance with prices by reference to the similar transactions with outsiders.
- (vi) The consideration for acquisition of land and buildings was charged in accordance with prices by reference to the similar transactions with outsiders.
- (vii) The loans from minority shareholders are unsecured, carried interest at prevailing market rate and repayable on demand.

In the opinion of the directors of the Company, all of the above-mentioned transactions were entered into in the ordinary course of business of the Group.

38. SEGMENT INFORMATION

(a) Business segments

For management purposes, the Group is currently divided into four divisions, gas connection, distributions of bottled liquefied petroleum gas, sales of piped gas and sales of gas appliances. These divisions are the basis on which the Group reports its primary segment information.

An analysis of the Group's turnover and contribution by business segment during the year is as follows:

	2003 RMB'000	2002 RMB'000
Turnover		
Gas connection fees	516,468	330,915
Sales of piped gas	185,720	73,588
Distributions of bottled liquefied petroleum gas	161,402	130,445
Sales of gas appliances	14,465	9,544
	878,055	544,492
Profit from operations		
Gas connection fees	375,478	243,752
Sales of piped gas	28,085	26,578
Distributions of bottled liquefied petroleum gas	369	(1,874)
Sales of gas appliances	734	1,476
Unallocated other operating income	21,111	16,969
Unallocated expenses:		
– depreciation and amortisation (Note)	(20,962)	(14,823)
– corporate expenses	(172,186)	(93,817)
	232,629	178,261

Note: The amount represents principally depreciation and amortisation of property, plant and equipment relating to the gas connection, piped gas and LPG operation.

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38. SEGMENT INFORMATION (CONT'D)

(a) Business segments (Cont'd)

An analysis of the Group's total assets and liabilities by business segment is as follows:

	2003 RMB'000	2002 RMB'000
Assets:		
Segment assets		
gas connection fees	403,894	130,484
sales of piped gas	219,373	74,397
distributions of bottled liquefied petroleum gas	55,571	50,248
sales of gas appliances	26,966	11,030
unallocated segment assets	1,310,024	615,988
Unallocated corporate assets	1,082,097	888,218
	3,097,925	1,770,365
Liabilities:		
Segment liabilities		
gas connection fees	222,444	101,224
sales of piped gas	34,193	16,852
distributions of bottled liquefied petroleum gas	1,652	9,052
sales of gas appliances	16,014	14,672
unallocated segment liabilities	82,168	51,753
Unallocated corporate liabilities	1,263,908	539,318
	1,620,379	732,871

38. SEGMENT INFORMATION (CONT'D)

(a) Business segments (Cont'd)

Other	Inf	orma	ation
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			Depre	ciation and	
	Capita	al additions	amo	amortisation	
	2003	2002	2003	2002	
	RMB'000	RMB'000	RMB'000	RMB'000	
Gas connection fees	98,287	6,246	3,107	440	
Sales of piped gas	139,145	68,408	8,356	3,045	
Distributions of bottled liquefied petroleum gas	8,698	65,031	2,947	3,766	
Sales of gas appliances	5,462	157	212	96	
Unallocated segment	738,185	243,656	20,962	14,823	
	989,777	383,498	35,584	22,170	

(b) Geographical segment

More than 90 per cent. of the Group's assets are located in the PRC, including Hong Kong, as at the balance sheet date.

All of the Group's businesses are derived from activities in the PRC, including Hong Kong, in both years.

39. CONTINGENT LIABILITIES

At 31 December 2002, the Group has given guarantees to a bank in respect of banking facilities granted to a third party. The extent of such facilities utilised by the third party at 31 December 2002 amounted to RMB39,500,000. Such guarantees were released during the year.

40. RETIREMENT BENEFITS SCHEME

According to the relevant laws and regulations in the PRC, the PRC subsidiaries are required to contribute a certain percentage of the payroll of their employees to the retirement benefits scheme to fund the retirement benefits of their employees. With effect from 1 December 2001, a subsidiary of the Company is required to join a Mandatory Provident Fund Scheme for all its employees in Hong Kong. The only obligation of the Group with respect to the retirement benefits scheme is to make the required contributions under the respective schemes. During the year, there were no forfeited contributions, which arose upon employees leaving the retirement benefits schemes, available to reduce the contribution payable in the future periods.

	2003 RMB'000	2002 RMB'000
Retirement benefit contribution made during the year	3,884	4,486

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41. POST BALANCE SHEET EVENTS

On 9 February 2004, a placing agreement was entered into by the Company under which a total of 122,000,000 existing shares held originally by Easywin was placed to independent third parties at the price of HK\$3.84 per share. Immediately after completion of the share placing, a total of 122,000,000 new shares was issued by the Company and subscribed by Easywin at the price of HK\$3.84 per share. The costs and expenses relating to the transactions of approximately HK\$12,000,000 was borne by the Company. After completion of the share placing and subscription, Easywin's shareholdings in the Company was diluted from 55.36% to 47.50%.

The net proceeds from the completion of the placing and subscription were approximately HK\$456,480,000. These will be used for general working capital purpose and for investment in new piped gas distribution projects and the construction and operation of natural gas stations for usage primarily by public transportation.

b. Subsequent to the balance sheet date, the Group has made certain investments in companies established in the PRC.

Details of the investments are summarised as follows:

Name of company	Capital contributed by the Group	Proportion of nominal value of registered capital held by the Group	Principal activities
	· ·		
通遼新奥燃氣有限公司	US\$2,400,000	80%	Investment in gas pipeline infrastructure, provision of piped gas
湖州新奥燃氣有限公司	US\$4,550,000	50%	Investment in gas pipeline infrastructure, provision of piped gas
北海新奥燃氣有限公司	RMB35,960,000	62%	Production and sales of LNG & CNG; design and installation of piped gas facilities; production, sales and repair of gas equipment and appliances

42. PARTICULAR OF PRINCIPAL SUBSIDIARIES

News formula	Place of incorporation/	Issued and fully paid share capital/	Proportion of nominal value of issued capital/ registered capital	
Name of company	establishment	registered capital	held by the Company	Principal activities
北京新奧燃氣有限公司 * ("Beijing Xinao Gas Company Limited")	The PRC	Registered capital US\$1,195,600	95%	Investment in gas pipeline infrastructure and provision of piped gas
北京新奧京昌燃氣有限公司 * ("Beijing Xinao Jingchang Gas Company Limited")	The PRC	Registered capital RMB9,900,000	80%	Investment in gas pipeline infrastructure and provision of piped gas
北京新奧京谷燃氣有限公司 * ("Beijing Xinao Jinggu Gas Company Limited")	The PRC	Registered capital RMB9,900,000	90%	Investment in gas pipeline infrastructure and provision of piped gas
蚌埠新奥燃氣有限公司 * ("Bengbu Xinao Gas Company Limited")	The PRC	Registered capital RMB110,000,000	70%	Investment in gas pipeline infrastructure
蚌埠新奧燃氣發展有限公司 * ("Bengbu Xinao Gas Development Company Limited")	The PRC	Registered capital US\$600,000	70%	Provision of piped gas and bottled liquefied petroleum gas
濱州新奧燃氣工程有限公司# ("Binzhou Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$600,000	100%	Investment in gas pipeline infrastructure
亳州新奥燃氣有限公司 * ("Bozhou Xinao Gas Company Limited")	The PRC	Registered capital US\$4,000,000	70%	Provision of piped gas
毫州新奥燃氣工程有限公司 * ("Bozhou Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$800,000	70%	Investment in gas pipeline infrastructure
長沙新奧燃氣有限公司 * ("Changsha Xinao Gas Company Limited")	The PRC	Registered capital RMB150,000,000	55%	Investment in gas pipeline infrastructure and provision of piped gas
常州新奥燃氣有限公司 * ("Changzhou Xinao Gas Company Limited")	The PRC	Registered capital US\$5,000,000	60%	Investment in gas pipeline infrastructure and provision of piped gas

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	Place of incorporation/	Issued and fully paid share capital/	Proportion of nominal value of issued capital/ registered capital	
Name of company	establishment	registered capital	held by the Company	Principal activities
巢湖新奥燃氣有限公司# ("Chaohu Xinao Gas Company Limited")	The PRC	Registered capital US\$5,784,000	100%	Investment in gas pipeline infrastructure
巢湖新奧燃氣發展有限公司 * ("Chaohu Xinao Gas Development Company Limited")	The PRC	Registered capital US\$420,000	100%	Provision of piped gas
滁州新奥燃氣有限公司 * ("Chuzhou Xinao Gas Company Limited")	The PRC	Registered capital RMB58,710,000	90%	Provision of piped gas
滁州新奥燃氣安裝有限公司 * ("Chuzhou Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$600,000	93%	Investment in gas pipeline infrastructure
海安新奥燃氣有限公司# ("Haian Xinao Gas Company Limited")	The PRC	Registered capital US\$1,200,000	100%	provision of piped gas
海寧新奧燃氣有限公司 * ("Haining Xinao Gas Company Limited")	The PRC	Registered capital US\$5,000,000	80%	Investment in gas pipeline infrastructure and provision of piped gas
淮安新奥燃氣有限公司 * ("Huaian Xinao Gas Company Limited")	The PRC	Registered capital RMB30,000,000	80%	Investment in gas pipeline infrastructure and provision of piped gas and bottled liquefied petroleum gas
葫蘆島新奧燃氣有限公司 * ("Huludao Xinao Gas Company Limited")	The PRC	Registered capital US\$1,207,700	90%	Provision of piped gas
葫蘆島新奥燃氣發展有限公司 * ("Huludao Xinao Gas Development Company Limited")	The PRC	Registered capital US\$1,200,000	90%	Investment in gas pipeline infrastructure

42. PARTICULAR OF PRINCIPAL SUBSIDIARIES (CONT'D)

	Place of incorporation/	Issued and fully paid share capital/	Proportion of nominal value of issued capital/ registered capital	
Name of company	establishment	registered capital	held by the Company	Principal activities
金華新奧燃氣有限公司# ("Jinhua Xinao Gas Company Limited")	The PRC	Registered capital US\$5,000,000	100%	Provision of piped gas
金華新奧燃氣發展有限公司 * ("Jinhua Xinao Gas Development Company Limited")	The PRC	Registered capital US\$600,000	100%	Investment in gas pipeline infrastructure
開封新奧燃氣有限公司 ("Kaifeng Xinao Gas Company Limited")	The PRC	Registered capital US\$10,000,000	90%	Investment in gas pipeline infrastructure and provision of piped gas
萊陽新奧燃氣有限公司 * ("Laiyang Xinao Gas Company Limited")	The PRC	Registered capital US\$5,000,000	95%	Provision of piped gas
萊陽新奧燃氣工程有限公司 * ("Laiyang Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$800,000	97%	Investment in gas pipeline infrastructure
廊坊新奥燃氣有限公司# ("Langfang Xinao Gas Company Limited")	The PRC	Registered capital US\$9,333,900	100%	Investment in gas pipeline infrastructure and provision of piped gas
廊坊新奥燃氣設備有限公司# ("Langfang Xinao Gas Equipment Company Limited")	The PRC	Registered capital US\$360,000	100%	Manufacture of stored value card gas metre
蘭溪新奧燃氣有限公司 * ("Lanxi Xinao Gas Company Limited")	The PRC	Registered capital US\$1,500,000	80%	Investment in gas pipeline infrastructure and provision of piped gas
連雲港新奧燃氣有限公司 ("Lianyungang Xinao Gas Company Limited")	The PRC	Registered capital RMB49,512,100	70%	Provision of piped gas
連雲港新奧燃氣工程有限公司 ("Lianyungang Xinao Gas Development Company Limited")	The PRC	Registered capital RMB10,000,000	70%	Investment in gas pipeline infrastructure

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Name of company	Place of incorporation/ establishment	Issued and fully paid share capital/ registered capital	Proportion of nominal value of issued capital/ registered capital held by the Company	Principal activities
聊城新奥燃氣有限公司 * ("Liaocheng Xinao Gas Company Limited")	The PRC	Registered capital RMB16,000,000	90%	Provision of piped gas
聊城新奧燃氣工程有限公司 * ("Liaocheng Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$1,200,000	93%	Investment in gas pipeline infrastructure
六安新奧燃氣有限公司# ("Luan Xinao Gas Company Limited")	The PRC	Registered capital RMB20,000,000	100%	Provision of piped gas
六安新奥燃氣工程有限公司# ("Luan Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$800,000	100%	Investment in gas pipeline infrastructure
南通新奥燃氣工程有限公司# ("Nantong Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$800,000	100%	Investment in gas pipeline infrastructure
青島新奥燃氣有限公司 * ("Qingdao Xinao Gas Company Limited")	The PRC	Registered capital RMB20,000,000	90%	Provision of piped gas
青島新奧燃氣設施開發有限公司 " Qingdao Xinao Gas Establishment Exploiture Co., Ltd.")	The PRC	Registered capital US\$600,000	90%	Investment in gas pipeline infrastructure
青島新奧膠城燃氣有限公司 ("Qingdao Xinao Jiaocheng Gas Company Limited")	The PRC	Registered capital US\$5,000,000	51%	Investment in gas pipeline infrastructure and provision of piped gas
青島新奥膠南燃氣有限公司 ("Qingdao Xinao Jiaonan Gas Company Limited")	The PRC	Registered capital US\$2,000,000	100%	Provision of piped gas

Name of company	Place of incorporation/ establishment	Issued and fully paid share capital/ registered capital	Proportion of nominal value of issued capital/ registered capital held by the Company	Principal activities
青島新奧膠南燃氣工程有限公司 ("Qingdao Xinao Jiaonan Gas Engineering Limited")	The PRC	Registered capital US\$1,000,000	100%	Investment in gas pipeline infrastructure
青島新奧新城燃氣有限公司 * ("Qingdao Xinao Xincheng Gas Company Limited")	The PRC	Registered capital US\$1,610,000	90%	Provision of piped gas
青島新奧新城燃氣工程有限公司 * ("Qingdao Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$800,000	93%	Investment in gas pipeline infrastructure
衢州新奥燃氣有限公司 * ("Quzhou Xinao Gas Company Limited")	The PRC	Registered capital RMB50,000,000	90%	Investment in gas pipeline infrastructure
衢州新奧燃氣發展有限公司 * ("Quzhou Xinao Gas Development Company Limited")	The PRC	Registered capital US\$600,000	90%	Provision of piped gas
日照新奧燃氣有限公司 * ("Rizhao Xinao Gas Company Limited")	The PRC	Registered capital US\$5,600,000	80%	Provision of piped gas
日照新奧燃氣工程有限公司 * ("Rizhao Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$1,210,000	86%	Investment in gas pipeline infrastructure
石家莊新奧燃氣有限公司 * ("Shijiazhuang Xinao Gas Company Limited")	The PRC	Registered capital RMB130,000,000	70%	Investment in gas pipeline infrastructure and provision of piped gas
泰興新奧燃氣有限公司 * ("Taixing Xinao Gas Company Limited")	The PRC	Registered capital US\$1,200,000	90%	Provision of piped gas
泰興新奧燃氣工程有限公司 * ("Taixing Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$800,000	90%	Investment in gas pipeline infrastructure

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	Place of incorporation/	lssued and fully paid share capital/	Proportion of nominal value of issued capital/ registered capital	
Name of company	establishment	registered capital	held by the Company	Principal activities
溫州新奧燃氣有限公司 [#] ("Wenzhou Xinao Gas Company Limited")	The PRC	Registered capital US\$3,100,000	100%	Investment in gas pipeline infrastructure and provision of piped gas
湘潭新奥燃氣有限公司 * ("Xiangtan Xinao Gas Company Limited")	The PRC	Registered capital RMB100,000,000	85%	Investment in gas pipeline infrastructure and provision of piped gas
新奥(中國)燃氣發展有限公司# ("Xinao (China) Gas Development Company Limited")	The PRC	Registered capital US\$30,000,000	100%	Sourcing of compressed pipeline gas and investment in gas pipeline infrastructure and provision of piped gas
Xinao Gas Investment Group Limited	British Virgin Islands	Share capital US\$1,000	100%	Investment holding
興化新奥燃氣有限公司 [#] ("Xinghua Xinao Gas Company Limited")	The PRC	Registered capital US\$1,200,000	100%	Provision of piped gas
興化新奥燃氣工程有限公司 [#] ("Xinghua Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$600,000	100%	Investment in gas pipeline infrastructure
新鄉新奧燃氣有限公司 * ("Xinxiang Xinao Gas Company Limited")	The PRC	Registered capital US\$10,000,000	95%	Provision of piped gas and bottled liquefied petroleum gas
新鄉新奧燃氣工程有限公司 * ("Xinxiang Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$1,200,000	95%	Investment in gas pipeline infrastructure
鹽城新奧燃氣有限公司# ("Yancheng Xinao Gas Company Limited")	The PRC	Registered capital RMB50,000,000	100%	Investment in gas pipeline infrastructure
鹽城新奥燃氣發展有限公司 * ("Yancheng Xinao Gas Development Company Limited")	The PRC	Registered capital US\$600,000	86%	Provision of piped gas

42. PARTICULAR OF PRINCIPAL SUBSIDIARIES (CONT'D)

Name of company	Place of incorporation/ establishment	Issued and fully paid share capital/ registered capital	Proportion of nominal value of issued capital/ registered capital held by the Company	Principal activities
揚州新奥燃氣有限公司# ("Yangzhou Xinao Gas Company Limited")	The PRC	Registered capital US\$1,300,000	100%	Provision of piped gas
揚州新奧燃氣工程有限公司 [#] ("Yangzhou Xinao Gas Engineering Company Limited")	The PRC	Registered capital US\$800,000	100%	Investment in gas pipeline infrastructure
煙台新奧燃氣有限公司# ("Yantai Xinao Gas Company Limited")	The PRC	Registered capital US\$2,100,000	100%	Investment in gas pipeline infrastructure and provision of piped gas
諸城新奧燃氣有限公司 * ("Zhucheng Xinao Gas Company Limited")	The PRC	Registered capital US\$3,000,000	80%	Provision of piped gas and bottled liquefied petroleum gas
諸城新奧管道工程有限公司 * ("Zhucheng Xinao Pipeline Engineering Company Limited")	The PRC	Registered capital US\$800,000	86%	Investment in gas pipeline infrastructure
株洲新奥燃氣有限公司 ("Zhuzhou Xinao Gas Company Limited")	The PRC	Registered capital RMB135,000,000	55%	Investment in gas pipeline infrastructure and provision of piped gas
鄒平新奧燃氣有限公司# ("Zouping Xinao Gas Company Limited")	The PRC	Registered capital US\$1,200,000	100%	Provision of piped gas

All of the above subsidiaries, except for Xinao Gas Investment Group Limited, are indirectly held by the Company.

All subsidiaries operate principally in their respective place of incorporation/establishment.

The above table lists the subsidiaries of the Company which, in the opinion of the directors, principally affected the results or net assets of the Group. To give details of other subsidiaries would, in the opinion of the directors, result in particulars of excessive length.

None of the subsidiaries had any debt securities subsisting as at 31 December 2003 or at any time during the year.

* Sino-foreign equity joint venture

Foreign owned enterprise