31 December 2005

## 1. CORPORATE INFORMATION

South Sea Petroleum Holdings Limited (the "Company") is incorporated in Hong Kong with limited liabilities. Its shares are listed on the Stock Exchange of Hong Kong Limited. The Company's registered office is Unit 6605, The Center, 99 Queen's Road Central, Hong Kong.

The Company has two principal lines of business. The first line of business is, through its wholly owned subsidiary Global Select Limited ("Global Select"), to develop, explore and produce crude oil in Indonesia and the Philippines, and the second line of business is, through its subsidiary Axiom Manufacturing Services Ltd. ("Axiom"), to provide electronic manufacturing services in the United Kingdom.

During the past year, the Company has made several crude oil properties acquisitions in Asia to strengthen its crude oil business. In December 2004, the Company entered into a Service Contact, through the Department of Energy, with the Government of the Republic of Philippines. Under the Contract, the Company is granted a permission to exploit crude oil and natural gas in an area with 748,000 hectares, approximately 7,478 square kilometers, at Agusan - Davas Basin in Davas province, south of the Philippines. The initial exploitation term is seven years. After that, there are 25 years of production term. Pursuant to the Contract, the Company may sell the crude oil and natural gas it produces at market price on free market. A wholly owned subsidiary of the Company has been set up in Philippines to conduct the exploitation and production operations.

In April 2005, the Company, through its wholly owned subsidiary Global Select, entered into an agreement to acquire 65% of equity interest in PT. Cahaya Batu Raja Blok, an Indonesian corporation, for US\$5.8 million. PT. Cahaya Batu Raja Blok owns a Product Contract signed with the Department of Petroleum (BPMIGAS) of the Indonesia government. Pursuant to the Product Contract, PT. Cahaya Batu Raja Blok will explore and develop petroleum and natural gas in Air Komering Block, an area consists of approximately 4,110 square kilometers located in Southern Sumatra, Indonesia for 30 years ending in 2034. The acquisition has not been completed up to the date of issue of these financial statements.

On 27 September 2005, Global Select Ltd. entered into a share purchase agreement with Lion Energy Limited, an Australian listed company, to acquire 100% equity interests in each of its subsidiaries, Kalrez Petroleum (Seram) Limited ("Kalrez") and Indonesian Prima Energy Services Limited ("IPE") for an aggregate consideration of US\$4,850,000.

Kalrez is engaged in the business of exploitation and production of crude oil in Bula Block Oilfield on the Island of Seram in Indonesia. Kalrez holds 100% interest in Bula Petroleum Production Sharing Contract ("Bula PSC") that was entered into with BPMIGAS, Department of Petroleum of Indonesia, on 22 May 2000. The Bula PSC will be expired in 2019. Kalrez is the operator of the Bula Block Oilfields. The acquisition of Kalez is closed on 30 October 2005.

IPE, through its 100%-owned subsidiary PT Prima Jasa Energi ("PJE"), owns and operates a drilling rig and other heavy equipment in Indonesia. The Company brought Kalrez and IPE together as a package.

The Company's crude oil operation under an Enhanced Oil Recovery Contract with Pertamina, the Indonesia state-owned petroleum giant, was expired on 31 December 2004. The Company intends to negotiate with BPMIGAS, Department of Petroleum of Indonesia, to enter into a new contract. No assurance can be given that the new contract will be granted and when it will be granted.

## 1. **CORPORATE INFORMATION** (Continued)

Through Axiom, the Company provides electronic manufacturing services to original equipment manufacturers of telecommunication equipment, computers and related products for business enterprises, video/audio/entertainment products, industrial control equipment, testing and instrumentation products and medical devices. The Company provides its customers with a total solution that includes a full range of services that allow the Company's to take its customers' products from initial design through production, test, distribution and after-market support. In many cases, the Company builds and services products that carry the brand names of its customers.

Substantially all of the Company's manufacturing services are provided on a turnkey basis, whereby the Company purchases components specified by customers from suppliers, assembles the components on printed circuit boards, perform post-production testing and provides its customers with production process and testing documentation. The Company offers its customers flexible, "just-in-time" delivery programs allowing product shipments to be closely coordinated with its customers' inventory requirements. The Company also provides manufacturing services on a consignment basis, whereby the Company utilizes components supplied by the customer to provide assembly and post-production testing services.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

### **Basis of preparation**

The financial statements have been prepared in accordance with Hong Kong Financial Reporting Standards ("HKFRS") issued by the Hong Kong Institute of Certified Public Accountants ("HKICPA"), accounting principles generally accepted in Hong Kong and the requirements of the Hong Kong Companies Ordinance. The HKFRSs are inclusive of all applicable individual Hong Kong Financial Reporting Standards, Hong Kong Accounting Standards (HKASs) and Interpretations issued by the HKICPA. These financial statements also comply with the applicable disclosure provisions of the Rules Governing the Listing of Securities on the Stock Exchange of Hong Kong Limited.

The measurement basis in the preparation of the financial statements is historical cost, except for the measurement of financial assets at fair value through profit or loss, land and buildings and investment properties as further explained below.

The preparation of financial statements in conformity with HKFRSs requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the consolidated financial statements are disclosed in Note 34.

#### **ADOPTION OF NEW/ REVISED HKFRS**

The HKICPA has issued a number of new and revised HKFRSs that are effective or available for early adoption for accounting periods beginning on or after 1 January 2005.

Certain accounting policies have been changed upon the adoption of new HKFRSs and comparative figures have been amended as required. Details of the changes are summarised as below:

#### HKAS 1 "Presentation of financial statements

Minority interests are now treated as a part of equity rather than as a deduction from net assets and in the profit and loss account, minority interests are now disclosed as an allocation to the profit/loss for the period rather than a deduction from profit/loss. This change has been applied retrospectively and 2004 comparatives have been restated accordingly.

HKFRS 3 "Business Combinations", HKAS 36 "Impairment of assets" and HKAS 38 "Intangible assets"

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## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

#### **Positive goodwill**

In prior years, positive goodwill was amortised on a straight line basis over its useful life and was subject to impairment testing when there were indications of impairment. However, with effect from 1 January 2005, goodwill is no longer amortized. The carrying amount of goodwill is reviewed annually and is written down should any impairment arise. The Group has also applied the relevant transitional arrangement in HKFRS 3. No comparative figures for 2004 have been restated accordingly.

### Negative goodwill

In prior years, negative goodwill of the Group was amortised over the weighted average useful life of the depreciable/amortizable non-monetary assets acquired, except to the extent it related to identified expected future losses as at the date of acquisition. In such cases it was recognised in profit and loss accounts those expected losses were incurred.

In accordance with the relevant transitional provisions in HKFRS 3, the Group has derecognized all negative goodwill amounting to US\$6,549,000 at 1 January 2005 with a corresponding decrsease in accumulated losses. As a result of this change in accounting policy, no negative goodwill is released to profit and loss accounts in the current period. Comparative figures for 2004 have not been restated.

### HKAS 21 "Effects of Changes in Foreign Exchange Rates"

In the current period, the Group has also applied HKAS 21 which requires positive goodwill to be treated as assets and liabilities of the foreign operation and translated at closing rate at each balance sheet date. Previously, positive goodwill arising on acquisition of foreign operations was reported at historical rate at each balance sheet date. In accordance with the relevant transitional provisions in HKAS 21, positive goodwill arising on acquisition prior to 1 January 2005 is treated as a non-monetary foreign currency item of the Group. Thus, no prior period adjustment has been made.

HKAS 32 "Financial Instruments: Disclosure and Presentation" and HKAS 39, Financial Instruments: Recognition and Measurement

In prior years, equity investments held on a continuing basis for an identifiable long-term purpose were classified as investment securities and stated at cost less provision for impairment. With effect from 1 January 2005, and in accordance with HKSA 39, all non-trading investments amounting to US\$1,287,000 are classified as available-for-sale investments and continued to be measured at cost less provision for impairment.

Short-term investment held for trading purposes in prior years are reclassified as financial assets at fair value through profit or loss.

#### HKAS 40 "Investment properties"

In prior years, the increases in fair value of the group's investment properties should be credited to the investment properties revaluation reserve; decreases should be first set off against increases on earlier valuations on a portfolio basis and thereafter debited to operating profit.

In the current year, the Group has, for the first time, adopted HKAS 40 "Investment properties" and elected to use the fair value model to account for all changes in the fair value of investment properties directly recognised in the profit and loss account. Gain on revaluation of US\$801,000 was credited to the income statement in current year.

Since there is no revaluation made on the investment properties before, no prior year adjustment is required.

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## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Consolidation

The consolidated financial statements include the financial statements of the Company and its subsidiaries made up to 31 December each year.

The results of subsidiaries acquired or disposed of during the year are included in consolidated income statement from the effective date of acquisition or disposal respectively.

All significant inter-company transactions and balances within the Group are eliminated on consolidation.

### **Subsidiaries**

A subsidiary is a company in which the Group, directly or indirectly, controls more than half of its voting power or issued share capital or controls the composition of its board of directors. Subsidiaries are considered to be controlled if the Group has the power, directly or indirectly, to govern the financial and operating policies, so as to obtain benefits from their activities.

In the Company's balance sheet, the investment in subsidiaries is stated at cost less provision for impairment losses. The results of the subsidiaries are accounted for by the Company on the basis of dividends received and receivable.

### Joint ventures

A joint venture is a contractual arrangement, whereby the Group and other parties undertake an economic activity which is subject to joint control and over which none of the parties has unilateral control.

Jointly controlled assets are assets of a joint venture over which the Group has joint control with other venturers in accordance with contractual arrangements and through the joint control of which the Group has control over its share of future economic benefits earned from the assets.

The Group's share of jointly controlled assets and any liabilities incurred jointly with other venturers are recognised in the balance sheets and classified according to their nature. Liabilities and expenses incurred directly in respect of its interest in jointly controlled assets are accounted for on an accrual basis.

Income from the sale or use of the Group's share of the output of the jointly controlled assets, together with its share of any expenses incurred by the joint venture, are recognised in the profit and loss account when it is probable that the economic benefits associated with the transactions will flow to or from the Group.

### **Related parties**

Parties are considered to be related if one party has the ability, directly or indirectly, to control the other party, or exercise significant influence over the other party in making financial and operating decisions. Parties are also considered to be related if they are subject to common control or common significant influence. Related parties may be individuals (being members of key management personnel, significant shareholders and/or their close family members) or other entities include entities which are under the significant influence of related parties of the Group where those parties are individuals, and post employment benefit plans which are for the benefit of employees of the Group or of an entity that is a related party of the Group.

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## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Goodwill

Goodwill arising on consolidation before 1 January 2005 represents the excess of cost of acquisition over the Group's interest in the fair value of the identifiable assets, liabilities and contingent liabilities of a subsidiary at the date of acquisition.

Goodwill is stated at cost less accumulated impairment losses. Goodwill is allocated to cash-generated units and is tested annually for impairment. On subsequent disposal of a subsidiary, the attributable amount of goodwill capitalized is included in the determination of the amount of profit or loss on disposal.

Any excess of the group's interest in the net fair value of the acquiree's identifiable assets, liabilities, and contingent liabilities over the cost of a business combination is recognised immediately in profit or loss.

#### Inventories

Inventories are stated at the lower of cost and net realisable value after allowance for obsolete or slowmoving items. Cost is determined on the first-in first-out basis. Net realisable value is based on estimated selling prices less any estimated costs expected to be incurred to completion and disposal.

### Investments in equity securities

The Group classified its investments in equity securities into the following categories: Financial assets at fair value through profit or loss and available-for-sale investments.

(a) Financial assets at fair value through profit or loss

Investments in equity securities held for trading purposes are classified as current assets and are initially stated at their fair values on the basis of their market price at the balance sheet date. The gains or losses arising from changes in the fair value are credited or charged to the consolidated income statement for the period in which they arise.

(b) Available-for-sale investments

Non-trading investments which are intended to be held for long term purposes are classified as non-current assets. Investments in equity security that do not have a quoted market price in an active market and whose fair value cannot be reliably measured are recognised in the balance sheet at cost less impairment losses.

Investments are recognised/ derecognised on the date the Group and/ or the Company commits to purchase/ sell the investments or they expire.

### **Oil properties**

The successful efforts method of accounting is followed for oil exploration and development costs. The initial acquisition costs of oil properties and the costs of drilling and equipping successful exploratory wells are capitalised. Exploratory drilling costs are capitalised pending determination of proven reserves. The costs of exploration wells classified as unsuccessful and all other exploration costs, as incurred, are charged to the profit and loss account. All development costs are capitalised. Maintenance and repairs are charged to the profit and loss account while renewals and betterments, which extend the economic lives of assets, are capitalised.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

#### Depreciation, depletion and amortisation of oil properties

The capitalised costs of proven oil properties, plant and equipment are depleted/ depreciated using the unit of production method based on estimated proven oil reserves.

The capitalised costs of significant unproven oil properties are assessed regularly to determine whether an impairment in value has occurred, in which case such amount is charged to the profit and loss account.

#### Freehold land and buildings

Freehold land and buildings held for own use are stated in the balance sheet at their revalued amount, being their open market value at the date of revaluation less any subsequent accumulated depreciation. Revaluations are performed by qualified valuers with sufficient regularity to ensure that the carrying amount of these assets does not differ materially from that which would be determined using fair values at the balance sheet date. Increases in valuation are credited to the land and building revaluation reserve; decreases are first set off against increases on earlier valuations on an individual basis and thereafter are debited to operating profit.

### **Investment properties**

Investment properties are interests in land and buildings which are intended to be held on a long term basis for their investment potential, with rental income being negotiated at arm's length. Such properties are not depreciated and amortised and are stated at their open market values on the basis of annual professional valuations performed at the end of each financial year. Any changes in the value of investment properties are dealt with in the profit and loss account in the year in which they arise.

### Fixed assets and depreciation

Fixed assets other than land and building and investment properties are stated at cost less accumulated depreciation and impairment loss, if applicable. The cost of an asset comprises its purchase price and any directly attributable costs of bringing the asset to its working condition and location for its intended use. Expenditure incurred after the fixed assets have been put into operation, such as repairs and maintenance, is normally charged to the profit and loss account in the period in which it is incurred. In situations where it can be clearly demonstrated that the expenditure has resulted in an increase in the future economic benefits expected to be obtained from the use of the fixed asset, the expenditure is capitalised as an additional cost of that asset.

Depreciation is calculated on the straight-line basis to write off the cost of each asset over its estimated useful life. The principal annual rates used for this purpose are as follows:

Freehold land	Nil
Building	Over 36 years
Leasehold improvements	Over the lease terms
Machinery and equipment	14% - 20%
Furniture and fittings	14% - 50%
Computers	30%
Motor vehicles	30%

The gain or loss on disposal or retirement of fixed assets recognised in the profit and loss account is the difference between the net sales proceeds and the carrying amount of the relevant assets.

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## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Assets under leases

#### (i) Finance leases

Leases of assets where the Group has substantially all the risks and rewards of ownership are classified as finance leases. Finance leases are capitalised at the commencement of the leases at the lower of the fair value of the leased asset and the present value of the minimum lease payments. Each lease payment is allocated between the liability and finance charges so as to achieve a constant rate on the finance balances outstanding. The corresponding rental obligations, net of finance charges, are included in liabilities.

The finance charges are charged to profit and loss account over the lease periods.

Assets held under finance leases are depreciated over the shorter of their estimated useful lives or the lease periods.

(ii) Operating leases

Leases where substantially all the risks and rewards of ownership of assets remain with the lessor are accounted for as operating leases. Payments made under operating leases net of any incentives received from the lessors are charged to the profit and loss account on the straight-line basis over the lease periods.

Where the Group is the lessor, assets leased by the Group under operating leases are included in fixed assets in the balance sheet. Rental income net of any incentives given to the leases is recongised on the straight-line basis over the lease terms.

### Impairment of assets other than financial assets and goodwill

Assets that have an indefinite useful life are not subject to amortization, which are at least tested annually for impairment and are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. Assets that are subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amounts may not be recoverable. An impairment loss is recognized for the amount by which the assets carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units).

An impairment loss recognized in prior years for an asset other than goodwill is reversed when there is a favourable change in the estimates used to determine the recoverable amount of an asset. A reversal of the impairment loss is limited to the asset's carrying amount (net of accumulated amortization or depreciation) that would have been determined had no impairment loss been recognized in prior years.

#### Impairment of financial assets

For unquoted equity securities and current receivables carried at costs, the impairment loss is measured as the difference between the carrying amount of the financial assets and the estimated future cash flow, discounted at the current market rate of return for a similar financial asset where the effect of discounting is material. Impairment losses for current receivables are reversed if in a subsequent period the amount of the impairment loss decreases. Impairment losses for equity securities are not reversed.

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## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### **Revenue recognition**

Revenue is recognised when it is probable that the economic benefits will flow to the Group and when the revenue can be measured reliably, on the following bases:

- (a) Revenue from sale of goods is recognized when the significant risks and rewards of ownership have been transferred to the buyer, provided that the Group maintains neither managerial involvement to the degree usually associated with ownership, nor effective control over the goods sold.
- (b) Interest income is recognized as it accrues using the effective interest method.
- (c) Rental income is recognized on the straight-line basis over the lease terms.
- (d) Government grants are recognized in the balance sheet initially as deferred income when there is reasonable assurance that they will be received and that the Group will comply with the conditions attaching to them. Grants that compensate the Group for expenses incurred are recognized as revenue in the profit and loss account on a systematic basis in the same periods in which the expenses are incurred. Grants that compensate the group for the cost of an asset are recognized in the profit and loss account as revenue on a systematic basis over the useful life of the asset.
- (e) Service income is recognized when services are rendered.
- (f) Advertising income is recognized on time basis by reference to the period in which the advertisement is published.

#### Deferred income tax

Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. It is determined using tax rates (and laws) that have been enacted or substantially enacted by the balance sheet date and are expected to apply when the related deferred income tax asset is realized or the deferred income tax liability is settled.

Deferred income tax assets are recognized to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilized.

#### **Convertible debentures**

Convertible debentures that can be converted to share capital at the option of the holder, where the number of shares issued does not vary with changes in their fair value, are accounted for as compound financial instruments. At initial recognition the liability component of the convertible notes is calculated as the present value of the future interest and principal payments, discounted at the market rate of interest applicable at the time of initial recognition to similar liabilities that do not have a conversion option. Any excess of proceeds over amount initially recognized as the liability component is recognized as the equity component. Transaction costs that relate to the issue of a compound financial instrument are allocated to the liability and equity components in proportion to the allocation of proceeds.

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## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Trade and other receivables

Trade and other receivables are recognized initially at fair value and subsequently measured at amortised cost using the effective interest method, less provision for impairment. A provision for impairment of trade and other receivables is established when there is objective evidence that the Group will not be able to collect all amounts due according to the original terms of receivables. The amount of the provision is the difference between the asset's carrying amount and the present value of estimated future cash flows, discounted at the effective interest rate. The amount of the provision is recognized in the profit and loss account.

### Foreign currency transactions

Foreign currency transactions are translated into United States dollars at the applicable rates of exchange ruling at the transaction dates. Monetary assets and liabilities denominated in other currencies are translated at the rates ruling at the balance sheet date. All exchange differences are dealt with in the profit and loss account.

Non-monetary assets and liabilities that are measured in terms of historical cost in a foreign currency are translated using the foreign exchange rates ruling at the transaction dates. Non-monetary assets and liabilities denominated in currency other than United State dollars that are stated at fair value are translated using the exchange rates ruling at the dates the fair value was determined.

Translation differences on non-monetary items, such as equity held at fair value through profit or loss, are reported as part of the fair value gain or loss. Translation difference on non-monetary items, such as equities and available-for-sale investments, are included in the fair value reserve in equity.

The results of the enterprises of the Group are translated into United State dollars at the average exchange rates for the year, unless exchange rates fluctuate significantly during the year, in which case, the exchange rates prevailing at the dates of transactions are used. Balance sheet items, including goodwill arising on consolidation of subsidiaries acquired on or after 1 January 2005, are translated into United States dollars at the rates of exchange ruling at the balance sheet date. The resulting exchange differences are recognized directly in a separate component of equity. Goodwill arising on consolidation of a foreign operation acquired before 1 January 2005 is translated at the exchange rate that applied at the date of acquisition of the foreign operation.

On disposal of a foreign operation, the cumulative amount of the exchange differences recognized in equity which relate to that foreign operation is included in the calculation of the profit and loss on disposal.

#### Provisions

Provisions are recognised for liabilities of uncertain timing or amount when the Group or the Company has a legal or constructive obligation arising as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate can be made. Where the time value of money is material, provisions are stated at the present value of the expenditures expected to settle the obligation.

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## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Segmental reporting

In accordance with the Group's internal financial reporting the Group has determined that business segments are presented as the primary reporting format and geographical as the secondary reporting format.

Segment revenues, expenses, results, assets and liabilities include items directly attributable to a segment as well as those that can be allocated on a reasonable basis to that segment. Segment revenues, expenses, assets, and liabilities are determined before intra-group balances and intra-group transactions are eliminated as part of the consolidation process, except to the extent that such intra-group balances and transactions are between group enterprises within a single segment. Inter-segment pricing is based on a similar terms as those available to the external parties. Unallocated costs represent corporate expenses.

In respect of geographical segment reporting, revenues are based on the country in which the customers are located. Total assets and capital expenditure are where the assets are located.

### **Employee benefits**

Salaries, bonus and leave entitlements

Salaries, annual bonuses, paid annual leave, leave passage and the cost to the Group of non-monetary benefits are accrued in the year in which the associated services are rendered by employees of the Group. Where payment or settlement is deferred and the effect would be material, these amounts are stated at their present values.

#### **Retirement benefits**

The Group has arranged in Hong Kong employees to join the Mandatory Provident Fund Scheme ("the MPF Scheme") established under the Mandatory Provident Fund Ordinance. Under the MPF Scheme, each of the Group (the "employer") and its employees makes monthly contributions to the Scheme at 5% of the employees' earnings as defined under the Mandatory Provident Fund Ordinance. The contributions from employer and each of the employees respectively are subject to a cap of HK\$1,000 per month and thereafter contributions are voluntary. The assets of the MPF Scheme are held separately from those of the Group and managed by an independent trustee.

The subsidiary in United Kingdom operates a defined contribution scheme for its employees. The assets of the scheme are held separately from those of the subsidiary.

Contributions to defined contribution retirement schemes are charged to the profit and loss account as incurred.

#### **Cash equivalents**

Cash equivalents comprise cash at banks and on hand, not of outstanding bank overdrafts, which are repayable on demand, and short term highly liquid investments which are readily convertible into known amounts of cash and which were within three months of maturity when acquired.

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## 3. TURNOVER, REVENUES AND SEGMENT INFORMATION

Turnover represents oil revenue from the sale of cost recovery oil, profit oil and uplift oil, and assembly of electronic components for the contract electronics manufacturer.

	2005 US\$'000	2004 US\$'000
An analysis of the group's turnover and revenues		
is as follows:		
Turnover		
Oil and gas	3,574	18,334
Assembly of electronic components	30,627	28,045
Sales of goods and advertising income	261	-
	34,462	46,379
Other revenues		
Interest income	16	9
Rental income	621	559
Release of Government grant (Note)	676	689
Service income	105	3,599
Gain on disposal of fixed assets	602	50
Release of negative goodwill	-	903
Gain on revaluation of investment properties	801	-
Gain on disposal of a subsidiary	100	-
Exchange gain	1,829	-
Gain on dilution of interests in subsidiaries	-	980
Other income	107	317
	4 053	7 4 6 6
	4,857	7,106
Total revenues	39,319	53,485

#### Note

The Government grant received during the year ended 31 December 2002 relates to a regional assistance grant awarded by the Welsh Assembly Government in England to the subsidiary of the Company, Axiom Manufacturing Services Limited. The grant relates to capital expenditure and the safeguarding of jobs. The employment related element is spread over the period during which the jobs are required to be maintained by the grant. The element of the grant relating to capital expenditure is released to the profit and loss account over the useful economic life of the assets.

Under the terms of the grant, Axiom is required to maintain a specific level of jobs. Should this level not be maintained for the minimum period specified a proportion of the grant may become repayable.

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# 3. TURNOVER, REVENUES AND SEGMENT INFORMATION (Continued)

Primary reporting format - business segment

				itract tronic	Inv	estment			Inter	-segment		
		Oil man		manufacturing properties					-		「otal	
	2005	2004	2005	2004	2005	2004	2005	2004	2005	2004	2005	2004
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
Revenue from external customers	3,574	18,334	30,627	28,045	-	-	261	-	-	-	34,462	46,379
Inter-segment revenue	-	7,209	-	-	-	-	-	4,493	-	(11,702)	-	-
Other income from external customers	-	-	608	609	-	-	241	3,925	-	-	849	4,534
Exchange gain	-	-	1,829	-	-	-	-	-	-	-	1,829	-
Gain on disposal of fixed assets	-	-	602	-	-	-	-	-	-	-	602	-
Gain on disposal of subsidiary	-	-	-	-	-	-	100	980	-	-	100	980
Gain on revaluation of investment												
properties	-	-	-	-	801	-	-	-	-	-	801	-
Negative goodwill amortized	-	-	-	903	-	-	-	-	-	-	-	903
Government grant released	-	-	676	689	-	-	-	-	-	-	676	689
Total	3,574	25,543	34,342	30,246	801	-	602	9,398	-	(11,702)	39,319	53,485
Segment results	(5,710)	3,992	3,777	(650)	388	(9)					(1,545)	3,333
Unallocated income and expenses											(3,162)	(1,288
(Loss) profit from operation											(4,707)	2,045
Finance costs	_	_	(445)	(487)	-	_	(33)	-	-	-	(478)	(487
Taxation	246	(542)	228	-	-	-	(6)	-	-	-	523	(542)
(Loss) profit for the year											(4,662)	1.016

(Loss) profit for the year

**(4,662)** 1,016

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# 3. TURNOVER, REVENUES AND SEGMENT INFORMATION (Continued)

Primary reporting format - business segments

			Cor	ntract						
			elec	tronic	Inv	estment				
		Oil	manuf	acturing	properties		Unallocated		Total	
	2005	2004	2005	2004	2005	2004	2005	2004	2005	2004
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
Depreciation and amortisation	25	1,734	769	(214)	9	6	25	23	828	1,549
Significant non-cash expenses	2,644	276	318	1,284	-	-	1,287	-	4,249	1,560
Segment assets	15,367	18,968	23,684	24,489	1,861	1,968	-	-	40,912	45,425
Unallocated assets									13,653	10,959
Total assets									54,565	56,384
Segment liabilities	(3,791)	(8,618)	(11,710)	(19,786)	(50)	(54)	-	-	(15,551)	(28,458)
Unallocated liabilities									(404)	(1,964)
Total liabilities									(15,955)	(30,422)
Capital expenditure										
Additions	12	117	592	351	-	-	2	77	606	545
Acquisition of subsidiaries	232	-	-	-	-	-	44	-	276	-

Secondary reporting format - geographical segments

	Turne	over	Total	assets	Capital expenditure		
	2005	2004	2005	2004	2005	2004	
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	
Indonesia	3,574	18,334	12,529	18,968	245	117	
United Kingdom	30,627	28,045	23,684	24,488	591	351	
China	106	_	12,560	12,218	46	-	
Philippine	-		1,838	_	-	_	
America	-	_	50	50	-	73	
Hong Kong	155	_	3,904	660	-	4	
		46.270		56.204		5.45	
	34,462	46,379	54,565	56,384	882	545	

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# 4. (LOSS) PROFIT FROM OPERATING ACTIVITIES

The Group's (loss)/profit from operating activities is arrived at after charging:

	2005 US\$'000	2004 US\$'000
Amortisation of positive goodwill	-	532
Provision for bad debts	-	276
Depreciation, depletion and amortisation of oil properties	25	1,534
Depreciation:		
– owned fixed assets	718	656
– leased fixed assets	85	62
Operating lease rentals on		
<ul> <li>land and buildings</li> </ul>	536	705
– plant and machinery	273	706
Staff costs (including directors' remuneration - note 6)	6,808	10,349
Auditors' remuneration		
– audit fee	124	124
– other services	23	11
Provision for short term investments	-	1
Foreign exchange losses, net	-	1,370

## 5. FINANCE COSTS

	2005 US\$'000	2004 US\$'000
Debenture interest paid	30	53
Bank discounting charges	225	240
Bank interest paid	193	176
Interest on finance lease	30	18
	478	487

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## 6. **DIRECTORS' REMUNERATION**

Directors' remuneration disclosed pursuant to the Listing Rules and Section 161 of the Companies Ordinance is as follows:

Name of director	Fees US\$'000		Pension scheme contributions US\$'000	2005 Total US\$'000
Executive directors				
Zhou Ling	-	105	2	107
Lee Sin Pyung	17	138	-	155
Sit Mei	-	47	2	49
Independent non-executive directors				
Lu Ren Jie	20	-	-	20
Chai Woon Chew	15	-	-	15
Ho Choi Chiu	15	_	_	15
	67	290	4	361

Name of director	<b>Fees</b> US\$'000		Pension scheme contributions US\$'000	<b>2004</b> Total US\$'000
Executive directors				
Zhou Ling	_	155	_	155
Lee Sin Pyung	-	105	2	107
Sit Mei	-	43	2	45
Independent non-executive directors				
Lu Ren Jie	20	-	_	20
Chai Woon Chew	15	-	_	15
Ho Choi Chiu	4	-	-	4
	39	303	4	346

# 7. FIVE HIGHEST PAID EMPLOYEES

The five highest paid employees during the year included one director (2004: one), details of whose remuneration are set out in note 6 above. The details of the remuneration of the four remaining nondirectors (2004: four), highest paid employees are set out below.

	2005 US\$'000	2004 US\$'000
Salaries, allowances and benefits in kind	612	801

The remuneration of the non-director, highest paid employees fell within the following bands:

	Number o	of non-directors
	2005	2004
US\$Nil to US\$129,000	-	-
US\$129,001 to US\$192,300	4	1
US\$192,301 to US\$256,400	-	3
	4	4

# 8. TAX

## (a) Taxation in the consolidated income statement represents:

	2005 US\$'000	2004 US\$'000
Overseas tax charge Overseas tax prepaid in 2004 not refund Deferred tax (reversed) charged - <i>note 23</i> Deferred tax credited - <i>note 23</i>	58 214 (460) (335)	527  15 
Tax charge for the year	(523)	542

No provision for Hong Kong profits tax has been made as, in the opinion of the Company's directors, the Group did not have any assessable profits in Hong Kong for the year.

Taxation for overseas subsidiaries is charged at the appropriate current rates of taxation ruling in the relevant countries.

In current year, tax prepaid of US\$214,000 made by Seaunion Energy (Limau) Limited in 2004 was refused to refund by the Indonesia Tax Authority.

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## **8. TAX** (Continued)

### (b) Reconciliation between tax expenses and accounting profit/ (loss) at applicable tax rates:

	2005 US\$'000	2004 US\$'000
(Loss) profit before tax	(5,185)	1,558
(Tax credit)/ notional tax on (loss) profit before tax,		
calculated at the rates applicable to profits in the countries concerned	(983)	986
Tax effect of non-deductible expenses	992	1,032
Tax effect of non-taxable income	(806)	(2,471)
Tax effect of unused tax losses not recognized	1,238	995
Tax loss recognized	(882)	_
Other timing difference	(284)	-
Margin relief	(12)	_
Tax paid not refunded	214	-
(Tax credit) tax expenses	(523)	542

## 9. NET (LOSS) PROFIT ATTRIBUTABLE TO SHAREHOLDERS

The net loss attributable to shareholders dealt with in the financial statements of the Company is US\$12,364,000 (2004: US\$155,000).

## 10. BASIC (LOSS) EARNINGS PER SHARE

The calculation of basic (loss) earnings per share is based on the net loss attributable to shareholders for the year of US\$4,687,000 (2004: a profit of US\$1,144,000), and the weighted average of 564,365,955 (2004: 451,580,784) ordinary shares in issue during the year.

There is no fully diluted earnings per share for the year (2004: Nil).

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# **11. OIL PROPERTIES**

	Group	
	2005	2004
	US\$'000	US\$'000
Cost:		
At 1 January	41,543	41,426
Additions	12	117
Acquisition of a subsidiary	7,291	-
At 31 December	48,846	41,543
Accumulated depreciation, depletion and amortisation:		
At 1 January	41,543	40,009
Provided during the year	25	1,534
Acquisition of a subsidiary	7,059	-
At 31 December	48,627	41,543
Carrying value at 31 December	219	-

# 12. GOODWILL

	<b>Positive</b> US\$'000	Negative US\$'000	<b>Total</b> US\$'000
Net carrying value			
At 1.1.2005			
-as previously reported	_	(6,549)	(6,549)
-derecognition of negative goodwill	_	6,549	6,549
-as restated		-	
Acquisition of subsidiaries	2,934	_	2,934
At 31.12.2005	2,934	_	2,934

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# 13. FIXED ASSETS

### Group

land and	Income to the second					
	Investment	Plant and	Leasehold	fittings and	Motor	
buildings	properties	machinery	improvements	computers	vehicles	Total
US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
10,537	1,054	18,323	415	7,093	105	37,527
(1,036)	-	(1,805)	-	(704)	-	(3,545)
-	-	567	-	27	-	594
-	801	-	-	-	-	801
-	-	-	-	53	-	53
(383)	-	(633)	-	-	-	(1,016)
9,118	1,855	16,452	415	6,469	105	34,414
-		16,452	415	6,469	105	23,441
9,118	1,855	-	-	-	-	10,973
9,118	1,855	16,452	415	6,469	105	34,414
-	-	17,020	401	6,562	95	24,078
-	-	(1,693)	-	(657)	-	(2,350)
307	-	386	8	99	3	803
(307)	-	-	-	-	-	(307)
-	-	-	-	9	-	9
-	-	(633)	-	_	-	(633)
-	-	15,080	409	6,013	98	21,600
9,118	1,855	1,372	6	456	7	12,814
10,537	1,054	1,303	14	531	10	13,449
	US\$'000 10,537 (1,036) - - (383) 9,118 9,118 9,118 9,118 - - 307 (307) - - 307 (307) - - 307 (307) - - - - - - - - - - - - -	US\$'000 10,537 1,054 (1,036) - - - 801 - - 801 - - (383) - - 9,118 1,855 9,118 1,855 9,118 1,855 - - - - - - - - - - - - -	US\$'000         US\$'000         US\$'000           10,537         1,054         18,323           (1,036)         -         (1,805)           -         -         567           -         801         -           -         -         -           (383)         -         (633)           9,118         1,855         16,452           -         -         16,452           9,118         1,855         16,452           -         -         17,020           -         -         17,020           -         -         16,452           9,118         1,855         16,452           -         -         -           9,118         1,855         16,452           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -	US\$'000         US\$'000         US\$'000         US\$'000         US\$'000           10,537         1,054         18,323         415           (1,036)         -         (1,805)         -           -         801         -         -           -         801         -         -           -         801         -         -           -         -         -         -           (383)         -         (633)         -           9,118         1,855         16,452         415           -         116,452         415         -           9,118         1,855         16,452         415           -         -         17,020         401           -         -         17,020         401           -         -         16,452         415           9,118         1,855         16,452         401           -         -         -         -           307         -         386         8           (307)         -         -         -           -         -         -         -           -         -         -	US\$'000US\$'000US\$'000US\$'000US\$'000 $10,537$ $1,054$ $18,323$ $415$ $7,093$ $(1,036)$ - $(1,805)$ - $(704)$ $567$ - $27$ - $801$ $-567$ $533$ $(383)$ -(633)16,4524156,4699,118 $1,855$ $16,452$ 4159,118 $1,855$ $16,452$ 4159,118 $1,855$ $16,452$ 4159,118 $1,855$ $16,452$ 4159,118 $1,855$ $16,452$ 4159,118 $1,855$ $16,452$ 415	US\$000         US\$000         US\$000         US\$000         US\$000         US\$000         US\$000           10,537         1,054         18,323         415         7,093         105           (1,036)         -         (1,805)         -         (704)         -           -         -         567         -         27         -           -         801         -         -         -         -           -         -         -         -         53         -           -         -         -         -         -         -           9,118         1,855         16,452         415         6,469         105           -         -         -         -         -         -         -           9,118         1,855         16,452         415         6,469         105           -         -         17,020         401         6,562         95           -         -         17,020         401         6,562         95           -         -         -         -         -         -           307         -         386         8         99         3

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## **13. FIXED ASSETS** (Continued)

Company

		Furniture,		
	Leasehold	fittings and	Motor	
	improvements	computers	vehicles	Total
	US\$'000	US\$'000	US\$'000	US\$'000
Cost:				
At 1.1.2005	391	184	105	680
At 31.12.2005	391	184	105	680
At 51.12.2005	166	104	105	000
Accumulated depreciation:				
At 1.1.2005	391	160	95	646
Charge for the year	-	14	3	17
At 31.12.2005	391	174	98	663
Net book value:				
At 31.12.2005	-	10	7	17
At 31.12.2004	_	24	11	34

Freehold land and buildings and investment properties of the group are situated outside Hong Kong. The freehold land and building are pledged to secure general banking facilities.

The Freehold land and buildings were revalued on 25 January 2006 on the basis of their open market value by Cookie & Arkwright, an independent firm of chartered surveyors.

The investment properties were revalued on 15 April 2006 on the basis of their open market value by Youlanda, an independent firm of chartered surveyors.

The directors are of the opinion that these valuations give a fair reflection of the values of the freehold land and buildings and investment properties at 31 December 2005.

The net book value of plant and machinery held under finance leases of the group was US\$407,000 (2003: US\$178,000).

## **14. INTERESTS IN SUBSIDIARIES**

	Co	ompany
	2005 US\$'000	2004 US\$'000
Unlisted shares, at cost	614	114
Amounts due from subsidiaries Amount due to a subsidiary	37,248 (50)	28,495 (50)
	37,812	28,559
Provisions for impairment in values	(11,953)	(1,871)
Carrying value at 31 December	25,859	26,688

The amounts due from/ (to) subsidiaries are unsecured, interest-free and have no fixed terms of repayment.

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# 14. INTERESTS IN SUBSIDIARIES (Continued)

Details of the subsidiaries are as follows:

Company	Place of incorporation	Place of operations	lssued/ registered share capital	issued capital	tage of share held by mpany Indirectly %	Principal activities
Global Select Limited *	British Virgin Islands	Indonesia	3 ordinary shares of US\$1 each	100	-	Investment holding
Seaunion Energy (Limau) Limited*	British Virgin Islands	Indonesia	100 ordinary shares with no par value	-	100	Operator of an enhanced oil recovery contract for hydrocarbons
PT. Seaunion Energy Resources*	British Virgin Islands	Indonesia	10,000 ordinary shares of US\$100 each	5	95	Operator of an enhanced oil recovery contract for hydrocarbons
PT. Global Select Indonesia <sup>#*</sup>	Indonesia	Indonesia	500,000 ordinary shares of US\$1 each	-	100	Dormant
Kalrez Petroleum (Seram) Limited <sup>#*</sup>	Maritius	Indonesia	2 ordinary shares of US\$1 each	-	100	Development and production of crude oil
Great Admirer Limited	Hong Kong	Hong Kong	200 ordinary shares of HK\$1 each	100	-	Investment holding
Axiom Manufacturing Services Limited *	United Kingdom	United Kingdom	13,564,002 ordinary shares of £1 each	-	94.81	Assemble of electronic components
Comp Hotel International Limited	British Virgin Island	PRC	1 ordinary shares of US\$1 each	100	-	Properties investment
Comp International Limited	British Virgin Island	Hong Kong	64,300 ordinary shares of US\$1 each	100	-	Travelling agency

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			Percentage of issued share Issued/ capital held by registered the Company Pr				
Company	Place of incorporation	Place of operations	registered share capital	the Co Directly %		Principal activities	
Comp Property International Limited	British Virgin Island	Hong Kong	1 ordinary shares of US\$1 each	100	-	Dormant	
Comp Media & Advertising Limited	Hong Kong	Hong Kong	200 ordinary shares of US\$1 each	99.5	0.5	Dormant	
Comp Assets International Limited	British Virgin Island	Hong Kong	1 ordinary shares of US\$1 each	100	-	Dormant	
Prime Reward Group Limited	British Virgin Island	Hong Kong	1 ordinary shares of US\$1 each	-	100	Dormant	
Starlight Media & Advertising Limited	Hong Kong	Hong Kong	10,000 ordinary shares of HK\$1 each	_	88.62	Distribution of magazine	
Oxford Technologies Inc.*	USA	USA	18,564,002 ordinary shares of US\$0.0001 each	-	94.81	Investment holding	
Easton Technologies Corp.*	USA	USA	5,000,000 ordinary shares of US\$0.0001 each	-	85	Dormant	
Cowley Technologies Inc.*	USA	USA	16,100,000 ordinary shares of US\$0.0001 each	-	88.51	Investment holding	
Greenway Technologies Inc.*	USA	USA	2,000,000 ordinary shares of US\$0.0001 each	85	-	Dormant	

## 14. INTERESTS IN SUBSIDIARIES (Continued)

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## 14. INTERESTS IN SUBSIDIARIES (Continued)

	Place of	Place of	lssued/ registered	issuec capital	tage of I share held by mpany	Principal
Company	incorporation	operations	share capital	Directly %	Indirectly %	activities
Sen Hong Resources Holdings Limited	Hong Kong	Hong Kong	1 ordinary shares of HK\$1 each	100	-	Dormant
Beijing Fortune World Advertising Limited#*	PRC	PRC	RMB18,000,000	-	62	Advertising in magazine

# acquired during the year

\* not audited by Johnny Chan & Co. Limited

The above table lists the subsidiaries of the Company which, in the opinion of the directors, principally affected the results of the year or formed a substantial portion of the net assets of the Group.

### 15. AVAILABLE-FOR-SALE INVESTMENTS/UNLISTED INVESTMENTS

	Group	
	2005	2004
	US\$'000	US\$'000
Unlisted shares, at cost		
Balance at beginning of year	1,287	987
Reclassified from subsidiaries	-	600
	1,287	1,587
Less: Impairment	1,287	300
	-	1,287

## 16. FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS

	Group		C	ompany
	<b>2005</b> 2004		2005	2004
	US\$'000	US\$'000	US\$'000	US\$'000
Hong Kong listed shares	1	1	1	1
Overseas unlisted shares	115	-	-	-
	116	1	1	1

## **17. TRADE RECEIVABLES**

	Group	
	2005	2004
	US\$'000	US\$'000
Receivable from Pertamina	2,331	10,616
Receivable from others	5,708	6,560
	8,039	17,176

The receivable from Pertamina represents a trade receivable balance arising in the normal course of business and represents the amount of crude oil sale receivable and costs not yet recovered out of Pertamina's share of incremental crude oil production. The balance is unsecured, non-interest bearing and with 50 days credit term.

Nearly all of the receivable from others are pledged to bank to secure loan from these discounted debtors.

The ageing analysis of the trade receivables is as follows:

	Group	
	2005	2004
	US\$'000	US\$'000
0 - 30 days	5,833	7,564
31 - 60 days	924	4,656
61 - 90 days	20	3,082
Over 90 days	1,262	1,874
	8,039	17,176

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## **18. INVENTORIES**

	Group	
	2005	2004
	US\$'000	US\$'000
Production supplies and raw materials	5,836	4,837
Work-in-progress	-	1,300
Finished goods	570	49
	6,406	6,186

# **19. TRADE PAYABLES AND NOTES PAYABLES**

The ageing analysis of the trade payables and notes payable is as follows:

	Group	
	2005	2004
	US\$'000	US\$'000
0 - 30 days	3,570	9,813
31 - 60 days	1,728	2,720
61 - 90 days	382	891
Over 90 days	180	685
	5,860	14,109

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## 20. DEFERRED REVENUE

Deferred revenue represents the difference between depreciation, depletion/ amortisation and operating costs together with general and administrative costs incurred and the amounts recovered under the EOR Contract since inception.

	Group	
	2005	2004
	US\$'000	US\$'000
Total costs incurred:		
At 1 January	-	117,414
Additional costs incurred	-	7,995
At 31 December	-	125,409
Total costs recovered:		
At 1 January	-	118,591
Costs recovered during the year	-	6,542
Written off during the year	-	276
At 31 December	-	125,409
Deferred revenue at 31 December	-	_

Under the terms of the EOR Contract, SELL is entitled to recover costs by way of an allocation of incremental oil production, excluding the cost of bonuses paid to Pertamina, in addition to profit oil and uplift oil.

Deferred revenue arises from the recovery of costs under the EOR Contract in excess of costs recognised for accounting purposes. Such revenue will be recognised as revenue in future periods at the time the related costs are recognised for accounting purposes.

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## 21. OBLIGATIONS UNDER FINANCE LEASE

At 31 December 2005, the group had obligations under finance lease repayable as follows:

	Minimum lease payments		o	esent value f minimum se payments
	2005	2004	2005	2004
	US\$'000	US\$'000	US\$'000	US\$'000
Within one year	195	165	168	144
After one year but within two years	117	114	102	98
After two year but within five years	95	51	81	44
	407	330	351	286
Less : future finance charges	56	44		
Present value of finance lease	351	286		
Less: Amount shown under current liabilit	ies		168	144
			183	142

# 22. BANK LOANS

	G	Group	
	2005	2004	
	US\$'000	US\$'000	
Wholly repayable within five years	77	155	
Less: current portion included in current liabilities	(62)	(69)	
	15	86	

## 23. DEFERRED TAX (ASSETS)/LIABILITIES

	G	Group	
	2005	2004	
	US\$'000	US\$'000	
At 1 January	460	445	
(Reversed) charged for the year – note 8	(460)	15	
Credited for the year – note 8	(335)	-	
At 31 December	(335)	460	

Deferred tax in 2004 represented the estimated potential tax liability in respect of the operations of SELL arising mainly in relation to the deferred revenue and depreciation, depletion and amortisation.

In the opinion of the Company's directors, deferred tax assets have been recognised in respect of the tax losses brought forward of Axiom Manufacturing Services Limited to the extent that it is probable that future profit will be sufficient to utilise the assets.

## 24. SHARE CAPITAL

	Group and		
	Co	Company	
	2005	2004	
	US\$'000	US\$'000	
Authorised:			
1,400,000,000 (2003: 1,400,000,000)			
ordinary shares of US\$0.01 each	140,000	140,000	
Issued and fully paid:			
650,495,059 (2004: 478,285,811)			
ordinary shares of US\$0.01 each	6,505	4,783	

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## 24. SHARE CAPITAL (Continued)

Movements in the issued share capital of the Company were as follows:

	Number of ordinary shares	Amount US\$'000
At 1 January 2005	478,285,811	4,783
Allotment of shares	172,173,248	1,722
At 31 December 2005	650,459,059	6,505

During the year, 172,173,248 (2004: 73,840,000) ordinary shares were issued by exercising the convertible debenture for an aggregate consideration of approximately US\$13,250,000 (2004: US\$9,288,000).

## 25. SHARE OPTION SCHEME

Pursuant to the share option scheme of the Company (the "Scheme") approved on 23 December 1998, which replaced the former share option scheme adopted since November 1989, the board of directors of the Company (the "Board") is authorised to grant options to any executive director or full time employee of the Group to subscribe for shares of the Company (the "Shares").

A summary of the principal terms of the Scheme is set out below:

### 1. The Purpose

The purpose of the Scheme is to provide incentive to the participants.

### 2. The Participants

The Board may, at its discretion offer any full time employee or executive director of the Company or any of its subsidiaries to take up options.

#### 3. Maximum number of Shares available for issue under the Scheme

The total number of Shares in respect of which options may be granted (together with options exercised and options then outstanding) under the Scheme and any other scheme adopted by resolution of the Company in general meeting which provides for the acquisition of or subscription for Shares may not exceed 10 per cent of the issued share capital of the Company (excluding shares issued pursuant to the Scheme) from time to time.

### 4. Maximum entitlement of each participant

No option may be granted to any person which, if exercised in full, would result in the total number of Shares already issued and issuable to him or her under the Scheme exceeding 25 per cent of the aggregate number of Shares for the time being issued and issuable under the Scheme.

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## 25. SHARE OPTION SCHEME (Continued)

### 5. Exercise period

An option may be exercised in accordance with the terms of the Scheme at any time during the period commencing on the date of the grant of the option and expiring on a day to be determined by the Board, which shall be not later than the fifth anniversary of the date of grant of such option or 10 years from the date of adoption of the Scheme, whichever shall occur earlier.

### 6. Payment on acceptance of option

Options granted should be taken up at the amount of HK\$1 per option.

### 7. Basis of determining the exercise price

The exercise price will be determined by the Board in its absolute discretion and will not be less than the greater of (a) 80% of the average closing price of the Shares on the five trading days immediately preceding the offer of the options; and (b) the nominal value of the Shares.

### 8. The remaining life of the Scheme

The Scheme will remain in force for a period of 10 years commencing on 1 January 1999.

No share option was granted during the year.

## 26. RESERVES

### Company

		Special			
	Share	capital	Exchange Accumulated		
	premium	reserve	reserve	losses	Total
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
At 1.1.2004	4,687	12,037	81	(4,622)	12,183
Issue of shares	8,549	_	_	_	8,549
Translation difference	_	_	13	_	13
Loss for the year	_	_	-	(155)	(155)
At 31.12.2004	13,236	12,037	94	(4,777)	20,590
Issue of shares	11,528	_	_	_	11,528
Translation difference	-	_	70	_	70
Loss for the year			_	(12,364)	(12,294)
At 31.12.2005	24,764	12,037	164	(17,141)	19,824

At the balance sheet date, the Company had no reserves, as calculated under the provisions of Section 79B of the Companies Ordinance, available for distribution to shareholders.

The Company's share premium account may be utilised for distribution by way of bonus share issues.

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## 27. NOTES TO THE CONSOLIDATED CASH FLOW STATEMENT

## (a) Net cash used in operating activities

	2005	2004
	US\$'000	US\$'000
(Loss) profit before tax	(5,185)	1,558
Interest income	(16)	(55)
Interest expenses	478	245
Government grant released	(676)	(689)
Provision for bad debts	-	(276)
Gain arising on decrease in equity interest		
in subsidiaries	-	(980)
Provision for short term investment	-	1
Loss in fair value of financial assets through profit and loss	1,931	_
Impairment of investments	1,287	300
Gain on disposal of fixed assets	(602)	(50)
Gain on disposal of a subsidiary	(100)	-
Gain on revaluation of investment properties	(801)	-
Depreciation of fixed assets	803	718
Amortisation of goodwill	-	(371)
Depreciation, depletion and amortisation of oil properties	25	1,534
Amortisation of other asset	24	_
Deferred costs incurred, net	-	(901)
Operating (loss) profit before working capital	(2,832)	1,034
Increase (decease) in trade receivables	9,252	(3,109)
Increase in inventories	(172)	(1,645)
Increase in prepayments, deposits and other receivables	(3,614)	(9,505)
(Decrease) increase in trade payables and notes payable	(8,249)	6,030
Increase (decease) in other payables and accrued expenses	2,432	(2,194)
Increase in provision	1,218	_
Decrease in amount due to a director	(1,706)	(38)
Increase (Decrease) in amount due to shareholders	3,354	(3,352)
Changes in amount due to/from related companies	71	1,730
Cash used in operation	(246)	(11,049)
Overseas tax paid	(6)	(675
Interest paid	(449)	(244)
Net cash used in operating activities	(701)	(11,968)

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## 27. NOTES TO THE CONSOLIDATED CASH FLOW STATEMENT (Continued)

### (b) Analysis of the inflow of cash and cash equivalents on acquisition of subsidiaries

	2005 US\$'000	2004 US\$'000
Net assets acquired		
Oil Properties	232	-
Fixed assets	44	-
Other assets	312	-
Cash and bank balances	24	-
Accounts receivable	115	-
Inventories	48	-
Deposits, prepayments and other receivable	750	-
Due to a director	(1,848)	-
	(323)	-
Minorities	234	-
Net liabilities acquired	(89)	-
Purchase consideration	2,845	-
Goodwill arising on consolidation	2,934	_
Satisfied by Cash	2,845	-

On 26 January 2005, Starlight Media and Advertising Limited, a subsidiary of the Group, acquired 70% of the issued capital of Beijing Fortune World Advertising Ltd. ("Beijing Fortune") at a cash consideration of RMB350,000. Beijing Fortune contribute insignificant revenue and loss before tax for the period from the date of acquisition to the balance sheet date.

On 27 September 2005, Global Select Ltd. entered into a share purchase agreement with Lion Energy Limited, an Australian listed company, to acquire 100% equity interests in each of its subsidiaries, Kalrez Petroleum (Seram) Limited ("Kalrez") at a consideration of US\$2,803,000. Kalrez contribute USD1,441,000 of revenue and USD209,000 of loss before taxation for the period from the date of acquisition to the balance sheet date.

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## 27. NOTES TO THE CONSOLIDATED CASH FLOW STATEMENT (Continued)

# (b) Analysis of the inflow of cash and cash equivalents on acquisition of subsidiaries (continued) Analysis of the net outflow of cash and cash equivalents in respect of the acquisition of subsidiaries:

	2005 US\$'000	2004 US\$'000
Acquisition of subsidiary		
Cash consideration	(2,845)	-
Bank balances and cash acquired	24	-
Outflow of cash and cash equivalents	(2,821)	_

## (c) Analysis of the inflow of cash and cash equivalents on disposal of a subsidiary

	2005 US\$'000	2004 US\$'000
Bank balances and cash	1	-
Other receivable	5	-
Other payable	(6)	-
Coin on disposal	-	_
Gain on disposal	(100)	
	(100)	
Disposal of a subsidiary		
Cash consideration received	100	-
Bank balances and cash disposed of	(1)	-
Outflow of cash and cash equivalents	99	_

### (c) Major non-cash transaction

(i) The convertible debenture holders converted HK\$103,840,000 (2004: HK\$73,840,000) convertible debenture into the Company's shares.

## 28. JOINTLY CONTROLLED ASSETS

At 31 December 2005, the aggregate amounts of assets and liabilities recognized in the consolidated financial statements relating to the group's interest in the jointly controlled assets are as follows:

	2005 US\$'000	2004 US\$'000
Income Expenses	2,133 (1,924)	18,334 (17,571)
Profit for the year	209	763
Current assets	1,142	942

## 29. COMMITMENTS

Commitments outstanding at 31 December 2005 not provided for in the financial statements were as follows:

		Group		Company	
		2005 US\$'000	2004 US\$'000	2005 US\$'000	2004 US\$'000
		000	000	000	
(a)	Capital commitments contracted but not provided for in respect of:				
	Purchase of subsidiaries	2,620	423	-	-
	Purchase of investment properties Acting as contractor for exploration of petroleum with	-	224	-	-
	expected minimum expenditure	38,000	1,622	-	1,622
		40,620	2,269	-	1,622
(b)	Total future minimum lease payments under non-cancellable operating leases				
(i)	on land and buildings expiring:				
	Within one year In the second to fifth years,	313	445	293	394
	Inclusive	131	204	89	147
		444	649	382	541
			0.5		
(ii)	on other fixed assets				
	expiring: Within one year In the second to fifth years,	56	64	-	-
	Inclusive	146	36	-	-
		202	100	-	-

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### **30. PLEDGE OF ASSETS**

Fixed and floating charges have been created over all of the assets of the subsidiary in United Kingdom to secure general banking and discounting facilities granted. At 31 December 2005, fixed assets and current assets of this subsidiary pledged were US\$10,899,000 (2004: US\$12,338,000) and US\$12,795,000 (2004: US\$ 12,150,000) respectively.

## **31. RELATED PARTIES TRANSACTIONS**

During the year, the Group entered into the following related parties transactions.

	2005 US\$'000	2004 US\$'000
Service income received and receivable from		
Megabucks International Ltd.	-	3,599
Interest received from Weston Technologies Corp.	-	4
Consultancy fee paid to shareholders	538	985

## **32. DEBENTURES**

	Group		C	Company	
	2005	2004	2005	2004	
	US\$'000	US\$'000	US\$'000	US\$'000	
Convertible debentures					
2 - 5 years	-	-	-	-	

On 5 October 2004, the Company has entered into subscription agreement with Asia Petroleum Investment Co. Ltd. for an aggregate amount of HK\$63,840,000 of 1% interest unlisted convertible debentures due 2007. Half of the net proceeds is intended to be used as production and operation capital for Limau oilfields at South Sumatra, Indonesia, for increasing the number of oilfields and oil production. The other half of the net proceeds will be used as the working capital of the United Kingdom subsidiary.

On 23 November 2004, the Company has entered into subscription agreement with China Nuclear Assets Management Ltd., for an aggregate amount of HK\$80,000,000 of 1% interest unlisted convertible debentures due 2007. However, the company and the subscriber agreed to terminate the subscription agreement on 4 April 2005.

On 17 June 2005, the Company has entered into subscription agreement with Tin Loon Trading Company for an aggregate amount of HK\$40,000,000 of 1% interest unlisted convertible debentures due 2008. The net proceeds is intended to be used as the consideration of US\$5,800,000 for the acquisition of 65% of Pt. Cahaya Batu Raja Blok.

During the year the conversion right was exercised to convert all of debentures totalling HK\$103,8400,000 for 172,173,248 shares of US\$0.01 each.

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## 33. FINANCIAL RISK MANAGEMENT

The Group's activities exposure it to a variety of financial risks: market risk (including currency risk, fair value interest risk and price risk), credit risk, liquidity risk and cash flow interest rate risk. The Group intends to use a combination of financial instruments to management its financial risks.

The risk management of the Company, and its subsidiaries, are centralized at head office level in accordance with the Group's risk management policy. The Group identifies, evaluates and monitors financial risks closely with the Group's operating units. The Group has written policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk, use of derivative financial instruments and cash management.

### (A) Market Risk

- (i) Foreign exchange risk. The Group's reporting currency is US dollar. Foreign currency exposures of the Group primarily arise from the Group's operations in United Kingdom, whose functional currency is Pound Sterling. Foreign exchange swaps or forward contract and foreign exchange option may be employed to minimize the net exposure to foreign currency fluctuations.
- (ii) Interest rate risk. The interest rate risk arises from debt borrowing. Borrowing issued at variable rates exposes the Group to cash flow interest rate risk while borrowing issued at fixed rates exposure the Group to fair value interest rate risk. For the year ended 31 December 2005, the Group had no borrowing. Therefore, there was no interest rate risk exposure to the Group.
- (iii) Price risk. Global Select Ltd., a wholly owned subsidiary of the Company, sells crude oil it produces in Indonesia to Pertamina, the national petroleum company of Indonesia, at market prices, which exposes the Group at price risk, if the crude oil price falls significantly. During the year of 2005, the crude oil price keeps increasing, and therefore, no measures have been taken. However, the Group intends to actively monitor and manage the crude oil price risk.
- (B) Credit Risk. The credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company and its operating subsidiaries have established the credit policy to limit the credit risk exposure. All receivable are due for settlement no more than 60 days after issue and collectibility is reviewed on an ongoing basis.

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### 33. FINANCIAL RISK MANAGEMENT (Continued)

(C) Liquidity Risk. Liquidity risk is prudently managed by maintaining sufficient amount of available committed credit facilities. In addition, the Group actively manages and extends its debt maturity profile to ensure that the Group's maturing debt each year will not exceed the anticipated cash flow and the Group's ability to refinance the debt in that year.

As of December 31, 2005, we had no material exposure to any other market risks.

## 34. CRITICAL ACCOUNTING ESTIMATES AND ASSUMPTIONS

The Group makes estimates and assumptions that affect the reported amounts of assets and liabilities within the next financial year. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

### (a) Provision for bad debts

The ageing analysis of accounts and collectability of the accounts receivable are reviewed by the management during the year. A considerable amount of judgement is required in assessing the ultimate realization of these receivables, including the current creditworthiness and the past collection history of each customer. If the financial conditions of customers of the Group were to deteriorate, resulting in an impairment of their ability to make payments, additional allowances may be required.

#### (b) Unlisted investment

The Group determines that the unlisted investments are impaired when there has been a significant of prolonged decline in the fair value below its cost. This determination of what is significant or prolonged requires judgement. In making this judgement, the Group evaluates the financial health of the investee, industry and sector performance, changes in technology, and operational and financing cash flows. Any indication of deterioration of the above factors will affect the fair value.

## **35. SUBSEQUENT EVENT**

Pursuant to an ordinary resolution passed at the SGM, the company made an open offer of 325,229,529 shares of HK\$0.20 each to shareholders at a subscription price of HK\$0.20 per share on the basis of one offer share for every two existing shares held on 20 February 2006. The open offer was completed on 15 March 2006. The net proceeds of approximately HK\$63 million will be fully used to finance the Company's business of exploitation and production of crude oil in Bula Block Oilfields on the island of Seram in Indonesia and the operation expense and other relevant and related activities.

The Company's investment in Indonesian Prima Energy Services Limited was sold at 27 March 2006 for a consideration of HK\$900,000. The loss in fair value of the investment of US\$1,931,000 was recognized in the income statement for the year.

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## **36. COMPARATIVE FIGURES**

Certain comparative figures have been reclassified to conform with current year's presentation.

## **37. APPROVAL OF THE FINANCIAL STATEMENTS**

The financial statements were approved by the board of directors on 24 April 2006.