## 1. CORPORATE INFORMATION

South Sea Petroleum Holdings Limited (the "Company") is incorporated in Hong Kong with limited liabilities. Its shares are listed on the Stock Exchange of Hong Kong Limited. The Company's registered office is Unit 6605, The Center, 99 Queen's Road Central, Hong Kong.

The Company with its subsidiaries (the "Group") has two principal lines of business. The first line of business is to develop, explore and produce crude oil in Indonesia and the Philippines, and the second line of business is to provide electronic manufacturing services in the United Kingdom.

The Group owns two oilfields: Bula Block Oilfield in Indonesia, and Agusan-Davao Basin Oilfield in Davao, the Philippines. Bula Block Oilfield is operated by the Group's wholly owned subsidiary, Kalrez Petroleum (Seram) Limited, under Bula Petroleum Production Sharing Contract ("Bula PSC") that was entered into with BPMIGAS, Department of Petroleum of Indonesia, on 22 May 2000. The Bula PSC will be expired in 2019.

Agusan-Davao Basin Oilfield of the Group is operated by South Sea Petroleum (Philippines) Corp., a 100% owned subsidiary of the Group. Under the Service Contract with the Department of Energy, the Republic of Philippines, the Group is granted a permission to exploit crude oil and natural gas in an area with approximately 7,478 square kilometers at Agusan-Davao Basin of the Philippines. The initial exploitation term is seven years. After that, there are 25 years of production term. The Group is currently conducting seismic survey and other preparation work on the oilfield.

In April 2005, the Group entered into an agreement to acquire 65% of equity interest in PT. Cahaya Batu Raja Blok, an Indonesian corporation, for US\$5.8 million. PT Cahaya Batu Raja Blok owns a Product Contract signed with the Department of Petroleum (BPMIGAS) of the Indonesian Government. Pursuant to the Product Contract, PT. Cahaya Batu Raja Blok will explore and develop petroleum and natural gas in Air Komering Block, an area consists of approximately 4,110 square kilometers located in Southern Sumatra, Indonesia for 30 years ending in 2034. The acquisition has not been completed up to the date of issue of these financial statements.

Since 1994, the Group had operated the crude oil business at Limau Oilfield in Indonesia under an Enhance Oil Recovery Contract with Pertamina, the Indonesia state-owned petroleum giant. The EOR Contract expired on 31 December 2004. The Group is negotiating with BPMIGAS, Department of Petroleum of Indonesia, to renew the Contract or enter into a new contract for the oil production at this Limau Oilfield we previously operated. No assurance can be given that the contract will be renewed or granted and when it will be granted.

Through Axiom Manufacturing Services Limited, the Group provides manufacturing services in the business to business to industry sectors and to original equipment manufacturers in the following market sectors: (1) Medical devices: (2) Industrial control equipment; (3) Domestic appliances; (4) Computer and related products; and (5) Testing and instrumentation products. The Group provides its customers with a total solution that includes a full range of services that allow the Group to take its customers' products from initial design through production, test, distribution and after-market support. In many cases, the Group builds and services products that carry the brand names of its customers.

## 1. **CORPORATE INFORMATION** (Continued)

Substantially all of the Group's electronics manufacturing services are provided on a turnkey basis, whereby the Group purchases components specified by customers from suppliers, assembles the components on printed circuit boards, perform post-production testing and provides its customers with production process and testing documentation. The Group offers its customers flexible, "just-in-time" delivery programs allowing product shipments to be closely coordinated with its customers' inventory requirements. The Group also provides manufacturing services on a consignment basis, whereby the Group utilizes components supplied by the customer to provide assembly and post-production testing services

In November 2006, Starlight Media & Advertising Limited, a subsidiary of the Group, issued certain number of its new shares which is equal to 85% of the total post-transaction outstanding capital shares to a third party in exchange for an aggregate consideration of HK\$8.5 million. Pursuant to the agreement, the share purchaser will occupy the controlling board seats and will be solely responsible for meeting all cash and financing requirements of Starlight in the future.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

## **Basis of preparation**

The financial statements have been prepared in accordance with Hong Kong Financial Reporting Standards (HKFRSs) issued by the Hong Kong Institute of Certified Public Accountants ("HKICPA"), accounting principles generally accepted in Hong Kong and the requirements of the Hong Kong Companies Ordinance. The HKFRS is inclusive of all applicable individual Hong Kong Financial Reporting Standards, Hong Kong Accounting Standards (HKASs) and Interpretations issued by the HKICPA. These financial statements also comply with the applicable disclosure provisions of the Rules Governing the Listing of Securities on the Stock Exchange of Hong Kong Limited.

The measurement basis in the preparation of the financial statements is historical cost, except for the measurement of financial assets at fair value through profit or loss, freehold land and buildings and investment properties as further explained below.

The preparation of financial statements in conformity with HKFRSs requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the consolidated financial statements are disclosed in note 3 below.

The Group adopted the following new and revised HKFRSs that are effective or available for early adoption for accounting periods beginning on or after 1 January 2006.

HKAS 39 (Amendment)	The Fair Value Option
HKAS 21 (Amendment)	Net Investment in a Foreign Operation
HKFRS-Int 4	Determining whether an Arrangement contains a Lease
HK(IFRIC)-Int 6	Liabilities arising from Participating in a Specific Market
	<ul> <li>Waste Electrical and Electronic Equipment</li> </ul>

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Basis of preparation (Continued)

The adoption of the new HKFRSs had no material effect on how the results for the current or prior accounting periods have been prepared and presented. Accordingly, no prior period adjustment has been required.

New standards, amendments and interpretations effective for the year ending 31 December 2007 are as follows:

HKAS 1 (Amendment)	Capital Disclosures
HKFRS 7	Financial Instrument: Disclosures
HK(IFRIC)-Int 7	Applying the Restatement Approach under HKAS 29 Financial Reporting
	in Hyperinflationary Economies
HK(IFRIC)-Int 8	Scope of HKFRS 2
HK(IFRIC)-Int 9	Reassessment of Embedded Derivatives
HK(IFRIC)-Int 10	Interim Financial Reporting and Impairment
HK(IFRIC)-Int 11	HKFRS 2 – Group and Treasury Share Transactions

The Group has already commenced an assessment of the impact of these new standards, amendments and interpretations but is not yet in a position to state whether they would have a significant impact on its results of operation and financial position.

### Consolidation

The consolidated financial statements include the financial statements of the Company and its subsidiaries made up to 31 December each year.

The results of subsidiaries acquired or disposed of during the year are included in consolidated income statement from the effective date of acquisition or disposal respectively.

All significant inter-company transactions and balances within the Group are eliminated on consolidation.

### **Subsidiaries**

A subsidiary is a company in which the Group, directly or indirectly, controls more than half of its voting power or issued share capital or controls the composition of its board of directors. Subsidiaries are considered to be controlled if the Group has the power, directly or indirectly, to govern the financial and operating policies, so as to obtain benefits from their activities.

In the Company's balance sheet, the investment in subsidiaries is stated at cost less provision for impairment losses. The results of the subsidiaries are accounted for by the Company on the basis of dividends received and receivable.

### Joint ventures

A joint venture is a contractual arrangement, whereby the Group and other parties undertake an economic activity which is subject to joint control and over which none of the parties has unilateral control.

Jointly controlled assets are assets of a joint venture over which the Group has joint control with other venturers in accordance with contractual arrangements and through the joint control of which the Group has control over its share of future economic benefits earned from the assets.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Joint ventures (Continued)

The Group's share of jointly controlled assets and any liabilities incurred jointly with other venturers are recognised in the balance sheets and classified according to their nature. Liabilities and expenses incurred directly in respect of its interest in jointly controlled assets are accounted for on an accrual basis.

Income from the sale or use of the Group's share of the output of the jointly controlled assets, together with its share of any expenses incurred by the joint venture, are recognised in the income statement when it is probable that the economic benefits associated with the transactions will flow to or from the Group.

## Goodwill

Goodwill represents the excess of cost of acquisition over the fair value of the Group's share of net identifiable assets of the acquired subsidiary at the date of acquisition.

Goodwill is tested annually for impairment and is carried at cost less accumulated impairment losses. Impairment losses on goodwill are not reversed. Gains and losses on the disposal of an entity include the carrying amount of goodwill relating to the entity being sold.

For the purpose of impairment testing, goodwill is allocated to cash-generating units that are expected to benefit from the business combination in which the goodwill arose.

### Inventories

Inventories are stated at the lower of cost and net realisable value after allowance for obsolete or slowmoving items. Cost is determined on the first-in first-out basis. Net realisable value is based on estimated selling prices less any estimated costs expected to be incurred to completion and disposal.

### Investments in equity securities

The Group classified its investments in equity securities into the following categories: Financial assets at fair value through profit or loss and available for sale investment.

### (a) Financial assets at fair value through profit or loss

Investments in equity securities held for trading purposes are classified as current assets and are initially stated at their fair values on the basis of their market price at the balance sheet date. The gains or losses arising from changes in the fair value are credited or charged to the income statement for the period in which they arise.

### (b) Available-for-sale investments

Non-trading investments which are intended to be held for long term purposes are classified as non-current assets. Investments in equity security that do not have a quoted market price in an active market and whose fair value cannot be reliably measured are recognized in the balance sheet at cost less impairment losses.

Investments are recognized/ derecognized on the date the Group and/ or the Company commits to purchase/ sell the investments or when they expire.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### **Oil properties**

The successful efforts method of accounting is followed for oil exploration and development costs. The initial acquisition costs of oil properties and the costs of drilling and equipping successful exploratory wells are capitalised. Exploratory drilling costs are capitalised pending determination of proven reserves. The costs of exploration wells classified as unsuccessful and all other exploration costs, as incurred, are charged to the income statement. All development costs are capitalised. Maintenance and repairs are charged to the income statement while renewals and betterments, which extend the economic lives of assets, are capitalised.

### Depreciation, depletion and amortisation of oil properties

The capitalised costs of proven oil properties, plant and equipment are depleted/ depreciated using the unit of production method based on estimated proven oil reserves.

The capitalised costs of significant unproven oil properties are assessed regularly to determine whether an impairment in value has occurred, in which case such amount is charged to the income statement.

### Freehold land and buildings

Freehold land and buildings held for own use are stated in the balance sheet at their revalued amount, being their open market value at the date of revaluation less any subsequent accumulated depreciation. Revaluations are performed by qualified valuers with sufficient regularity to ensure that the carrying amount of these assets does not differ materially from that which would be determined using fair values at the balance sheet date. Increases in valuation are credited to the revaluation reserve; decreases are first set off against increases on earlier valuations on an individual basis and thereafter are debited to operating profit.

### **Investment properties**

Investment properties are interests in land and buildings which are intended to be held on a long term basis for their investment potential, with rental income being negotiated at arm's length. Such properties are not depreciated and amortised and are stated at their open market values on the basis of annual professional valuations performed at the end of each financial year. Any changes in the value of investment properties are dealt with in the income statement in the year in which they arise.

### Fixed assets and depreciation

Fixed assets other than oil properties, freehold land and buildings and investment properties are stated at cost less accumulated depreciation and impairment loss, if applicable. The cost of an asset comprises its purchase price and any directly attributable costs of bringing the asset to its working condition and location for its intended use. Expenditure incurred after the fixed assets have been put into operation, such as repairs and maintenance, is normally charged to the income statement in the period in which it is incurred. In situations where it can be clearly demonstrated that the expenditure has resulted in an increase in the future economic benefits expected to be obtained from the use of the fixed asset, the expenditure is capitalised as an additional cost of that asset.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Fixed assets and depreciation (Continued)

Depreciation is calculated on the straight-line basis to write off the cost of each asset over its estimated useful life. The principal annual rates used for this purpose are as follows:

Freehold land	Nil
Building	Over 36 years
Machinery and equipment	14% - 20%
Furniture and fittings	14% - 50%
Computers	30%
Motor vehicles	30%

The gain or loss on disposal or retirement of fixed assets recognised in the income statement is the difference between the net sales proceeds and the carrying amount of the relevant assets.

### Assets under leases

(i) Finance leases

Leases of assets where the Group has substantially all the risks and rewards of ownership are classified as finance leases. Finance leases are capitalised at the commencement of the leases at the lower of the fair value of the leased asset and the present value of the minimum lease payments. Each lease payment is allocated between the liability and finance charges so as to achieve a constant rate on the finance balances outstanding. The corresponding rental obligations, net of finance charges, are included in liabilities.

The finance charges are charged to income statement over the lease periods.

Assets held under finance leases are depreciated over the shorter of their estimated useful lives or the lease periods.

(ii) Operating leases

Leases where substantially all the risks and rewards of ownership of assets remain with the lessor are accounted for as operating leases. Payments made under operating leases net of any incentives received from the lessors are charged to the income statement on the straight-line basis over the lease periods.

Where the Group is the lessor, assets leased by the Group under operating leases are included in fixed assets in the balance sheet. Rental income net of any incentives given to the leases is recongised on the straight-line basis over the lease terms.

### Impairment of assets other than financial assets and goodwill

Assets that have an indefinite useful life are not subject to amortization, which are at least tested annually for impairment and are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amounts may not be recoverable. Assets that are subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amounts may not be recoverable. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units).

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Impairment of assets other than financial assets and goodwill (Continued)

An impairment loss recognized in prior years for an asset other than goodwill is reversed when there is a favourable change in the estimates used to determine the recoverable amount of an asset. A reversal of the impairment loss is limited to the asset's carrying amount (net of accumulated amortization or depreciation) that would have been determined had no impairment loss been recognized in prior years.

### Impairment of financial assets

For unquoted equity securities and current receivables carried at costs, the impairment loss is measured as the difference between the carrying amounts of the financial assets and the estimated future cash flow, discounted at the current market rate of return for a similar financial asset where the effect of discounting is material. Impairment losses for current receivables are reversed if in a subsequent period the amount of the impairment loss decreases. Impairment losses for equity securities are not reversed.

### **Revenue recognition**

Revenue is measured at the fair value of the consideration received or receivable and represents amounts receivable for goods provided in the normal curse of business, net of discounts and sales related taxes.

- (a) Revenue from sale of goods is recognized when the significant risks and rewards of ownership have been transferred to the buyer, provided that the Group maintains neither managerial involvement to the degree usually associated with ownership, nor effective control over the goods sold.
- (b) Interest income is recognized as it accrues using the effective interest method.
- (c) Rental income is recognized on the straight-line basis over the lease terms.
- (d) Service income is recognized when services are rendered.
- (e) Dividend income from investments is recognized when the shareholders' rights to receive dividends have been established.
- (f) Advertising income is recognized on time basis by reference to the period in which the advertisement is published.

### **Government grants**

Government grants are recognized in the balance sheet initially as deferred income when there is reasonable assurance that they will be received and that the Group will comply with the conditions attaching to them. Grants that compensate the Group for expenses incurred are recognized as revenue in the income statement on a systematic basis in the same periods in which the expenses are incurred. Grants that compensate the group for the cost of an asset are recognized in the income statement as revenue on a systematic basis over the useful life of the asset.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Deferred income tax

Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. It is determined using tax rates (and laws) that have been enacted or substantially enacted by the balance sheet date and are expected to apply when the related deferred income tax asset is realized or the deferred income tax liability is settled.

Deferred income tax assets are recognized to the extent that it is probable that future taxable profit will be available against which the temporary differences can be utilized.

### Convertible debentures

Convertible debentures that can be converted to share capital at the option of the holder, where the number of shares issued does not vary with changes in their fair value, are accounted for as compound financial instruments. At initial recognition the liability component of the convertible debentures is calculated as the present value of the future interest and principal payments, discounted at the market rate of the interest applicable at the time of initial recognition to similar liabilities that do not have a conversion option. Any excess of proceeds over amount initially recognized as the liability component is recognized as the equity component. Transaction costs that relate to the issue of a compound financial instrument are allocated to the liability and equity components in proportion to the allocation of proceeds.

### Trade and other receivables

Trade and other receivables are recognized initially at fair value and subsequently measured at amortised cost using the effective interest method, less provision for impairment. A provision for impairment of trade and other receivables is established when there is objective evidence that the Group will not be able to collect all amounts due according to the original terms of receivables. The amount of the provision is the difference between the asset's carrying amount and the present value of estimated future cash flows, discounted at the effective interest rate. The amount of the provision is recognized in the income statement.

### Trade payable

Trade payables are recognized initially at fair value and subsequently measured at amortised cost using the effective interest method.

### Foreign currency transactions

*i)* Functional and presentation currency

Items included in the financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates (the "functional currency"). The Group's presentation currency of the financial statements is the United States Dollars, which is the functional currency of the Group's main operations, crude oil business.

(ii) Transactions and balances

Foreign currency transactions are translated into the functional currency at the applicable rates of exchange ruling at the transaction dates. Monetary assets and liabilities denominated in other currencies are translated at the rates ruling at the balance sheet date. All exchange differences are dealt with in the income statement.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Foreign currency transactions (Continued)

### (iii) Group companies

The results and financial position of all the Group's entities that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- (a) Assets and liabilities for each balance sheet presented are translated at the closing rate of that balance sheet;
- (b) Income and expenses for each income statement are translated at average exchange rates (unless this average is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the dates of the transactions); and
- (c) All resulting exchange differences are recognized as a separate component of equity.

### Provisions

Provisions are recognised when the Group has a present obligation as a result of a past event, and it is probable that the Group will be required to settle that obligation. Provisions are measured at the directors' best estimate of the expenditure required to settle the obligation at the balance sheet date, and are discounted to present value where the effect is material.

### Segmental reporting

A business segment is a group of assets and operations engaged in providing products or services that are subject to risks and returns that are different from those of other business segments. A geographical segment is engaged in providing products or services within a particular economic environment that are subject to risks and returns that are different from those of segments operating in other economic environment.

### **Employee benefits**

### Salaries, bonus and leave entitlements

Salaries, annual bonuses, paid annual leave, leave passage and the cost to the Group of non-monetary benefits are accrued in the year in which the associated services are rendered by employees of the Group. Where payment or settlement is deferred and the effect would be material, these amounts are stated at their present values.

### **Retirement benefits**

The Group has arranged in Hong Kong employees to join the Mandatory Provident Fund Scheme (the "MPF Scheme") established under the Mandatory Provident Fund Ordinance. Under the MPF Scheme, each of the Group (the "employer") and its employees makes monthly contributions to the Scheme at 5% of the employees' earnings as defined under the Mandatory Provident Fund Ordinance. The contributions from employer and each of the employees respectively are subject to a cap of HK\$1,000 per month and thereafter contributions are voluntary. The assets of the MPF Scheme are held separately from those of the Group and managed by an independent trustee.

The subsidiary in United Kingdom operates a defined contribution scheme for its employees. The assets of the scheme are held separately from those of the subsidiary. Contributions to defined contribution retirement schemes are charged to the income statement as incurred.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### **Cash equivalents**

Cash equivalents comprise cash at banks and on hand, net of outstanding bank overdrafts, which are repayable on demand, and short term highly liquid investments which are readily convertible into known amounts of cash and which were within three months of maturity when acquired.

## 3. CRITICAL ACCOUNTING ESTIMATES AND ASSUMPTIONS

The Group makes estimates and assumptions that affect the reported amounts of assets and liabilities within the next financial year. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

### (a) Provision for bad debts

The ageing analysis of accounts and collectability of the accounts receivable are reviewed by the management during the year. A considerable amount of judgement is required in assessing the ultimate realization of these receivables, including the current creditworthiness and the past collection history of each customer. If the financial conditions of customers of the Group were to deteriorate, resulting in an impairment of their ability to make payments, additional allowances may be required.

## (b) Unlisted investment

The Group determines that the unlisted investments are impaired when there has been a significant of prolonged decline in the fair value below its cost. This determination of what is significant or prolonged requires judgement. In making this judgement, the Group evaluates the financial health of the investee, industry and sector performance, changes in technology, and operational and financing cash flows. Any indication of deterioration of the above factors will affect the fair value.

### (c) Impairment of goodwill

Determining whether goodwill is impaired requires an estimation of the value in use of the cashgenerating units to which goodwill has been allocated. The value in use calculation requires the entity to estimate the future cash flows expected to arise from the cash-generating unit and a suitable discount rate in order to calculate present value.

## 4. FINANCIAL RISK MANAGEMENT

### 4A Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, fair value interest risk and price risk), credit risk, liquidity risk and cash flow interest rate risk. The Group intends to use a combination of financial instruments to manage its financial risks.

The risk management of the Company, and its subsidiaries, are centralized at head office level in accordance with the Group's risk management policy. The Group identifies, evaluates and monitors financial risks closely with the Group's operating units. The Group has written policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk, use of derivative financial instruments and cash management.

## 4. FINANCIAL RISK MANAGEMENT (Continued)

### 4A Financial risk factors (Continued)

### (A) Market risk

- (i) Foreign exchange risk. The Group's reporting currency is US dollar. Foreign currency exposures of the Group primarily arise from the Group's operations in United Kingdom, whose functional currency is Pound Sterling. Foreign exchange swaps or forward contract and foreign exchange option may be employed to minimize the net exposure to foreign currency fluctuations.
- (ii) *Interest rate risk.* The interest rate risk arises from debt borrowing. Borrowing issued at variable rates exposes the Group to cash flow interest rate risk while borrowing issued at fixed rates expose the Group to fair value interest rate risk.
- (iii) Price risk. Global Select Ltd., a wholly owned subsidiary of the Company, sells crude oil it produces in Indonesia to BP MIGAS, the national petroleum company of Indonesia, at market prices, which exposes the Group at price risk, if the crude oil price falls significantly. During the year of 2006, the crude oil price keeps increasing, and therefore, no measures have been taken. However, the Group intends to actively monitor and manage the crude oil price risk.
- (B) Credit Risk

The credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company and its operating subsidiaries have established the credit policy to limit the credit risk exposure. All receivables are due for settlement no more than 60 days after issue and collectibility is reviewed on an ongoing basis.

(C) Liquidity Risk

Liquidity risk is prudently managed by maintaining sufficient amount of available committed credit facilities. In addition, the Group actively manages and extends its debt maturity profile to ensure that the Group's maturing debt each year will not exceed the anticipated cash flow and the Group's ability to refinance the debt in that year.

As at 31 December 2006, we had no material exposure to any other market risks.

### 4B Fair value of financial instruments

The carrying amounts of the Group's financial instruments are as follows:

- (i) The fair value of financial assets with standard terms and conditions and traded on active liquid markets are determined with reference to quoted market prices.
- (ii) The fair value of long term borrowings and convertible debentures are estimated by discounting the future contractual cash flows at the current market interest rates that is available to the Group for similar financial instruments.

The fair values of these financial instruments are considered approximate to their carrying amounts due to their insignificant amounts.

## 4. **FINANCIAL RISK MANAGEMENT** (Continued)

### 4B Fair value of financial instruments (Continued)

(iii) The carrying value of bank and cash balances, trade and other receivables, amounts due from subsidiaries and trade and other payables are assumed to approximate their fair values due to the short term maturities of these assets and liabilities.

## 5. TURNOVER, INCOME AND SEGMENT INFORMATION

Turnover represents the aggregate of the amounts invoiced for goods and services net of value added tax and revenue from the sale of crude oil.

	2006 US\$'000	2005 US\$'000
An analysis of the group's turnover and income is as follows:		
Turnover		
Crude oil sales	5,207	3,574
Sales of goods and services	36,733	30,888
	41.040	24.462
	41,940	34,462
Other income		
Interest income	49	16
Rental income	941	621
Release of Government grant	736	676
Service income	93	105
Unrealised gain on financial assets at fair value		100
through profit or loss	102	-
Gain on dilution of interests in subsidiaries	1,032	-
Provision for plug and abandonment written back	769	-
Gain on disposal of a subsidiary	_	100
Gain on disposal of fixed assets	_	602
Gain on revaluation of investment properties	_	801
Exchange gain	_	1,829
Sundry income	10	107
	3,732	4,857
	45,672	39,319

# 5. TURNOVER, INCOME AND SEGMENT INFORMATION (Continued)

# Primary reporting format – business segment

Contract electronic Investment										
		Oil		facturing		operties	Una	allocated	т	otal
	2006	2005	2006	2005	2006	2005	2006	2005	2006	2005
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
Revenue from external customers	5,207	3,574	36,682	30,627	_	_	51	261	41,940	34,462
Other income from	57207	5,571	50,002	50,027			51	201	,5.10	51,102
external customers	9	_	970	608	-	_	114	241	1,093	849
Unrealised gain on financial										
assets at fair value through										
profit or loss	-	-	-	-	-	-	102	-	102	-
Exchange gain	-	-	-	1,829	-	-	-	-	-	1,829
Gain on disposal of fixed assets	-	-	-	602	-	-	-	-	-	602
Gain on disposal of subsidiary	-	-	-	-	-	-	-	100	-	100
Gain on dilution of equity										
interests in subsidiaries	-	-	-	-	-	-	1,032	-	1,032	-
Provision for plug and										
abandonment written back	769	-	-	-	-	-	-	-	769	-
Gain on revaluation of						0.01				001
investment properties	-	-	-	-	-	801	-	-	-	801
Government grant released	-	-	736	676	-	-	-	-	736	676
Total	5,985	3,574	38,388	34,342	-	801	1,299	602	45,672	39,319
Segment results	(2,379)	(5,710)	508	3,777	(50)	388			(1,921)	(1,545)
Unallocated income and										
expenses									(4,762)	(3,162)
Loss from operating activities									(6,683)	(4,707)
Finance costs	-	-	(464)	(445)	(3)	-	-	(33)	(467)	(478)
Taxation	-	246	126	283	-	-	-	(6)	126	523
Loss after tax									(7,024)	(4,662)

# 5. TURNOVER, INCOME AND SEGMENT INFORMATION (Continued)

## Primary reporting format – business segments (Continued)

Contract										
	electronic Investment									
		Oil	manuf	acturing	pro	operties	Una	allocated	Total	
	2006	2005	2006	2005	2006	2005	2006	2005	2006	2005
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
Depreciation and amortisation	198	25	753	769	6	9	61	25	1,018	828
Significant non-cash expenses	802	2,644	1,940	318	-	-	2,712	1,287	5,454	4,249
Segment assets Unallocated assets	42,014	15,367	25,199	23,684	1,855	1,861	-	-	69,068	40,912
Unanocated assets									8,429	13,653
Total assets									77,497	54,565
Segment liabilities Unallocated liabilities	(4,231)	(3,791)	(9,356)	(11,710)	-	(50)	-	-	(13,587) (1,569)	(15,551) (404)
Total liabilities									(15,156)	(15,955)
Capital expenditure										
Additions Acquisition of a subsidiary	19,018 -	12 232	1,014 _	592	73	-	213	2 44	20,318 -	606 276

## Secondary reporting format – geographical segments

	Turr	nover	Tota	al assets	Capital expenditure		
	2006	2005	2006	2005	2006	2005	
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	
Indonesia	5,207	3,574	36,854	12,529	19,018	245	
United Kingdom	36,682	30,627	25,199	23,684	1,014	591	
China	-	106	1,855	12,560	5	46	
Philippines	-	_	5,159	1,838	-	_	
America	-	_	153	50	-	_	
Hong Kong	51	155	8,277	3,904	281	-	
	41,940	34,462	77,497	54,565	20,318	882	

## 6. LOSS FROM OPERATING ACTIVITIES

The Group's loss from operating activities is arrived at after charging:

	2006 US\$'000	2005 US\$′000
Depreciation:		
– owned fixed assets	877	743
– leased fixed assets	141	85
Operating lease rentals on		
– land and buildings	685	536
– plant and machinery	261	273
Staff costs (including directors' remuneration – note 8)	8,770	6,808
Auditors' remuneration		
– audit fee	168	124
– other services	26	23
Bad debt	731	-
Foreign exchange losses, net	1,945	_

# 7. FINANCE COSTS

	2006	2005
	US\$'000	US\$'000
Debenture interest paid	-	30
Bank discounting charges	203	225
Bank interest paid	233	193
Interest on finance lease	28	30
Other interest	3	-
	467	478

#### 8. **DIRECTORS' REMUNERATION**

Directors' remuneration disclosed pursuant to the Listing Rules and Section 161 of the Companies Ordinance is as follows:

Name of directors	Fees US\$'000	Salaries, allowances and benefits in kind US\$'000	Pension scheme contributions US\$'000	2006 Total US\$'000
Executive directors		4.0.0	2	
Zhou Ling	-	108	2	110
Lee Sin Pyung	17	138	_	155
Sit Mei	-	50	2	52
Independent non-executive	directors			
Lu Ren Jie	20	-	-	20
Chai Woon Chew	15	-	-	15
Ho Choi Chiu	15	-	_	15
	67	296	4	367
		Salaries,		
		allowances and	Pension scheme	2005
Name of directors	Fees	benefits in kind	contributions	Total
	US\$'000	US\$'000	US\$'000	US\$'000
Executive directors				
Zhou Ling		105	2	107
Lee Sin Pyung	17	138	Z	155
Sit Mei	17	47	2	49
	_	47	Z	49

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Independent non-executive dire	ctors			
Lu Ren Jie	20	-	-	20
Chai Woon Chew	15	-	-	15
Ho Choi Chiu	15	-	-	15
	67	290	4	361

## 9. FIVE HIGHEST PAID EMPLOYEES

The five highest paid employees during the year included one director (2005: one), details of whose remuneration are set out in note 8 above. The details of the remuneration of the four remaining nondirectors (2005: four), highest paid employees are set out below.

	2006 US\$'000	2005 US\$'000
Salaries, allowances and benefits in kind	590	612

The remuneration of the non-director, highest paid employees fell within the following bands:

	Number of	non-directors
	<b>2006</b> 200	
US\$Nil to US\$129,000	-	-
US\$129,001 to US\$192,300	4	4
	4	4

# **10. INCOME TAX**

## (a) Income tax in the consolidated income statement represent:

	2006 US\$'000	2005 US\$'000
Overseas tax charge	94	58
Overseas tax prepaid in 2004 not refund	-	214
Deferred tax reversed – note 17	-	(460)
Deferred tax credited – note 17	(220)	(335)
Tax credit for the year	(126)	(523)

No provision for Hong Kong profits tax has been made as, in the opinion of the directors, the Group did not have any assessable profits in Hong Kong for the year.

Taxation for overseas subsidiaries is charged at the appropriate current rates of taxation ruling in the relevant countries.

## **10. INCOME TAX** (Continued)

## (b) Reconciliation between tax credit and accounting profit/(loss) at applicable tax rates:

	2006 US\$'000	2005 US\$'000
Loss before tax	(7,150)	(5,185)
Tax credit on loss before tax,		
calculated at the rates applicable to profits		
in the countries concerned	(1,898)	(983)
Tax effect of non-deductible expenses	791	992
Tax effect of non-taxable income	(179)	(806)
Tax effect of unused tax losses not recognized	2,103	1,238
Tax loss recognized	(249)	(882)
Other timing difference	(694)	(284)
Margin relief	-	(12)
Tax paid not refunded	-	214
Tax credit	(126)	(523)

## 11. NET LOSS ATTRIBUTABLE TO SHAREHOLDERS

The net loss attributable to shareholders dealt with in the financial statements of the Company is US\$7,610,000 (2005: US\$12,364,000).

## 12. BASIC LOSS PER SHARE

The calculation of basic loss per share is based on the net loss attributable to shareholders for the year of US\$6,971,000 (2005: US\$4,687,000), and the weighted average of 1,139,577,477 (2005: 564,365,955) ordinary shares in issue during the year.

There is no fully diluted earnings per share for the year (2005: Nil).

# 13. GOODWILL

## Group

	2006	2005
	US\$'000	US\$'000
Net carrying value		
At 1 January	2,934	_
Acquisition of subsidiaries	-	2,934
Dilution of equity interests in subsidiaries – note 30(c)	(411)	-
At 31 December	2,523	2,934

# 14. FIXED ASSETS

## Group

Oil properties US\$'000	Freehold land and buildings US\$'000	Investment properties US\$'000	Plant and machinery US\$'000	Furniture, fittings and computers US\$'000	Motor vehicles US\$'000	<b>Total</b> US\$'000
48,846		1,855			105	83,260
-	1,264	-			-	4,409
19,018	-	-	858	248	194	20,318
-	-	-	-	(63)	-	(63)
-	_	-	-	(528)	_	(528)
67,864	10,382	1,855	19,590	7,406	299	107,396
67,864	_	-	19,590	7,406	299	95,159
_	10,382	1,855			-	12,237
67,864	10,382	1,855	19,590	7,406	299	107,396
48,627	-	-	15,080	6,422	98	70,227
-	20	-	2,113	814	_	2,947
198	311	-	356	129	24	1,018
-	-	_	-	(17)	-	(17)
-	-	-	-	(528)	-	(528)
48,825	331	-	17,549	6,820	122	73,647
19,039	10,051	1,855	2,041		177	33,749
	properties US\$'000 48,846 - 19,018 - - 67,864 - 67,864 - 67,864 - 48,627 - 198 - - - 48,825	Oil properties         land and buildings US\$'000           48,846         9,118           -         1,264           19,018         -           -         -           -         -           67,864         10,382           67,864         10,382           67,864         -           -         20           198         311           -         -           48,825         331	Oil properties US\$'000         Iand and buildings US\$'000         Investment properties US\$'000           48,846         9,118         1,855           -         1,264         -           19,018         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           67,864         10,382         1,855           67,864         -         -           -         10,382         1,855           67,864         10,382         1,855           67,864         10,382         1,855           48,627         -         -           -         20         -           198         311         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         - <td< td=""><td>Oil properties US\$'000         land and buildings US\$'000         Investment properties US\$'000         Plant and machinery US\$'000           48,846         9,118         1,855         16,452           -         1,264         -         2,280           19,018         -         -         858           -         -         -         -           67,864         10,382         1,855         19,590           67,864         -         -         -           67,864         -         -         -           67,864         -         -         19,590           67,864         -         -         19,590           67,864         -         -         19,590           67,864         -         -         19,590           48,627         -         -         15,080           -         20         -         2,113           198         311         -         356           -         -         -         -           48,825         331         -         17,549</td><td>Oil properties US\$'000         Iand and buildings US\$'000         Investment properties US\$'000         Plant and machinery US\$'000         fittings and computers US\$'000           48,846         9,118         1,855         16,452         6,884           -         1,264         -         2,280         865           19,018         -         -         858         248           -         -         -         (63)         -           -         -         -         -         (528)           67,864         10,382         1,855         19,590         7,406           -         10,382         1,855         19,590         7,406           -         10,382         1,855         19,590         7,406           -         20         -         -         -           48,627         -         -         15,080         6,422           -         20         -         2,113         814           198         311         -         356         129           -         -         -         -         (528)           48,825         331         -         17,549         6,820</td><td>Oil properties         land and buildings         Investment properties         Plant and machinery         fittings and computers         Motor vehicles           48,846         9,118         1,855         16,452         6,884         105           -         1,264         -         2,280         865         -           19,018         -         -         858         248         194           -         -         -         (63)         -           -         -         -         (528)         -           67,864         10,382         1,855         19,590         7,406         299           67,864         -         -         -         -         -           67,864         10,382         1,855         19,590         7,406         299           48,627         -         -         15,080         6,422         98           -         20         -         2,113         814         -           198         311         -         356         129         24           -         -         -         (17)         -           -         -         -         (528)         -</td></td<>	Oil properties US\$'000         land and buildings US\$'000         Investment properties US\$'000         Plant and machinery US\$'000           48,846         9,118         1,855         16,452           -         1,264         -         2,280           19,018         -         -         858           -         -         -         -           67,864         10,382         1,855         19,590           67,864         -         -         -           67,864         -         -         -           67,864         -         -         19,590           67,864         -         -         19,590           67,864         -         -         19,590           67,864         -         -         19,590           48,627         -         -         15,080           -         20         -         2,113           198         311         -         356           -         -         -         -           48,825         331         -         17,549	Oil properties US\$'000         Iand and buildings US\$'000         Investment properties US\$'000         Plant and machinery US\$'000         fittings and computers US\$'000           48,846         9,118         1,855         16,452         6,884           -         1,264         -         2,280         865           19,018         -         -         858         248           -         -         -         (63)         -           -         -         -         -         (528)           67,864         10,382         1,855         19,590         7,406           -         10,382         1,855         19,590         7,406           -         10,382         1,855         19,590         7,406           -         20         -         -         -           48,627         -         -         15,080         6,422           -         20         -         2,113         814           198         311         -         356         129           -         -         -         -         (528)           48,825         331         -         17,549         6,820	Oil properties         land and buildings         Investment properties         Plant and machinery         fittings and computers         Motor vehicles           48,846         9,118         1,855         16,452         6,884         105           -         1,264         -         2,280         865         -           19,018         -         -         858         248         194           -         -         -         (63)         -           -         -         -         (528)         -           67,864         10,382         1,855         19,590         7,406         299           67,864         -         -         -         -         -           67,864         10,382         1,855         19,590         7,406         299           48,627         -         -         15,080         6,422         98           -         20         -         2,113         814         -           198         311         -         356         129         24           -         -         -         (17)         -           -         -         -         (528)         -

# **14. FIXED ASSETS** (Continued)

Group

Group		Freehold			Furniture,		
	Oil	land and	Investment	Plant and	fittings and	Motor	
	properties	buildings	properties	machinery	computers	vehicles	Total
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
Cost or valuation.							
Cost or valuation:		10 527	1 05 4	10 222	7 500	105	70.070
At 1.1.2005	41,543	10,537	1,054	18,323	7,508	105	79,070
Exchange differences	-	(1,036)	-	(1,805)	(704)	-	(3,545)
Additions Revaluation	12	-	-	567	27	-	606
	-	-	801	-	-	-	801
Acquisition of subsidiary	7,291	-	-	-	53	-	7,344
Disposal	_	(383)	-	(633)	_	_	(1,016)
At 31.12.2005	48,846	9,118	1,855	16,452	6,884	105	83,260
Representing:							
Cost	48,846	-	-	16,452	6,884	105	72,287
Valuation	-	9,118	1,855	-	-	-	10,973
	48,846	9,118	1,855	16,452	6,884	105	83,260
Accumulated depreciation:							
At 1.1.2005	41,543	-	-	17,020	6,963	95	65,621
Exchange differences	_	-	-	(1,693)	(657)	-	(2,350)
Charge for the year	25	307	-	386	107	3	828
Revaluation adjustment	-	(307)	-	-	-	-	(307)
Acquisition of subsidiary	7,059	_	-	-	9	-	7,068
Written back on disposal	-	-	-	(633)	-	-	(633)
At 31.12.2005	48,627	_	-	15,080	6,422	98	70,227
Net book value:							
At 31.12.2005	219	9,118	1,855	1,372	462	7	13,033

## 14. FIXED ASSETS (Continued)

Company			
	Furniture,		
	fittings and	Motor	
	computers	vehicles	Total
	US\$'000	US\$'000	US\$'000
Cost:			
At 1.1.2005 and 1.1.2006	575	105	680
Addition	87	-	87
Disposal	(528)	_	(528)
At 31.12.2006	134	105	239
Accumulated depreciation:			
At 1.1.2005	551	95	646
Charge for the year	14	3	17
At 31.12.2005	565	98	663
Charge for the year	33	3	36
Written back	(528)	-	(528)
At 31.12.2006	70	101	171
Net book value:			
At 31.12.2006	64	4	68
At 31.12.2005	10	7	17

Freehold land and buildings and investment properties (held on long lease) of the Group are situated outside Hong Kong. The freehold land and buildings are pledged to secure general banking facilities.

The freehold land and buildings were revalued on 25 January 2006 on the basis of their open market value by Cookie & Arkwright, an independent firm of chartered surveyors. In the opinion of the directors, the carrying amount of the freehold land and building as at 31.12.2006 is not different materially from this valuation.

Had the Group's freehold land and buildings been measured on a historical cost basis, their carrying amount would have been US\$6,993,000 (2005: US\$6,297,000).

The investment properties were revalued on 6 February 2007 on the basis of their open market value by Youlanda, an independent firm of chartered surveyors. The value is not different materially from the carrying amount at 31.12.2005 and no adjustment is made.

The net book value of plant and machinery held under finance leases of the Group was US\$851,000 (2005: US\$565,000).

## **15. INTERESTS IN SUBSIDIARIES**

	Com	npany
	2006	2005
	US\$'000	US\$'000
Unlisted shares, at cost	414	614
Amounts due from subsidiaries	60,067	37,248
Amount due to a subsidiary	(50)	(50)
	60,431	37,812
Provision for impairment in values	(14,057)	(11,953)
Carrying value at 31 December	46,374	25,859

The amounts due from/(to) subsidiaries are unsecured, interest-free and have no fixed terms of repayment. The carrying amounts approximate their fair value.

Details of the subsidiaries are as follows:

Company	Place of incorporation	Place of operations	lssued/ registered share capital	Percentage of issued share capital held by the Company Directly Indirectly % %		Principal activities	
Global Select Limited*	British Virgin Islands	Indonesia	3 ordinary shares of US\$1 each	100	-	Investment holding and exploration of oil and gas	
Seaunion Energy (Limau) Limited*	British Virgin Islands	Indonesia	100 ordinary shares with no par value	-	100	Investment holding and exploration of oil and gas	
PT. Seaunion Energy Resources*	British Virgin Islands	Indonesia	10,000 ordinary shares of US\$100 each	5	95	Dormant	
PT. Global Select Indonesia*	Indonesia	Indonesia	500,000 ordinary shares of US\$1 each	_	100	Exploration of oil and gas	

# **15. INTERESTS IN SUBSIDIARIES** (Continued)

	Place of	Place of	lssued/ registered	······			
Company	incorporation	operations	share capital	Directly %	Indirectly %	activities	
Kalrez Petroleum (Seram) Limited*	Mauritius	Indonesia	2 ordinary shares of US\$1 each	-	100	Development and production of crude oil	
Kalrez Petroleum Limited <sup>#</sup>	British Virgin Islands	Indonesia	1 ordinary share of US\$ 1 each	-	100	Investment holding	
South Sea Petroleum (Philippines) Corporation*	Philippines	Philippines	10,870,000 ordinary shares of Peso 1 each	-	100	Exploration of oil and gas	
Great Admirer Limited	Hong Kong	Hong Kong	200 ordinary shares of HK\$1 each	100	-	Investment holding and providing management services	
Axiom Manufacturing Services Limited*	United Kingdom	United Kingdom	13,564,002 ordinary shares of £1 each	-	94.81	Assemble of electronic components	
Comp Hotel International Limited	British Virgin Islands	PRC	1 ordinary share of US\$1 each	100	-	Properties investment	
Comp International Limited	British Virgin Islands	Hong Kong	64,300 ordinary shares of US\$1 each	100	-	Travel agency	
Comp Property International Limited	British Virgin Islands	Hong Kong	1 ordinary share of US\$1 each	100	-	Dormant	

# **15. INTERESTS IN SUBSIDIARIES** (Continued)

			lssued/	issued capital	tage of I share held by		
Company	Place of incorporation	Place of operations	registered share capital	Directly %	mpany Indirectly %	Principal activities	
Comp Media & Advertising Limited	Hong Hong	Kong Kong	200 ordinary shares of US\$1 each	99.5	0.5	Dormant	
Comp Assets International Limited	British Virgin Islands	Hong Kong	1 ordinary share of US\$1 each	100	-	Investment holding	
Prime Reward Group Limited	British Virgin Islands	Hong Kong	1 ordinary share of US\$1 each	-	100	Dormant	
Oxford Technologies Inc.*	USA	USA	18,564,002 ordinary shares of US\$0.0001 each	-	94.81	Investment holding	
Easton Technologies Corp.*	USA	USA	5,000,000 ordinary shares of US\$0.0001 each	-	85	Dormant	
Cowley Technologies Inc.*	USA	USA	16,100,000	-	88.51	Investment holding	
Greenway Technologies Inc.	USA	USA	2,000,000 ordinary shares of US\$0.0001 each	85	-	Dormant	

	Place of	Place of	lssued/ registered	Percen issuec capital the Co	Principal	
Company	incorporation	operations	share capital	Directly %	Indirectly %	activities
Sen Hong Resources Holdings Limited	Hong Kong	Hong Kong	1 ordinary share of HK\$1 each	100	-	Dormant

## 15. INTERESTS IN SUBSIDIARIES (Continued)

# acquired during the year

\* not audited by K.M.Choi & Au Yeung Limited

At 1 November 2006, Starlight Media and Advertising Limited (Starlight) entered into a Share Purchase Agreement with Davenport International Corp. (Davenport) to allot shares to it so that Davenport would own 85% of the equity interests in Starlight.

Upon the execution of Share Purchase Agreement, the Group's equity interests in Starlight was diluted from 88.62% to 13.86%. The subsidiary of Starlight, Beijing Fortune World Advertising Limited, also ceased to be a subsidiary of the Group.

The above table lists the subsidiaries of the Group which, in the opinion of the directors, principally affected the results of the year or formed a substantial portion of the net assets of the Group.

## **16. AVAILABLE-FOR-SALE INVESTMENTS**

	Group	
	2006	
	US\$'000	US\$'000
Unlisted shares, at cost		
Balance at beginning of year	1,287	1,287
Less: Provision for impairment	1,287	1,287
	-	-

# **17. DEFERRED TAX ASSETS**

	Group	
	2006	
	US\$'000	US\$'000
At 1 January	(335)	460
Reversed for the year – note 10	-	(460)
Credited for the year – note 10	(220)	(335)
Exchange differences	(62)	-
At 31 December	(617)	(335)

The balance of the deferred tax assets consists of the tax effect of timing differences in respect of excess of depreciation over taxation allowances on fixed assets US\$ 231,000 (2005: US\$ 134,000) and tax losses available of US\$386,000 (2005: US\$ 201,000).

Deferred tax assets not recognized in the financial statements comprised of excess depreciation over capital allowances of US\$400,000 (2005: US\$119,000) and unused losses of US\$7,926,000 (2005: US\$ 7,437,000).

# **18. FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS**

	Group		Com	pany
	2006	2005	2006	2005
	US\$'000	US\$'000	US\$'000	US\$'000
Hong Kong listed shares	103	1	103	1
Overseas unlisted shares	-	115	-	-
	103	116	103	1

## **19. TRADE RECEIVABLES**

	Group	
	2006	2005
	US\$'000	US\$'000
Receivable from Pertamina	-	2,331
Receivable from others	4,411	5,708
	4,411	8,039

The receivable from Pertamina in last year represented a trade receivable balance arising in the normal course of business and comprised the amount of crude oil sale receivable and costs not yet recovered out of Pertamina's share of incremental crude oil production. The balance is unsecured, non-interest bearing and with 50 days credit term.

At 31.12.2005, nearly all of the receivable from others are pledged to bank to secure a loan on these discounted debtors.

The ageing analysis of the trade receivables is as follows:

	Group	
	2006	2005
	US\$'000	US\$'000
0 – 30 days	3,280	5,833
31 – 60 days	850	924
61 – 90 days	263	20
Over 90 days	18	1,262
	4,411	8,039

# **20. INVENTORIES**

	Group	
	2006	2005
	US\$'000	US\$'000
Production supplies and raw materials	4,982	5,836
Finished goods	495	570
	5,477	6,406

## 21. TRADE PAYABLES

The ageing analysis of the trade payables is as follows:

	Gr	Group	
	2006	<b>5</b> 2005	
	US\$'000	US\$'000	
0 – 30 days	1,839	3,570	
31 – 60 days	2,348	1,728	
61 – 90 days	852	382	
Over 90 days	2,704	180	
	7,743	5,860	

# 22. OBLIGATIONS UNDER FINANCE LEASE

At 31 December 2006, the group had obligations under finance lease repayable as follows:

	Minimum lease payments		of	esent value f minimum se payments
	2006	2005	2006	2005
	US\$'000	US\$'000	US\$'000	US\$'000
Within one year	212	195	194	168
After one year but within two years	144	117	135	102
After two year but within five years	220	95	207	81
	576	407	536	351
Less : Future finance charges	40	56		
Present value of finance lease	536	351		
Less: Amount shown under current liabili	ties		193	168
			343	183

## 23. BANK LOAN

	Gr	Group	
	2006	2005	
	US\$'000	US\$'000	
SECURED BANK LOAN			
Wholly repayable within five years	18	77	
Less: current portion included in current liabilities	(18)	(62)	
	-	15	

The loan is secured by way of fixed and floating charge over the assets of the Group.

## 24. GOVERNMENT GRANT RECEIVED IN ADVANCE

The Government grant received during the year ended 31 December 2002 and second instalment of GBP 200,000 received during the current year relates to a regional assistance grant awarded by the Welsh Assembly Government in England to the subsidiary of the Company, Axiom Manufacturing Services Limited. The grant relates to capital expenditure and the safeguarding of jobs. The employment related element is spread over the period during which the jobs are required to be maintained by the grant. The element of the grant relating to capital expenditure is released to the income statement over the useful economic life of the assets.

Under the terms of the grant, Axiom is required to maintain a specific level of jobs. Should this level not be maintained for the minimum period specified a proportion of the grant may become repayable.

## 25. PROVISIONS

	Employee	Plug and	I	
	benefits	abandonment	Total	
	US\$'000	US\$'000	US\$'000	
At 1.1.2006	342	1,218	1,560	
Provision made	146	-	146	
Provision written back	-	(769)	(769)	
Payment	(273)	-	(273)	
At 31.12.2006	215	449	664	
At 51.12.2000	215	449	004	

The provisions for employee benefits represents annual leave and severance payment provided for the employees.

The Group would review from time to time the estimate on the expenditure incurred in the abandonment of exploratory wells and the restoration of their drill sites. The provision written back arose from a recent review at the end of the year.

## 26. CONVERTIBLE DEBENTURES

	Group and	Group and Company	
	2006	<b>2006</b> 2005	
	US\$'000	US\$'000	
Convertible debentures			
2 – 5 years	1,103	-	

On 29 March 2006, the Company entered into a subscription agreement with Kelton Capital Group Limited for an aggregate amount of HK\$200,000,000 of Nil interest unlisted convertible debentures due 2009. The net proceeds are intended to be used to conduct seismic survey and well drilling in the oilfields in the Philippines and for the operation expenses and other related activities.

The Company will issue the portion of Debenture which is fully paid. The Debenture holder has a right to convert the fully paid portion of Debenture into the Company's shares of US\$0.01 each at conversion price of HK\$0.25 per share within the conversion period, from the time of Debenture issued to the Maturity Date (1 April 2009). The Debentures are redeemable at 100% of the principal amount on the Maturity Date.

During the year, the Company issued the above convertible debenture for HK\$156,150,000 and conversion right was exercised to convert HK\$147,550,000 of the convertible debenture for 590,200,000 shares of US\$0.01 each.

The convertible debentures contain two components, liability and equity elements. The equity component is considered to be nil on the following grounds:

- a. the convertible debentures bear nil interest;
- b. they are redeemable in full at par value; and
- c. the time gap between issue of the convertible debentures and the exercise of conversion is always short.

# 27. SHARE CAPITAL

	Group and Company	
	2006	<b>2006</b> 2005
	US\$'000	US\$'000
Authorised:		
14,000,000,000 (2004: 14,000,000,000)		
ordinary shares of US\$0.01 each	140,000	140,000
Issued and fully paid:		
1,565,888,588 (2005: 650,459,059)		
ordinary shares of US\$0.01 each	15,659	6,505

Movements in the issued share capital of the Company were as follows:

	Number of ordinary shares	Amount US\$'000
At 1 January 2005	478,285,811	4,783
Allotment of shares upon conversion		
of convertible debentures	172,173,248	1,722
At 31 December 2005	650,459,059	6,505
Shares issued upon open offering	325,229,529	3,252
Allotment of shares upon conversion		
of convertible debentures	590,200,000	5,902
At 31 December 2006	1,565,888,588	15,659

Pursuant to an ordinary resolution passed on 10 March 2006, the company made an open offer of 325,229,529 shares of US\$0.01 each to shareholders at a subscription price of HK\$0.20 per share on the basis of one offer share for every two existing shares held on 20 February 2006. The open offer was completed on 15 March 2006. The net proceeds of approximately HK\$63 million will be fully used to finance the Company's business of exploitation and production of crude oil in Bula Block Oilfields on the island of Seram in Indonesia and the operation expense and other relevant and related activities.

During the year, 590,200,000 (2005: 172,173,248) ordinary shares of US\$0.01 each were issued by exercising the convertible debentures for an aggregate consideration of approximately US\$18,886,400 (2005: US\$13,250,000).

## 28. SHARE OPTION SCHEME

Pursuant to the share option scheme of the Company (the "Scheme") approved on 23 December 1998, which replaced the former share option scheme adopted since November 1989, the board of directors of the Company (the "Board") is authorised to grant options to any executive director or full time employee of the Group to subscribe for shares of the Company (the "Shares").

A summary of the principal terms of the Scheme is set out below:

## 1. The Purpose

The purpose of the Scheme is to provide incentive to the participants.

## 2. The Participants

The Board may, at its discretion offer any full time employee or executive director of the Company or any of its subsidiaries to take up options.

## 3. Maximum number of Shares available for issue under the Scheme

The total number of Shares in respect of which options may be granted (together with options exercised and options then outstanding) under the Scheme and any other scheme adopted by resolution of the Company in general meeting which provides for the acquisition of or subscription for Shares may not exceed 10 per cent of the issued share capital of the Company (excluding shares issued pursuant to the Scheme) from time to time.

## 4. Maximum entitlement of each participant

No option may be granted to any person which, if exercised in full, would result in the total number of Shares already issued and issuable to him or her under the Scheme exceeding 25 per cent of the aggregate number of Shares for the time being issued and issuable under the Scheme.

## 5. Exercise period

An option may be exercised in accordance with the terms of the Scheme at any time during the period commencing on the date of the grant of the option and expiring on a day to be determined by the Board, which shall be not later than the fifth anniversary of the date of grant of such option or 10 years from the date of adoption of the Scheme, whichever shall occur earlier.

### 6. Payment on acceptance of option

Options granted should be taken up at the amount of HK\$1 per option.

## 7. Basis of determining the exercise price

The exercise price will be determined by the Board in its absolute discretion and will not be less than the greater of (a) 80% of the average closing price of the Shares on the five trading days immediately preceding the offer of the options; and (b) the nominal value of the Shares.

### 8. The remaining life of the Scheme

The Scheme will remain in force for a period of 10 years commencing on 1 January 1999.

No share option was granted during the year.

## 29. RESERVES

## (a) Group

The amounts of the Group's reserves and the movements therein for the current and prior years are presented in the consolidated statement of changes in equity on page 23 of the financial statements.

## (b) Company

		Special			
	Share	capital	Exchange	Accumulated	
	premium	reserve	reserve	losses	Total
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
				(,)	
At 1.1.2005	13,236	12,037	94	(4,777)	20,590
Issue of shares	11,528	-	-	-	11,528
Translation difference	-	-	70	-	70
Loss for the year	_	_	_	(12,364)	(12,364)
At 31.12.2005	24,764	12,037	164	(17,141)	19,824
Issue of shares	17,863	_	-	_	17,863
Translation difference	_	-	267	_	267
Loss for the year	-	-	-	(7,610)	(7,610)
At 31.12.2006	42,627	12,037	431	(24,751)	30,344

At the balance sheet date, the Company had no reserves, as calculated under the provisions of Section 79B of the Companies Ordinance, available for distribution to shareholders.

The Company's share premium account may be utilised for distribution by way of bonus share issues.

# 30. NOTES TO THE CONSOLIDATED CASH FLOW STATEMENT

## (a) Net cash used in operating activities

	2006	2005
	US\$'000	US\$'000
Loss before tax	(7,150)	(5,185)
Interest income	(49)	(16)
Interest expenses	467	478
Government grant released	(736)	(676)
Unrealised gain on financial assets at fair value		
through profit or loss	(102)	-
Gain arising on dilution in equity interest in subsidiaries	(1,032)	-
Loss in fair value of financial assets through profit or loss	115	1,931
Impairment of investments	-	1,287
Impairment loss of amount due from a related company	2,662	-
Gain on disposal of fixed assets	-	(602)
Gain on disposal of subsidiaries	-	(100)
Gain on revaluation of investment properties	-	(801)
Depreciation of fixed assets	1,018	828
Amortisation of other asset	4	24
Operating loss before working capital	(4,803)	(2,832)
Increase in trade receivables	3,513	9,252
Decrease (increase) in inventories	929	(172)
Decrease (increase) in prepayments, deposits and other receivables	1	(3,614)
Increase (decrease) in trade payables and notes payable	1,883	(8,249)
(Decrease) increase in other payables and accrued expenses	(144)	2,090
(Decrease) increase in provision	(896)	1,560
Increase (decrease) in amount due to a director	635	(1,706)
Increase in amount due to shareholders	2,547	3,354
Changes in amount due to snareholders	(2,657)	5,554
	(2,037)	7 1
Cach from (used in) energting activities	4 000	
Cash from (used in) operating activities	1,008	(246)
Overseas tax paid	(66)	(6)
Interest paid	(497)	(449)
Net cash from (used in) operating activities	455	(701)

# 30. NOTES TO THE CONSOLIDATED CASH FLOW STATEMENT (Continued)

## (b) Analysis of the outflow of cash and cash equivalents on acquisition of subsidiaries

	2006 US\$'000	2005 US\$'000
Net assets acquired		
Fixed assets	-	276
Other assets	-	312
Cash and bank balances	-	24
Accounts receivable	-	115
Inventories	-	48
Deposits, prepayments and other receivable	-	750
Amount due to a director	-	(1,848)
Minorities	_	234
		(2.2)
Net liabilities acquired	-	(89)
Purchase consideration	-	2,845
Goodwill arising on consolidation	-	2,934
Satisfied by		
Cash	-	2,845

Analysis of the net outflow of cash and cash equivalents in respect of the acquisition of subsidiaries:

	2006 US\$'000	2005 US\$'000
Cash consideration	-	(2,845)
Bank balances and cash acquired	-	24
Outflow of cash and cash equivalents	-	(2,821)

## 30. NOTES TO THE CONSOLIDATED CASH FLOW STATEMENT (Continued)

(c) During the year, the equity interests in Starlight Media and Advertising Limited and its subsidiary, Beijing Fortune World Advertising Ltd. held by the Group were diluted so that they ceased to be subsidiaries of the Group. The following is the net liabilities deemed disposed of upon the dilution (2005: disposal of a subsidiary).

	2006	2005
	US\$'000	US\$'000
Fixed assets	46	-
Other assets	284	-
Goodwill	411	-
Amount due from a related company	1	-
Accounts receivable	115	-
Bank balances and cash	31	1
Other receivable	1,854	5
Amount due to a director	(777)	-
Amount due to shareholders	(2,662)	-
Other payable	-	(6)
Exchange reserve	(90)	-
Minority interest	(245)	_
Gain on dilution/disposal	(1,032)	(100)
Disposal of a subsidiary		
Cash consideration received	-	100
Bank balances and cash disposed of	(31)	(1)
	(31)	99

## (d) Major non-cash transaction

(i) The convertible debenture holders converted HK\$147,550,000 (2005: HK103,840,000) convertible debentures into the Company's shares during the year.

## **31. JOINTLY CONTROLLED ASSETS**

At 31 December 2006, the aggregate amounts of assets and liabilities recognized in the consolidated financial statements relating to the Group's interests in the jointly controlled assets are as follows:

	2006 US\$'000	2005 US\$'000
Income	-	2,133
Expenses	-	(1,924)
Profit for the year	-	209
Current assets	-	1,142

## **32. COMMITMENTS**

Commitments outstanding at 31 December 2006 not provided for in the financial statements were as follows:

		Group			Company	
		2006	2005	2006	2005	
		US\$'000	US\$'000	US\$'000	US\$'000	
(a)	Capital commitments contracted					
(a)	but not provided for					
	in respect of:					
	Purchase of subsidiaries	2,620	2,620	-	-	
	Acting as contractor for exploration of petroleum with					
	expected minimum expenditure	9,941	38,000	-	1,622	
	· · · · · ·					
		12,561	40,620	-	1,622	
(b)	Total future minimum lease payments under non-cancellable					
	operating leases:					
	(i) on land and buildings expiring:					
	Within one year	296	313	276	293	
	In the second to fifth years, inclusive	116	131	74	89	
	inclusive	110	1.51	/ 4		
		412	444	350	382	
	(ii) on other fixed assets expiring:	-	50			
	Within one year In the second to fifth years,	45	56	-	-	
	inclusive	125	146	-	_	
		170	202	-	_	

## 33. PLEDGE OF ASSETS

Fixed and floating charges have been created over all of the assets of the subsidiary in United Kingdom to secure general banking and discounting facilities granted. At 31 December 2006, fixed assets and current assets of this subsidiary pledged were US\$12,611,000 (2005: US\$10,899,000) and US\$12,588,000 (2005: US\$ 12,795,000) respectively.

## 34. RELATED PARTIES TRANSACTIONS

During the year, the Group entered into the following related parties transactions.

	2006 US\$'000	2005 US\$'000
Consultancy fee paid to shareholders	_	538

## 35. EVENTS AFTER THE BALANCE SHEET DATE

On 2 February 2007, the Company entered into a subscription agreement with Avant Capital Inc. for an aggregate amount of HK\$40,000,000 of Nil interest unlisted convertible debentures due 2010. The net proceeds are intended to be used in increasing production of crude oil in Bula Block Oilfields on the island of Seram in Indonesia.

On 28 February 2007, the Company entered into a subscription agreement with CFI Financial Corp. for an aggregate amount of US\$100,000,000 of Nil interest unlisted convertible debentures due 2012. The Company intends to use the net proceeds of around US\$55 million in the exploration of crude oil and gas at Agusan-Davao Basin in Davao province, the Philippines and the other related operation expense and the remaining proceeds of around US\$45 million in increasing production of crude oil at Bula Block Oilfields in Indonesia and the other related operation expense.

## **36. COMPARATIVE FIGURES**

Certain comparative figures have been reclassified to conform with current year's presentation.

## **37. APPROVAL OF THE FINANCIAL STATEMENTS**

The financial statements were approved by the board of directors on 13 April 2007.