

MANAGEMENT'S DISCUSSION AND ANALYSIS

BUSINESS REVIEW FOR YEAR 2006

Growth of generation capacity

As at 31 December 2006, we had 19 power plants in commercial operation with a total attributable operational capacity of 8,003MW. As a comparison, our attributable operational generation capacity was 4,940MW as at 31 December 2005.

Our attributable operational generation capacity increased by 3,063MW or 62.0% in 2006, mainly due to the commencement of commercial operation of a number of greenfield power projects during the year, including:

- commencement of commercial operation of unit 3 of Changshu Power Plant in January 2006;
- commencement of commercial operation of Beijing Thermal Power Plant in June 2006;
- commencement of commercial operation of the two generation units of Shouyangshan Power Plant in June and October 2006, respectively;
- commencement of commercial operation of the two generation units of Gucheng Power Plant in September and December 2006, respectively; and
- commencement of commercial operation of unit 1 of Xingning Power Plant in October 2006.

The rapid capacity growth was also attributable to a number of acquisitions which we completed during the year, including:

- acquisition of a 55% equity interest in Dannan Wind Power Plant in January 2006;
- acquisition of a 2.5% equity interest in Resources Shajiao C Investments Limited ("Resources Shajiao C") or a 1% effective equity interest in Shajiao C Power Plant in June 2006; and
- acquisition of a 55% equity interest in Fuyang Power Plant from our immediate holding



company, China Resources (Holdings) Company Limited ("CRH") in September 2006. The two generation units of Fuyang Power Plant commenced commercial operation in March and June 2006, respectively.

The following table sets out the attributable operational capacity of our power plants in the context of geographical distribution as at 31 December 2006:

| | Attributable operational generation capacity | |
|----------------|--|--------------|
| | MW | % |
| Eastern China | 3,380 | 42.2 |
| Central China | 2,961 | 37.0 |
| Southern China | 1,125 | 14.1 |
| Northern China | 537 | 6.7 |
| Total | 8,003 | 100.0 |

Development of greenfield power plants

Our development strategy is to continue to identify suitable development opportunities in our target markets in order to maintain satisfactory growth of profitability and return on equity in the future.

In September 2006, we obtained approval from the PRC government for the construction of Cangzhou Power Plant. Cangzhou Power Plant consists of two 300MW coal-fired heat and electricity cogeneration units with desulphurisation and other environmental facilities and is located in Cangzhou City, Hebei Province. The two units are expected to commence commercial operation in 2007 and 2008, respectively. The Company owns a 60% equity interest in Cangzhou Power Plant.

In addition, during the year, we also received approval from the PRC government for the construction of the second 180MW combined cycle gas turbine ("CCGT") heat and electricity cogeneration unit of Guangzhou China Resources Thermal Power Company Limited and approval for the construction of a 26MW wind farm in Shantou, Guangdong Province.



Increase in generation volume

Total gross generation volume of our 19 operating power plants amounted to 63,388,794MWh in 2006, representing an increase of 20.2% from 52,757,611MWh in 2005.

Total net generation volume of our 19 operating power plants amounted to 59,512,429MWh in 2006, representing an increase of 19.9% from 49,633,323MWh in 2005.

The increase in gross and net generation volume was primarily due to the growth of attributable operational generation capacity from 4,940MW as at 31 December 2005 to 8,003MW as at 31 December 2006.

For the eight power plants (namely, Shajiao C Power Plant, Xuzhou Power Plant, Liyujiang Phase II, Puqi Power Plant, Wenzhou Telluride Phase II, Dengfeng Power Plant, Hengfeng Power Plant and Luoyang Power Plant) which were in commercial operation for the entire year of 2005 and 2006, gross and net generation volume decreased by 1.8% and 2.1%, respectively. The full-load equivalent utilisation hours for 2006 of the eight power plants amounted to 6,380 hours, representing a decrease of 1.8% from 6,497 hours for 2005.

The following three tables set out the gross generation, net generation and utilisation hours of our operating power plants for the year ended 31 December 2005 and 2006:

Gross generation

| | 2006 (MWh) | 2005 (MWh) | Increase (Decrease) (%) |
|-----------------------------------|--------------------------------|---------------|-------------------------------|
| Shajiao C Power Plant | 13,145,697 | 13,784,034 | (4.6) |
| Changshu Power Plant | 10,368,325 | 5,853,265 | N/A ⁽¹⁾ |
| Xuzhou Power Plant ⁽²⁾ | 6,494,983 | 7,336,039 | (11.5) |
| Liyujiang Phase II | 4,823,830 | 3,839,190 | 25.6 |
| Puqi Power Plant | 4,147,888 | 3,181,650 | 30.4 |
| Wenzhou Telluride Phase II | 3,923,280 | 4,427,520 | (11.4) |
| Dengfeng Power Plant | 3,701,327 | 3,623,430 | 2.1 |
| Hengfeng Power Plant | 3,651,310 | 3,811,931 | (4.2) |
| Hengfeng Phase II | 3,621,150 | 3,402,318 | N/A ⁽¹⁾ |
| Fuyang Power Plant | 2,100,752⁽³⁾ | N/A | N/A |
| Shouyangshan Power Plant | 2,085,817 | N/A | N/A |
| Jiaozuo Thermal Power Plant | 1,430,298 | 1,094,521 | N/A ⁽¹⁾ |
| Tangshan Thermal II Power Plant | 1,294,967 | 852,223 | N/A ⁽¹⁾ |
| Yixing Power Plant | 841,873 | 754,630 | N/A ⁽¹⁾ |
| Luoyang Power Plant | 798,883 | 796,860 | 0.3 |
| Beijing Thermal Power Plant | 453,506 | N/A | N/A |
| Gucheng Power Plant | 302,874 | N/A | N/A |
| Xingning Power Plant | 142,929 | N/A | N/A |
| Dannan Wind Power Plant | 59,105 | N/A | N/A |
| | 63,388,794 | 52,757,611 | 20.2 |

Net generation

| | 2006 (MWh) | 2005 (MWh) | Increase (Decrease) (%) |
|-----------------------------------|--------------------------------|---------------|-------------------------------|
| Shajiao C Power Plant | 12,184,886 | 12,876,107 | (5.4) |
| Changshu Power Plant | 9,816,227 | 5,568,971 | N/A ⁽¹⁾ |
| Xuzhou Power Plant ⁽²⁾ | 6,169,358 | 6,967,120 | (11.5) |
| Liyujiang Phase II | 4,501,777 | 3,610,275 | 24.7 |
| Puqi Power Plant | 3,937,377 | 3,028,690 | 30.0 |
| Wenzhou Telluride Phase II | 3,726,175 | 4,225,307 | (11.8) |
| Dengfeng Power Plant | 3,492,649 | 3,389,694 | 3.0 |
| Hengfeng Power Plant | 3,457,060 | 3,612,597 | (4.3) |
| Hengfeng Phase II | 3,408,630 | 3,191,855 | N/A ⁽¹⁾ |
| Fuyang Power Plant | 1,980,021⁽³⁾ | N/A | N/A |
| Shouyangshan Power Plant | 1,954,551 | N/A | N/A |
| Jiaozuo Thermal Power Plant | 1,323,505 | 991,958 | N/A ⁽¹⁾ |
| Tangshan Thermal II Power Plant | 1,156,643 | 772,335 | N/A ⁽¹⁾ |
| Yixing Power Plant | 772,585 | 686,231 | N/A ⁽¹⁾ |
| Luoyang Power Plant | 709,415 | 712,183 | (0.4) |
| Beijing Thermal Power Plant | 446,043 | N/A | N/A |
| Gucheng Power Plant | 286,806 | N/A | N/A |
| Xingning Power Plant | 131,286 | N/A | N/A |
| Dannan Wind Power Plant | 57,435 | N/A | N/A |
| | 59,512,429 | 49,633,323 | 19.9 |

Utilisation hours

| | 2006 (hours) | 2005 (hours) |
|-----------------------------------|-------------------------------|----------------------|
| Shajiao C Power Plant | 6,639 | 6,962 |
| Changshu Power Plant | 5,317 | 4,503 ⁽⁴⁾ |
| Xuzhou Power Plant ⁽²⁾ | 5,412 | 6,113 |
| Liyujiang Phase II | 6,608 | 6,399 |
| Puqi Power Plant | 6,913 | 5,303 |
| Wenzhou Telluride Phase II | 6,539 | 7,379 |
| Dengfeng Power Plant | 6,169 | 6,039 |
| Hengfeng Power Plant | 6,086 | 6,353 |
| Hengfeng Phase II | 6,035 | 5,671 ⁽⁴⁾ |
| Fuyang Power Plant | 1,641⁽³⁾⁽⁴⁾ | N/A |
| Shouyangshan Power Plant | 1,738⁽⁴⁾ | N/A |
| Jiaozuo Thermal Power Plant | 5,297 | 4,054 ⁽⁴⁾ |
| Tangshan Thermal II Power Plant | 6,475 | 4,261 ⁽⁴⁾ |
| Yixing Power Plant | 7,016 | 6,289 ⁽⁴⁾ |
| Luoyang Power Plant | 7,989 | 7,969 |
| Beijing Thermal Power Plant | 3,023⁽⁴⁾ | N/A |
| Gucheng Power Plant | 505⁽⁴⁾ | N/A |
| Xingning Power Plant | 1,059⁽⁴⁾ | N/A |
| Dannan Wind Power Plant | 2,463 | N/A |

Notes:

- (1) These power plants commenced commercial operation during 2005. Comparison of increase in generation volume is not meaningful.
- (2) Xuzhou Power Plant includes both Phase I and Phase II.
- (3) The generation volume and utilisations hours of Fuyang Power Plant represents data for the period from the date of completion of acquisition from CRH to 31 December 2006.
- (4) These power plants commenced commercial operation during the reporting years and their respective utilisation hours are not annualised.

Tariff adjustment

In June and July 2006, the National Development and Reform Commission of the PRC and various provincial pricing bureaus issued notices on adjustments to on-grid tariffs for power plants in China. The notices allowed coal-fired power plants to raise their on-grid tariffs to various extent with effect from 30 June or 1 July 2006.

The following table sets out revised on-grid tariffs inclusive of valued-added tax ("VAT"), as approved by the PRC government, for our operating power plants:

| | On-grid tariff on or after 30 June 2006 (RMB/MWh) | On-grid tariff before 30 June 2006 (RMB/MWh) |
|---|---|--|
| Shajiao C Power Plant | 472.00⁽¹⁾ | 437.85 |
| Changshu Power Plant | 390.00 | 386.00 |
| Xuzhou Power Plant | 387.40 | 380.70 |
| Liyujiang Phase II | 444.70 | 430.50 |
| Liyujiang Phase I ⁽²⁾ | 400.50 | 378.00 |
| Puqi Power Plant | 467.63 | 451.63 |
| Wenzhou Telluride Phase II ⁽³⁾ | 441.80 | 438.30 |
| Dengfeng Power Plant | 349.20 | 336.00 |
| Hengfeng Power Plant | 385.60 | 369.00 |
| Hengfeng Phase II | 349.20 | 339.00 |
| Fuyang Power Plant | 371.00 | 369.00 |
| Shouyangshan Power Plant | 349.20 | 336.00 |
| Jiaozuo Thermal Power Plant | 349.20 | 336.00 |
| Tangshan Thermal II Power Plant | 349.30 | 348.30 |
| Yixing Power Plant | 469.00 | 465.00 |
| Luoyang Power Plant | 334.20 | 321.00 |

Notes:

- (1) Revised on-grid tariff for Shajiao C Power Plant was effective from 1 July 2006.
- (2) Liyujiang Phase I represents two 65MW coal-fired generating units injected by the minority shareholder of CR Liyujiang in the form of capital contribution in July 2005.
- (3) Tariff on excess output over 5,500 hours for Wenzhou Telluride Phase II is RMB360.80/MWh.

Control of fuel costs

Average unit fuel cost for our consolidated operating power plants was RMB166.0/MWh, representing a decrease of 5.8% compared to the average unit fuel cost of 2005. Average standard coal cost for our consolidated operating power plants decreased by 2.7% in 2006 compared to 2005.

Environmental compliance

All of our projects have been conducted in full compliance with the requirements under PRC Environmental Protection Law and the regulations promulgated by the PRC government. For the year ended 31 December 2006, environmental fees paid by each of the operating power plants were in the range from RMB0.1 million to RMB27.2 million and the total amount of environmental fee paid by our subsidiary power plants was RMB57.4 million.

PROSPECTS FOR YEAR 2007

A number of our power plants are expected to commence commercial operation in 2007 with a total attributable capacity of 1,818MW, including:

- unit 2 of Xingning Power Plant;
- two 180MW gas-fired generation units of Guangzhou Thermal Power Plant;
- three 70MW hydro generation units of Yunpeng Power Plant;
- two 600MW coal-fired generation units of Liyujiang B Power Plant; and
- unit 1 of Cangzhou Power Plant.

Meanwhile, we will continue to identify and develop new projects in line with our development strategies and investment principles in our target markets. Apart from applying for the PRC government's approval to develop new power plants, we will also continue to explore acquisition opportunities in our target markets.

For operating power plants, we will continue to monitor utilisation levels in their respective areas and aim to maximise our dispatch volume and sales revenue.



OPERATING RESULTS

The audited results of operations for the year ended 31 December 2005 and 2006 are as follows:

Consolidated Income Statement For the year ended 31 December 2006

| | 2006 HK\$'000 | 2005 HK\$'000 |
|---|--------------------|------------------|
| Turnover | 9,740,371 | 5,927,328 |
| Operating expenses | | |
| Fuel | (5,132,756) | (3,231,148) |
| Repair and maintenance | (179,184) | (110,972) |
| Depreciation and amortisation | (985,742) | (587,734) |
| Others | (1,122,604) | (727,294) |
| Total operating expenses | (7,420,286) | (4,657,148) |
| Other income | 232,564 | 72,265 |
| Profit from operations | 2,552,649 | 1,342,445 |
| Finance costs | (541,148) | (381,220) |
| Share of results of associates | 686,672 | 854,993 |
| Discount on acquisition of a subsidiary | 46,925 | — |
| Share of result of jointly controlled entity | — | 194,815 |
| Gain on disposal of jointly controlled entity | — | 1,071,081 |
| Profit before taxation | 2,745,098 | 3,082,114 |
| Taxation | (11,133) | (11,371) |
| Profit for the year | 2,733,965 | 3,070,743 |
| Attributable to: | | |
| Equity holders of the Company | 2,364,856 | 2,858,225 |
| Minority interests | 369,109 | 212,518 |
| | 2,733,965 | 3,070,743 |
| Dividend paid | 762,613 | 346,602 |
| Dividend proposed | 538,259 | 609,747 |
| Earnings per share | | |
| - basic | 61.99 cents | 75.04 cents |
| - diluted | 60.10 cents | 74.37 cents |

Consolidated Balance Sheet As at 31 December 2006

| | 2006 HK\$'000 | 2005 HK\$'000 |
|---|--------------------|------------------|
| Non-current assets | | |
| Property, plant and equipment | 27,341,499 | 17,560,738 |
| Prepaid lease payments | 361,840 | 228,067 |
| Interests in associates | 3,769,171 | 3,890,134 |
| Goodwill | 213,506 | 107,718 |
| Investment in investee companies | 108,186 | 19,220 |
| Deposit paid for investment in an associate | 77,942 | — |
| Deposit paid for acquisition of property, plant and equipment | 109,540 | — |
| Amount due from an associate | 432,173 | 124,930 |
| Pledged bank deposits | 37,337 | 37,225 |
| Deferred taxation assets | 5,398 | 5,695 |
| Derivative financial instruments | 87 | 25,813 |
| | 32,456,679 | 21,999,540 |
| Current assets | | |
| Inventories | 499,176 | 291,586 |
| Trade receivables, other receivables and prepayments | 2,316,773 | 1,578,689 |
| Amounts due from minority shareholders of subsidiaries | 3,024 | 133,305 |
| Amounts due from associates | 13,848 | 31,350 |
| Amounts due from group companies | 73 | 9,718 |
| Pledged bank deposits | 1,666 | 499 |
| Bank balances and cash | 2,747,242 | 4,411,484 |
| | 5,581,802 | 6,456,631 |
| Current liabilities | | |
| Trade payables, other payables and accruals | 4,097,677 | 3,452,396 |
| Amount due to an associate | — | 188 |
| Amounts due to group companies | 100,293 | 774 |
| Amounts due to minority shareholders of subsidiaries | 92,723 | 30,418 |
| Taxation payable | 1,017 | — |
| Bank and other borrowings - repayable within one year | 3,993,946 | 1,983,026 |
| | 8,285,656 | 5,466,802 |
| Net current (liabilities) assets | (2,703,854) | 989,829 |
| Total assets less current liabilities | 29,752,825 | 22,989,369 |
| Non-current liabilities | | |
| Bank and other borrowing - repayable over one year | 12,597,052 | 9,062,241 |
| Deferred taxation liabilities | 21,211 | 12,582 |
| | 12,618,263 | 9,074,823 |
| | 17,134,562 | 13,914,546 |
| Capital and reserves | | |
| Share capital | 3,831,162 | 3,810,044 |
| Share premium and reserves | 11,453,697 | 9,282,855 |
| | 15,284,859 | 13,092,899 |
| Minority interests | 1,849,703 | 821,647 |
| | 17,134,562 | 13,914,546 |

Consolidated Cash Flow Statement For the year ended 31 December 2006

| | 2006 HK\$'000 | 2005 HK\$'000 |
|---|------------------|------------------|
| OPERATING ACTIVITIES | | |
| Profit before taxation | 2,745,098 | 3,082,114 |
| Adjustments for: | | |
| Amortisation of prepaid lease payments | 17,016 | 9,333 |
| Depreciation for property, plant and equipment | 968,726 | 578,401 |
| Recognition of share-based payments | 113,230 | 106,256 |
| Interest expense | 541,148 | 381,220 |
| Interest income | (145,860) | (45,524) |
| Discount on acquisition of a subsidiary | (46,925) | — |
| Share of results of associates | (686,672) | (854,993) |
| Share of result of jointly controlled entity | — | (194,815) |
| Loss on disposal of property, plant and equipment | 32 | — |
| Gain on disposal of jointly controlled entity | — | (1,071,081) |
| Operating cash flows before movements in working capital | 3,505,793 | 1,990,911 |
| Increase in inventories | (151,535) | (133,666) |
| Increase in trade receivables, other receivables and prepayments | (329,929) | (802,388) |
| Decrease (increase) in amount due from minority shareholders of subsidiaries | 51,306 | (51,306) |
| Decrease in amounts due from associates | 1,686 | — |
| Decrease (increase) in amounts due from group companies | 9,645 | (4,841) |
| (Decrease) increase in trade payables, other payables and accruals | (422,228) | 404,768 |
| (Decrease) increase in amounts due to an associate | (188) | 188 |
| Increase (decrease) in amounts due to group companies | 3,865 | (4) |
| Increase in amounts due to minority shareholders of subsidiaries | 7,457 | 29,178 |
| PRC profits tax paid | (1,886) | — |
| NET CASH FROM OPERATING ACTIVITIES | 2,673,986 | 1,432,840 |

Consolidated Cash Flow Statement *(cont'd)* For the year ended 31 December 2006

| | 2006 HK\$'000 | 2005 HK\$'000 |
|--|--------------------|------------------|
| INVESTING ACTIVITIES | | |
| Proceeds on disposal of interest in jointly controlled entity | — | 2,452,992 |
| Dividends received from associates | 997,290 | 1,240,474 |
| Interest received | 134,281 | 45,524 |
| (Increase) decrease in pledged bank deposits | (1,279) | 25,005 |
| Purchase and deposit paid for acquisition of property, plant and equipment | (4,992,194) | (3,909,487) |
| Acquisition of additional interest in an associate | (37,495) | (327,018) |
| Loan advanced to an associate | (279,695) | (147,061) |
| Capital contribution for investment in associates | (105,995) | (151,942) |
| Acquisition of an associate | (42,359) | (61,315) |
| Deposits paid for investment in an associate | (77,942) | — |
| Loan repayment from (advance to) a minority shareholder of a subsidiary | 78,975 | (81,999) |
| Investment in investee companies | (88,258) | (26,216) |
| Acquisition of additional interest in a subsidiary | — | (10,743) |
| Acquisitions of subsidiaries | (579,825) | (8,000) |
| Proceeds from disposal of property, plant and equipment | 825 | — |
| NET CASH USED IN INVESTING ACTIVITIES | (4,993,671) | (959,786) |
| FINANCING ACTIVITIES | | |
| New bank and other borrowings raised | 8,246,507 | 7,409,582 |
| Capital contribution from minority shareholders | 171,543 | 66,294 |
| Proceeds on issue of shares | 60,224 | 5,499 |
| Repayment of bank loans | (6,558,571) | (5,676,145) |
| Interest paid | (445,395) | (505,351) |
| Dividend paid | (762,613) | (346,602) |
| Dividend paid to minority shareholders of subsidiaries | (116,976) | (310,164) |
| Repayment of loans raised from minority shareholders of subsidiaries | — | (18,786) |
| NET CASH FROM FINANCING ACTIVITIES | 594,719 | 624,327 |
| NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS | (1,724,966) | 1,097,381 |
| CASH AND CASH EQUIVALENTS AT 1 JANUARY | 4,411,484 | 3,246,554 |
| EFFECT ON FOREIGN EXCHANGE RATE CHANGE | 60,724 | 67,549 |
| CASH AND CASH EQUIVALENTS AT 31 DECEMBER, REPRESENTING BANK BALANCES AND CASH | 2,747,242 | 4,411,484 |

Overview

Net profit for the year ended 31 December 2006 amounted to HK\$2,364.9 million, all of which were derived from recurring ordinary business. Compared to the net profit from ordinary business of HK\$1,787.1 million for 2005, this represents a year on year increase of 32.3%. Net profit for 2005 amounted to HK\$2,858.2 million, including a one-off gain on disposal of a 10% effective equity interest in Huaneng International Power Development Corporation ("HIPDC") of HK\$1,071.1 million.

The increase in the net profit from ordinary business is mainly attributable to the increase in the Group's operational attributable generation capacity from 4,940MW as at 31 December 2005 to 8,003MW as at 31 December 2006 and full year operation of power plants which were commissioned in 2005.

In particular, during the year,

- we acquired a 55% equity interest in Fuyang Power Plant, a 55% equity interest in Dannan Wind Power Plant and a 1% effective equity interest in Shajiao C Power Plant;
- a number of generation units including unit 3 of Changshu Power Plant and Shouyangshan Power Plant commenced commercial operation; and
- a number of power plants including Changshu Power Plant, Hengfeng Phase II, Yixing Power Plant, Jiaozuo Thermal Power Plant and Tangshan Thermal II Power Plant, which were commissioned during 2005, had their first full year of operation.

As a result, net profit from ordinary business for the year increased by 32.3% or HK\$577.8 million to HK\$2,364.9 million from HK\$1,787.1 million in 2005.

Principal accounting policies

The financial statements have been prepared under the historical cost convention except for certain financial instruments, which are measured at fair values.

The financial statements have been prepared in accordance with Hong Kong Financial Reporting Standards issued by Hong Kong Institute of Certified Public Accountants ("HKICPA"). In addition, the financial statements include applicable disclosure required by the Rules Governing the Listing of Securities (the "Listing Rules") on The Stock Exchange of Hong Kong Limited (the "Stock Exchange") and the Companies Ordinance.

In the current year, the Group has applied, for the first time, a number of new standards, amendments and interpretations ("new HKFRSs") issued by the HKICPA, which are either effective for accounting periods beginning on or after 1 December 2005 or 1 January 2006. The adoption of the new HKFRSs has no material impact on how the results and financial position for the current or prior accounting periods have been prepared and presented. Accordingly, no prior adjustment has been required.

Business segments

The Group is principally engaged in a single business segment, being the development, investment and operation of power plants in the PRC.

Geographical segments

Nearly all of the Group's assets and liabilities are located in the PRC and the operations for the year were substantially carried out in the PRC. Accordingly, no geographical segment information for the year is presented.

Turnover

Turnover represents the amounts received and receivable for electricity delivered, and to a limited extent, the amounts received and receivable for heat delivered by thermal power plants, net of VAT, during the year. Turnover for the year ended 31 December 2006 was HK\$9,740.4 million, representing a 64.3% increase from HK\$5,927.3 million for the year ended 31 December 2005.

The significant increase in turnover was mainly due to the commencement of commercial operation of new power plants during 2006 and full year operation of power plants which were commissioned during 2005. Four subsidiary power plants, including Beijing Thermal Power Plant, Shouyangshan Power Plant, Gucheng Power Plant and unit 3 of Changshu Power Plant, commenced operation during the year, resulting in their turnover being consolidated by the Group. Power plants, namely Yixing Power Plant, Jiaozuo Thermal Power Plant, two generation units of Changshu Power Plant and Tangshan Thermal II Power Plant, which commenced commercial operation in 2005, had their first full year of operation. In addition, we also acquired Fuyang Power Plant in September 2006. The increase in turnover was also attributable to tariff increases approved by the PRC government in June 2006.

Operating expenses

Operating expenses amounted to HK\$7,420.3 million for the year ended 31 December 2006, representing a 59.3% increase from HK\$4,657.1 million for the year ended 31 December 2005. Operating expenses mainly comprise fuel costs, repair and maintenance, depreciation and amortisation, and other administrative costs such as staff costs, office rent, professional fee, travelling expense and discharge fee.

The increase in operating expenses was mainly due to the commencement of commercial operation of new subsidiary power plants in 2006 and full year operation of the power plants which were commissioned in 2005.

Fuel costs for the year ended 31 December 2006 amounted to approximately HK\$5,132.8 million, representing an increase of 58.9% from HK\$3,231.1 million for the year ended 31 December 2005. The increase in fuel costs was primarily due to the commencement of operation of new subsidiary power plants and full year operation of power plants which were commissioned in 2005. Fuel costs accounted for approximately 69.2% of the total operating expenses for the year ended 31 December 2006, compared to 69.4% for the year ended 31 December 2005.

Profit from operations

Profit from operations represents profit from subsidiaries before deduction of finance costs and minority interests. Profit from operations amounted to HK\$2,552.6 million for the year ended 31 December 2006, representing a 90.2% increase from HK\$1,342.4 million for the year ended 31 December 2005. The increase was mainly due to the commencement of commercial operation of new subsidiary power plants in 2006 and full year operation of the power plants which were commissioned in 2005.

Finance costs

Finance costs amounted to HK\$541.1 million for the year ended 31 December 2006, representing a 41.9% increase from HK\$381.2 million for the year ended 31 December 2005. The increase in finance costs is mainly due to the commencement of commercial operation of new subsidiary power plants in 2006, as well as reflecting full year operation of the power plants which were commissioned in 2005. Interest expenses incurred during the construction of the power plants are capitalised and included as part of total construction costs of power plants.

| | 2006 HK\$'000 | 2005 HK\$'000 |
|---------------------------------------|------------------|------------------|
| Interest on bank and other borrowings | | |
| - repayable within five years | 349,847 | 387,367 |
| - not repayable within five years | 429,369 | 192,938 |
| | 779,216 | 580,305 |
| Less: Interest capitalised | (238,068) | (199,085) |
| | 541,148 | 381,220 |

Share of results of associates

Share of results of associates mainly represents our share of post-tax results of Shajiao C Power Plant, Xuzhou Power Plant, Wenzhou Telluride Phase II, Hengfeng Power Plant and Hengfeng Phase II.

Share of results of associates for the year ended 31 December 2006 amounted to HK\$686.7 million, representing a 19.7% decrease from HK\$855.0 million for the year ended 31 December 2005. The decrease is mainly due to the following reasons:

- (1) Share of results of associates for the year ended 31 December 2006 and 2005 included a discount on acquisition of an associate in the amount of HK\$5.9 million and HK\$40.4 million, respectively. Excluding the discount on acquisition of an associate, share of results of associates for 2006 decreased by HK\$133.8 million or 16.4% compared to 2005;
- (2) a decrease in our share of results of Shajiao C Power Plant from HK\$451.0 million in 2005 to HK\$313.8 million in 2006, being a decrease of HK\$137.2 million or 30.4%. According to the joint venture contract signed between Resources Shajiao C and Guangdong Province Shajiao (Plant-C) Power Generation Corporation ("Shajiao Power"), Resources Shajiao C is entitled to a share of 40% of the profit generated by Guangdong Guanghope Power Co., Ltd. ("Guangdong Guanghope") after the deduction of a special electricity fund to be distributed to Shajiao Power. The special electricity fund is calculated as to 30% of the net profit generated by Guangdong Guanghope for the initial ten years of the co-operation period and as to 60% of the net profit generated by Guangdong Guanghope for the remaining ten years of the co-operation period. Therefore, Resources Shajiao C's effective share of net profit of Shajiao C Power Plant decreased from 28% for the period from 1 July 1996 to 30 June 2006 to 16% for the period from 1 July 2006 to 30 June 2016; and
- (3) offset by an increase in our share of results from Hengfeng Power Plant and Hengfeng Phase II.

Share of result of jointly controlled entity

Share of result of jointly controlled entity in 2005 represents our 40% share of post-tax results of BOCGI China Resources Power Co., Ltd., an investment holding company which held a 25% equity interest in HIPDC. In September 2005, we entered into a number of agreements for the disposal of our 10% effective equity interest in HIPDC. As a result, no share of result of jointly controlled entity is recorded in 2006.

Gain on disposal of jointly controlled entity

In September 2005, we entered into a number of agreements in relation to the disposal of a 10% effective equity interest in HIPDC. Gain on disposal of jointly controlled entity amounted to approximately HK\$1,071.1 million.

Taxation

Taxation charge for the year ended 31 December 2006 was HK\$11.1 million, compared to HK\$11.4 million for the year ended 31 December 2005.

Details of the taxation charge for the year ended 31 December 2005 and 2006 are set out below:

| | 2006 HK\$'000 | 2005 HK\$'000 |
|----------------------------------|------------------|------------------|
| The charge comprises: | | |
| The Company and its subsidiaries | | |
| - PRC Enterprise Income Tax | 2,842 | — |
| - Deferred taxation | 8,291 | 11,371 |
| | 11,133 | 11,371 |

No provision for Hong Kong Profits Tax has been made as the Group had no assessable profits in Hong Kong for the reporting years.

PRC Enterprise Income Tax has been calculated based on the estimated assessable profits in accordance with the relevant tax laws applicable to the subsidiaries in the PRC.

Pursuant to the prevailing relevant laws and regulations in the PRC, the Company's PRC subsidiaries are exempted from PRC Enterprise Income Tax for two years from their first profit-making year, and enjoy a 50% reduction for the subsequent three years.

Profit for the year

| | 2006 HK\$'000 | 2005 HK\$'000 |
|---|------------------|------------------|
| Profit for the year has been arrived at after charging: | | |
| Directors' remuneration | | |
| - Fees | 615 | 518 |
| - Other emoluments | 12,296 | 7,779 |
| - Pension costs | 196 | 124 |
| - Share option benefits expenses | 5,274 | 8,419 |
| | 18,381 | 16,840 |
| Other staff costs | 283,099 | 164,839 |
| Pension costs, excluding directors | 56,370 | 35,316 |
| Share option benefits expense, excluding directors | 107,956 | 97,837 |
| | 465,806 | 314,832 |
| Less: Staff costs included in pre-operating expenses of subsidiaries | (9,959) | (6,210) |
| | 455,847 | 308,622 |
| Amortisation of prepaid lease payments | 17,016 | 9,333 |
| Auditors' remuneration | 3,100 | 2,304 |
| Depreciation of property, plant and equipment | 968,726 | 578,401 |
| Loss on disposal of property, plant and equipment | 32 | — |
| Minimum lease payments under operating leases in respect of: | | |
| - land and buildings | 54,838 | 51,191 |
| - other assets | 806 | 362 |
| Share of tax of associates (included in share of results of associates) | 104,220 | 126,173 |
| Share of tax of a jointly controlled entity (included in share of result of a jointly controlled entity) | — | 61,637 |
| Write-off of pre-operating expenses of subsidiaries | 71,817 | 32,385 |
| and after crediting: | | |
| Recognition of discount on acquisition of an associate (included in share of results of associates) | 5,883 | 40,412 |
| Recognition of discount on acquisition of a subsidiary | 46,925 | — |
| Net exchange gain | 23,822 | — |
| Interest income | 145,860 | 45,524 |
| Expenses capitalised in construction in progress: | | |
| Other staff costs | 85,619 | 78,306 |
| Pension costs | 1,173 | 5,781 |
| Depreciation | 1,659 | 1,050 |

Profit for the year attributable to equity holders of the Company

As a result of the above, the Group's net profit from ordinary business increased from HK\$1,787.1 million for 2005 to HK\$2,364.9 million for the year ended 31 December 2006, representing a 32.3% increase year on year. Total net profit for 2005 amounted to HK\$2,858.2 million, including a non-recurring gain on disposal of a 10% effective interest in a jointly controlled entity of HK\$1,071.1 million.

Earnings per share

The calculation of the basic and diluted earnings per share attributable to the ordinary equity holders of the Company is based on the following data:

| | 2006 HK\$'000 | 2005 HK\$'000 |
|--|------------------|------------------|
| Profit attributable to equity holders of the Company | 2,364,856 | 2,858,225 |
| Represented by: | | |
| Profit from ordinary business | 2,364,856 | 1,787,144 |
| Gain on disposal of jointly controlled entity | — | 1,071,081 |
| | 2,364,856 | 2,858,225 |

| | Number of ordinary shares | |
|---|---------------------------|---------------|
| | 2006 | 2005 |
| Weighted average number of ordinary shares for the purposes of basic earnings per share | 3,814,667,934 | 3,808,876,816 |
| Effect of dilutive potential ordinary shares on share options | 120,489,057 | 34,583,272 |
| Weighted average number of ordinary shares for the purposes of diluted earnings per share | 3,935,156,991 | 3,843,460,088 |

| | 2006 HK cents | 2005 HK cents |
|---|------------------|------------------|
| Basic earnings per share | | |
| - Profit from ordinary business | 61.99 | 46.92 |
| - Gain on disposal of jointly controlled entity | — | 28.12 |
| | 61.99 | 75.04 |
| Diluted earnings per share | | |
| - Profit from ordinary business | 60.10 | 46.50 |
| - Gain on disposal of jointly controlled entity | — | 27.87 |
| | 60.10 | 74.37 |

Final dividend and closure of register of members

The Board of Directors resolved to declare a final dividend of HK14 cents per share for the year ended 31 December 2006.

Subject to approval of shareholders at the forthcoming annual general meeting of the Company, the final dividend will be distributed to shareholders of the Company whose names appear on the register of members of the Company at the close of business on Wednesday, 30 May 2007. The register of members of the Company will be closed from Friday, 25 May 2007 to Wednesday, 30 May 2007 (both days inclusive), during which no share transfer will be registered. To qualify for the final dividend, all transfer of shares accompanied by the relevant share certificates must be lodged with the Company's Share Registrar, Computershare Hong Kong Investor Services Limited at Shops 1712-1716, 17th Floor, Hopewell Centre, 183 Queen's Road East, Wanchai, Hong Kong no later than 4:30 p.m. on Wednesday, 23 May 2007. The dividend will be payable on or about 11 June 2007.

Liquidity and capital resources

The bank balances, cash and pledged bank deposits as at 31 December 2006 denominated in local currency and foreign currencies amounted to HK\$173 million, RMB1,065 million and US\$199 million.

For the year ended 31 December 2006, the Group's primary sources of funding included loans provided by the PRC domestic commercial banks, proceeds from bond issuance by the ultimate holding company which was lent to the subsidiaries of the Company, net cash inflow from operating activities and dividend received from associates, which amounted to HK\$6,254 million, HK\$1,993 million, HK\$2,674 million and HK\$997 million, respectively. The Group's funds were primarily used in repayment of short-term bank loans, purchase of property, plant and equipment for the construction of new power plants, payment of dividend to shareholders, acquisition of subsidiaries and payment of interest, which amounted to HK\$6,559 million, HK\$4,992 million, HK\$763 million, HK\$580 million and HK\$445 million, respectively.

Borrowings

The bank and other borrowings of the Group as at 31 December 2005 and 2006 were as follows:

| | 2006 HK\$'000 | 2005 HK\$'000 |
|----------------------|-------------------|------------------|
| Secured bank loans | 4,610,630 | 3,308,915 |
| Unsecured bank loans | 6,993,912 | 4,810,365 |
| Other loans | 4,986,456 | 2,925,987 |
| | 16,590,998 | 11,045,267 |

The maturity profile of the above loans is as follows:

| | 2006 HK\$'000 | 2005 HK\$'000 |
|--|-------------------|------------------|
| Within 1 year | 3,993,946 | 1,983,026 |
| More than 1 year, but not exceeding 2 years | 633,487 | 824,538 |
| More than 2 years, but not exceeding 5 years | 2,273,635 | 2,900,378 |
| More than 5 years | 9,689,930 | 5,337,325 |
| | 16,590,998 | 11,045,267 |

The bank and other borrowings as at 31 December 2006 denominated in local currency and foreign currency amounted to HK\$1,000 million, RMB15,296 million and US\$6 million.

During the year ended 31 December 2006, the Group repaid bank and other borrowings amounting to HK\$6,559 million (2005: HK\$5,676 million) and obtained new bank and other borrowings amounting to HK\$8,247 million (2005: HK\$7,410 million), proceeds of which were used for general working capital, repayment of bank borrowings due and for financing the acquisition of property, plant and equipment.

Key financial ratios of the Group

| | 2006 | 2005 |
|----------------------------------|-------------|------|
| Current ratio (times) | 0.67 | 1.18 |
| Quick ratio (times) | 0.61 | 1.13 |
| Net debt to equity (%) | 90.3 | 50.4 |
| EBITDA interest coverage (times) | 5.48 | 6.98 |

Current ratio = balance of current assets at the end of the year / balance of current liabilities at the end of the year

Quick ratio = (balance of current assets at the end of the year - balance of inventories at the end of the year) / balance of current liabilities at the end of the year

Net debt to shareholders' equity = (balance of total bank and other borrowings at the end of the year - balance of bank balances, cash and pledged bank deposits at the end of the year) / balance of equity attributable to equity holder of the Company at the end of the year

EBITDA interest coverage = (profit before taxation + interest expense + depreciation and amortisation) / interest expenditure (including capitalised interests)

Foreign exchange rate risk

We collect all of our revenue in Renminbi ("RMB") and most of our expenditures including expenditures incurred in the operation of power plants as well as capital expenditures are also denominated in RMB. Dividends receivable from the Company's subsidiaries and associates can be collected in either RMB, US Dollar ("USD") or Hong Kong Dollar ("HKD").

As at 31 December 2006, the Group had HK\$173 million and US\$199 million cash in deposit, and HK\$1 billion and US\$6 million bank borrowings on its balance sheet, the remaining assets and liabilities of our power plants were denominated in RMB. The appreciation of RMB against HKD and USD has an overall positive impact on the Group.

Contingent liabilities

The Group did not have any material contingent liabilities as at 31 December 2006.

Charge of assets

As at 31 December 2006, Telluride International Energy Limited Partnership, a wholly owned subsidiary of the Company, pledged its equity interest in Zhejiang Wenzhou Telluride Power Generating Company Limited ("Zhejiang Wenzhou") and a bank deposit amounting to HK\$37,337,000 (2005: HK\$37,225,000) to a bank as securities for the bank loans granted to Zhejiang Wenzhou of approximately HK\$307,748,000 (2005: HK\$413,980,000).

The bank deposits carried an annual average floating interest rate of 3.1%. The pledged bank deposits will be released upon the repayment of relevant bank borrowings. The fair values of bank deposits as at 31 December 2006 approximated to the corresponding carrying amounts.

As at 31 December 2006, bank loans were secured by the Group's land use rights and buildings with a carrying value of HK\$102,752,000 (2005: HK\$10,147,000). In addition, bank loans were secured by the Group's power generating plant and equipment with a carrying value of HK\$3,141,567,000 (2005: HK\$8,863,274,000).

Legal liabilities

The Group is not involved in any material lawsuits, in which the Group is the named defendant.

Employees

As at 31 December 2006, the Company and its subsidiaries employed approximately 3,300 employees.

OPERATION STATISTICS BY POWER PLANTS

The tables below set out certain operation statistics of our power plants for the three years ended 31 December 2006:

Shajiao C Power Plant

| | 2006 | 2005 | 2004 |
|---|-------------------|------------|------------|
| Installed capacity at year end (MW) | 1,980 | 1,980 | 1,980 |
| Average utilisation hours | 6,639 | 6,962 | 7,235 |
| Gross generation (MWh) | 13,145,697 | 13,784,034 | 14,325,706 |
| Net generation (MWh) | 12,184,886 | 12,876,107 | 13,403,485 |
| Equivalent availability factor (%) | 89 | 97 | 94 |
| Net generation standard coal consumption rate (grams/kWh) | 328 | 322 | 322 |

Changshu Power Plant

| | 2006 | 2005 | 2004 |
|---|-------------------|-----------|------|
| Installed capacity at year end (MW) | 1,950 | 1,300 | N/A |
| Average utilisation hours | 5,317 | N/A | N/A |
| Gross generation (MWh) | 10,368,325 | 5,853,265 | N/A |
| Net generation (MWh) | 9,816,227 | 5,568,971 | N/A |
| Equivalent availability factor (%) | 100 | 92 | N/A |
| Net generation standard coal consumption rate (grams/kWh) | 321 | 327 | N/A |

Xuzhou Power Plant

| | 2006 | 2005 | 2004 |
|---|------------------|-----------|-----------|
| Installed capacity at year end (MW) | 1,200 | 1,200 | 1,200 |
| Average utilisation hours | 5,412 | 6,113 | N/A |
| Gross generation (MWh) | 6,494,983 | 7,336,039 | 5,091,803 |
| Net generation (MWh) | 6,169,358 | 6,967,120 | 4,823,530 |
| Equivalent availability factor (%) | 95 | 96 | 95 |
| Net generation standard coal consumption rate (grams/kWh) | 345 | 349 | 349 |

Liyujiang Phase II

| | 2006 | 2005 | 2004 |
|---|------------------|-----------|-----------|
| Installed capacity at year end (MW) | 730 | 600 | 600 |
| Average utilisation hours | 6,608 | 6,399 | 6,680 |
| Gross generation (MWh) | 4,823,830 | 3,839,190 | 4,007,840 |
| Net generation (MWh) | 4,501,777 | 3,610,275 | 3,757,170 |
| Equivalent availability factor (%) | 93 | 81 | 86 |
| Net generation standard coal consumption rate (grams/kWh) | 362 | 351 | 366 |

Puqi Power Plant

| | 2006 | 2005 | 2004 |
|---|------------------|-----------|---------|
| Installed capacity at year end (MW) | 600 | 600 | 600 |
| Average utilisation hours | 6,913 | 5,303 | N/A |
| Gross generation (MWh) | 4,147,888 | 3,181,650 | 941,340 |
| Net generation (MWh) | 3,937,377 | 3,028,690 | 902,152 |
| Equivalent availability factor (%) | 98 | 90 | 63 |
| Net generation standard coal consumption rate (grams/kWh) | 347 | 342 | 348 |

Wenzhou Telluride Phase II

| | 2006 | 2005 | 2004 |
|---|------------------|-----------|-----------|
| Installed capacity at year end (MW) | 600 | 600 | 600 |
| Average utilisation hours | 6,539 | 7,379 | 7,870 |
| Gross generation (MWh) | 3,923,280 | 4,427,520 | 4,722,083 |
| Net generation (MWh) | 3,726,175 | 4,225,307 | 4,506,873 |
| Equivalent availability factor (%) | 89 | 96 | 98 |
| Net generation standard coal consumption rate (grams/kWh) | 329 | 329 | 332 |

Dengfeng Power Plant

| | 2006 | 2005 | 2004 |
|---|------------------|-----------|-----------|
| Installed capacity at year end (MW) | 600 | 600 | 600 |
| Average utilisation hours | 6,169 | 6,039 | N/A |
| Gross generation (MWh) | 3,701,327 | 3,623,430 | 1,562,682 |
| Net generation (MWh) | 3,492,649 | 3,389,694 | 1,459,170 |
| Equivalent availability factor (%) | 96 | 92 | 99 |
| Net generation standard coal consumption rate (grams/kWh) | 339 | 360 | 363 |

Hengfeng Power Plant

| | 2006 | 2005 | 2004 |
|---|------------------|-----------|-----------|
| Installed capacity at year end (MW) | 600 | 600 | 600 |
| Average utilisation hours | 6,086 | 6,353 | 6,503 |
| Gross generation (MWh) | 3,651,310 | 3,811,931 | 3,902,020 |
| Net generation (MWh) | 3,457,060 | 3,612,597 | 3,700,210 |
| Equivalent availability factor (%) | 93 | 96 | 92 |
| Net generation standard coal consumption rate (grams/kWh) | 341 | 342 | 344 |

Hengfeng Phase II

| | 2006 | 2005 | 2004 |
|---|------------------|-----------|------|
| Installed capacity at year end (MW) | 600 | 600 | N/A |
| Average utilisation hours | 6,035 | N/A | N/A |
| Gross generation (MWh) | 3,621,150 | 3,402,318 | N/A |
| Net generation (MWh) | 3,408,630 | 3,191,855 | N/A |
| Equivalent availability factor (%) | 86 | 90 | N/A |
| Net generation standard coal consumption rate (grams/kWh) | 343 | 342 | N/A |

Fuyang Power Plant

| | 2006 | 2005 | 2004 |
|---|------------------|------|------|
| Installed capacity at year end (MW) | 1,280 | N/A | N/A |
| Average utilisation hours | N/A | N/A | N/A |
| Gross generation (MWh) | 2,100,752 | N/A | N/A |
| Net generation (MWh) | 1,980,021 | N/A | N/A |
| Equivalent availability factor (%) | 84 | N/A | N/A |
| Net generation standard coal consumption rate (grams/kWh) | 332 | N/A | N/A |

Shouyangshan Power Plant

| | 2006 | 2005 | 2004 |
|---|-----------|------|------|
| Installed capacity at year end (MW) | 1,200 | N/A | N/A |
| Average utilisation hours | N/A | N/A | N/A |
| Gross generation (MWh) | 2,085,817 | N/A | N/A |
| Net generation (MWh) | 1,954,551 | N/A | N/A |
| Equivalent availability factor (%) | 95 | N/A | N/A |
| Net generation standard coal consumption rate (grams/kWh) | 326 | N/A | N/A |

Jiaozuo Thermal Power Plant

| | 2006 | 2005 | 2004 |
|---|-----------|-----------|------|
| Installed capacity at year end (MW) | 270 | 270 | N/A |
| Average utilisation hours | 5,297 | N/A | N/A |
| Gross generation (MWh) | 1,430,298 | 1,094,521 | N/A |
| Net generation (MWh) | 1,323,505 | 991,958 | N/A |
| Equivalent availability factor (%) | 91 | 99 | N/A |
| Net generation standard coal consumption rate (grams/kWh) | 376 | 407 | N/A |

Tangshan Thermal II Power Plant

| | 2006 | 2005 | 2004 |
|---|-----------|---------|------|
| Installed capacity at year end (MW) | 200 | 200 | N/A |
| Average utilisation hours | 6,475 | N/A | N/A |
| Gross generation (MWh) | 1,294,967 | 852,223 | N/A |
| Net generation (MWh) | 1,156,643 | 772,335 | N/A |
| Equivalent availability factor (%) | 87 | 89 | N/A |
| Net generation standard coal consumption rate (grams/kWh) | 365 | 389 | N/A |

Yixing Power Plant

| | 2006 | 2005 | 2004 |
|---|---------|---------|------|
| Installed capacity at year end (MW) | 120 | 120 | N/A |
| Average utilisation hours | 7,016 | N/A | N/A |
| Gross generation (MWh) | 841,873 | 754,630 | N/A |
| Net generation (MWh) | 772,585 | 686,231 | N/A |
| Equivalent availability factor (%) | 95 | 92 | N/A |
| Net generation standard coal consumption rate (grams/kWh) | 412 | 420 | N/A |

Luoyang Power Plant

| | 2006 | 2005 | 2004 |
|--|---------|---------|---------|
| Installed capacity at year end (MW) | 100 | 100 | 100 |
| Average utilisation hours | 7,989 | 7,969 | N/A |
| Gross generation (MWh) | 798,883 | 796,860 | 407,192 |
| Net generation (MWh) | 709,415 | 712,183 | 360,694 |
| Equivalent availability factor (%) | 97 | 93 | 67 |
| Net generation standard coal consumption rate (grams/kWh) | 420 | 439 | 516 |

Beijing Thermal Power Plant

| | 2006 | 2005 | 2004 |
|--|---------|------|------|
| Installed capacity at year end (MW) | 150 | N/A | N/A |
| Average utilisation hours | N/A | N/A | N/A |
| Gross generation (MWh) | 453,506 | N/A | N/A |
| Net generation (MWh) | 446,043 | N/A | N/A |
| Equivalent availability factor (%) | 66 | N/A | N/A |
| Net generation standard gas consumption rate (Nm ³ /MWh) | 240 | N/A | N/A |

Gucheng Power Plant

| | 2006 | 2005 | 2004 |
|--|---------|------|------|
| Installed capacity at year end (MW) | 600 | N/A | N/A |
| Average utilisation hours | N/A | N/A | N/A |
| Gross generation (MWh) | 302,874 | N/A | N/A |
| Net generation (MWh) | 286,806 | N/A | N/A |
| Equivalent availability factor (%) | 77 | N/A | N/A |
| Net generation standard coal consumption rate (grams/kWh) | 338 | N/A | N/A |

Xingning Power Plant

| | 2006 | 2005 | 2004 |
|--|---------|------|------|
| Installed capacity at year end (MW) | 135 | N/A | N/A |
| Average utilisation hours | N/A | N/A | N/A |
| Gross generation (MWh) | 142,929 | N/A | N/A |
| Net generation (MWh) | 131,286 | N/A | N/A |
| Equivalent availability factor (%) | 68 | N/A | N/A |
| Net generation standard coal consumption rate (grams/kWh) | 424 | N/A | N/A |

Dannan Wind Power Plant

| | 2006 | 2005 | 2004 |
|-------------------------------------|--------|------|------|
| Installed capacity at year end (MW) | 24 | N/A | N/A |
| Average utilisation hours | 2,463 | N/A | N/A |
| Gross generation (MWh) | 59,105 | N/A | N/A |
| Net generation (MWh) | 57,435 | N/A | N/A |
| Equivalent availability factor (%) | N/A | N/A | N/A |