



CORPORATE INFORMATION

Chairman of the Board

Ms. Li Xiaolin

Chief Executive Officer

Mr. Liu Genyu (redesignated from Chief Operating Officer with effect from 10 June 2009)

Executive Directors

Ms. Li Xiaolin

Mr. Zhao Xinyan

Mr. Wang Hao

Mr. Clive William Oxley OBE,ED

Mr. Liu Genyu

Non-Executive Director

Mr. Chena Chi

Independent Non-Executive Directors

Mr. Chu Kar Wing Dr. Chow King Wai Mr. Wong Kwok Tai

Company Secretary

Mr. Chiang Chi Kin, Stephen

Audit Committee

Mr. Chu Kar Wing (Chairman)

Dr. Chow King Wai

Mr. Wong Kwok Tai

Remuneration Committee

Mr. Chu Kar Wing (Chairman)

Dr. Chow King Wai Mr. Wong Kwok Tai

Auditor

PricewaterhouseCoopers (Certified Public Accountants) 22/F., Prince's Building Central. Hong Kong

Registered Office

Clarendon House 2 Church Street Hamilton HM 11 Bermuda

Head Office and Principal Place of Business in Hong Kong

Suites 904-5, 9/F., Great Eagle Centre 23 Harbour Road Wanchai, Hong Kong

Principal Share Registrar

The Bank of Bermuda Limited Bank of Bermuda Buildings 6 Front Street Hamilton HM 11 Bermuda

Hong Kong Branch Share Registrar and Transfer Office

Tricor Tengis Limited 26/F., Tesbury Centre 28 Queen's Road East Wanchai Hong Kong

Principal Banker

The Standard Chartered Bank Limited

Company Website

www.cpne.com.hk

Stock Code

735



INTERIM RESULTS

The Board of Directors (the "Board") of China Power New Energy Development Company Limited (the "Company") is pleased to present the unaudited interim results of the Company and its subsidiaries (together, the "Group") for the six months ended 30 June 2009 (the "Interim Period"). The interim financial information has not been audited but has been reviewed by the Audit Committee of the Company and PricewaterhouseCoopers.

Business Review for the Six Months Ended 30 June 2009

For the six months ended 30 June 2009, the Group recorded revenue and tariff adjustment of approximately HK\$561,527,000 (for the six months ended 31 October 2008: HK\$1,061,436,000), representing a decrease of 47% over the previous interim period in last year. The decrease was mainly attributed to the negative impact of the financial tsunami and natural climate change.

For the six months ended 30 June 2009, finance costs of the Group (mainly comprise interest expenses on borrowings in respect of the operation of new operating power projects) amounted to HK\$52,156,000 (for the six months ended 31 October 2008: HK\$61,730,000), and the increase in fair value of financial assets at fair value through profit or loss amounted to HK\$12,668,000 (for the six months ended 31 October 2008: decrease of HK\$80,726,000). The Group's net profit for the period was HK\$61,336,000 (for the six months ended 31 October 2008: HK\$46,622,000). The Group's profit attributable to equity holders of the Company amounted to approximately HK\$42,955,000 (for the six months ended 31 October 2008: HK\$22,033,000). Basic earnings per share was HK0.612 cents (for the six months ended 31 October 2008: HK\$0.313 cents).

Business Environment

As one of the world's largest nations in energy production and consumption, the People's Republic of China (the "PRC") has been focused on enhancing its ability to provide stable energy supply in recent years, while making significant efforts to improve its energy structure with a strong emphasis on the development of new energy and renewable energy.

During the first half of 2009, the PRC government made dedicated efforts in the development of new energy sectors with a view to assuring the national energy security as well as creating a new niche for economic growth and relieving the environmental pressure.

Under the negative impact of the financial tsunami, electricity sales of certain power generation projects of the Group was affected by the slowdown in PRC's economic growth during the Interim Period, but the clean energy projects were in sound operating conditions.



In July 2009, the National Development and Reform Commission promulgated the "Notice on Rectifications to the Wind Power Generation Grid Rate Policy" (《關於完善風力發電上網電價政策的通知》) followed by the "National Wind Power Generation Pole Grid Rate Schedule" (《全國風力發電標杆上網電價表》), in a bid to regulate wind power tariff, encourage the development of high-quality resources and inhibit the development of poorquality ones.

Operating Power Generation Projects

The Group focuses on environmentally-friendly energy projects and includes a small portion of property investments. As at 30 June 2009, the Group owned and operated the following power plants held by its subsidiaries or associated companies:

Project	Company name	Nature of business	Installed capacity (MW)	Interest (%)	Attributable installed capacity (MW)
1	Gansu China Power Jiuquan Wind Power Company Limited (甘肅中電酒泉風力發電有限公司)	Wind power generation	100.5	90	90.45
2	Gansu China Power Jiuquan Second Wind Power Company Limited (甘肅中電酒泉第二風力發電有限公司)	Wind power generation	49.5	100	49.50
3	CPI (Fujian) Power Development Limited (中電(福建)電力開發有限公司)	Hydro power generation	300.0	100	300.00
4	Fujian Shou Ning Niu Tou Shan Hydro Power Company Limited (福建壽寧牛頭山水電有限公司)	Hydro power generation	122.2	33	40.33
5	Zhongdian Hongze Reproductive Substance Thermal Power Company Limited (中電(洪澤)生物質熱電有限公司)	Biomass power generation	15.0	100	15.00
6	Dongguan City Kewei Environmental Power Company Limited (東莞市科偉環保電力有限公司)	Waste-to-energy power generation	36.0	40	14.40
7	Dongguan Dong Cheng Dong Xin Heat and Power Company Limited (東莞東城東興熱電有限公司)	Natural gas and oil power generation	360.0	80	288.00
8	Zhongdian Hongze Thermal Power Company Limited (中電(洪澤)熱電有限公司)	Coal-fired power generation	30.0	60	18.00
	Total		1,013.2		815.68

The above power plants have a total installed capacity of 1,013.2MW, of which the installed capacity attributable to the Group is 815.68MW.



Wind Power Generation Business

Phase I of the Gansu Wind Power Project (甘肅風電一期)

The Group has a 90% interest in Phase I of the Gansu Wind Power Project. Phase I of the Gansu Wind Power Project has 134 wind turbines each with an output of 0.75MW, all of which came into operation in November 2007 and are operating smoothly.

During the Interim Period, the transmission of electricity generated by Phase I of the Gansu Power Project was affected by the slow progress in the development of the Gansu provincial power grid. This problem is expected to be resolved as the PRC government has announced increases in investment in regional grids.

The following table sets out the key operational statistics of Phase I of the Gansu Wind Power Project for the Interim Period:

Installed capacity (MW)	100.5
Average tariff (RMB/kWh)	0.4616
Latest tariff (RMB/kWh)	0.4616
Gross generation (MWh)	81,296
Net generation (MWh)	78,483

Phase II of the Gansu Wind Power Project (甘肅風電二期)

Phase II of the Gansu Wind Power Project has 66 wind turbines, each with an output of 0.75MW and a total installed capacity of 49.5MW, are operating smoothly.

The following table sets out the key operational statistics of Phase II of the Gansu Power Project for the Interim Period:

Installed capacity (MW)	49.5
Average tariff (RMB/kWh)	0.54
Latest tariff (RMB/kWh)	0.54
Gross generation (MWh)	59,252
Net generation (MWh)	57,711



Gansu Beida Bridge No. 5 Wind Power Project (甘肅北大橋第五風電場項目) and Gansu Qiaowan Sannan Wind Power Project (甘肅橋灣三南風電場項目)

In May 2008, the Group obtained approval from the Development and Reform Commission of Gansu Province to construct two wind power projects:

- Gansu Beida Bridge No. 5 Wind Farm (developed by the Group as sole investor) with an installed capacity of 200MW; and
- Gansu Qiaowan Sannan Wind Farm with an installed capacity of 100MW.

The above two projects were included in the initial list of projects under the plan for a 10,000MW class wind power base in Jiuquan.

Shanghai Sea Wind Power Plant (上海海風發電廠)

The Group holds a 24% equity interest in Shanghai Dong Hai Wind Power Electric Generating Company Limited (上海東海風力發電有限公司), and has obtained approval to construct, own and operate a sea wind electricity generation plant near Dong Hai Bridge, Shanghai, the PRC, comprising 33 wind turbines each with an output of 3MW and a total installed capacity of 99MW. Construction of the project has fully commenced. Installation of the first generating unit was completed in March 2009 and installation and testing of three generating units was completed in July.

Heilongjiang Hongqi Wind Power Project and Hailang Wind Power Project (黑龍江紅旗 風電項目及海浪風電項目)

In October 2008, the Group obtained approval from the Development and Reform Commission of Heilongjiang Province to construct and operate the Hongqi Wind Power Plant and the Hailang Wind Power Plant in Hailin County, Mudanjiang City, Heilongjiang Province.

The Hongqi Wind Power Plant will have 33 wind turbines each with an output of 1.5MW and a total capacity of 49.5MW.

The Hailang Wind Power Plant will have 40 wind turbines each with an output of 1.25MW and a total capacity of 50MW.



Hydro-electric Power Generation Projects

Fujian Shaxikou Hydro-electric Power Plant (福建沙溪口水力發電廠) ("Shaxikou Plant")

The Shaxikou Plant is located on the Minjiang River in Nanping City, Fujian Province, the PRC. This power plant has four hydropower generating units with a unit capacity of 75MW and a total installed capacity of 300MW.

Waterfall in the region this year was recorded the lowest in recent years and the electricity generated by Shaxikou Plant was adversely affected. Although Shaxikou Plant implemented various effective measures to offset part of the abovementioned impact, the revenue was significantly affected as compared to the previous interim period in last year.

The following table sets out key operational statistics of the Shaxikou Plant for the Interim Period:

Installed capacity (MW)	300
Average tariff (RMB/kWh)	0.18
Latest tariff (RMB/kWh)	0.18
Gross generation (MWh)	370,594
Net generation (MWh)	363,546

The Group's associated company, Fujian Shou Ning Niu Tou Shan Hydro Power Company Limited (福建壽寧牛頭山水電有限公司), holds 100%, 85% and 79% equity interests in Shou Ning Niu Tou Shan Hydro Power Station (壽寧牛頭山水電站), Shou Ning County Niu Tou Shan Secondary Hydro Power Company Limited (壽寧縣牛頭山二級水電有限公司), and Shou Ning Dong Qi Hydro Power Company Limited (壽寧東溪水電有限公司) respectively, with installed capacities of 100MW, 15MW and 7.2MW respectively.

The following table sets out key operational statistics of the Niu Tou Shan Power Stations (牛頭山發電廠) for the Interim Period:

Installed capacity (MW)	122.2
Average tariff (RMB/kWh)	0.339
Latest tariff (RMB/kWh)	0.339
Gross generation (MWh)	134,549
Net generation (MWh)	129,698

The Group has 51% equity interest in Zhangping Huakou Hydro Power Company Limited ("HuaKou") (漳平市華口水電有限公司). Huakou owns Huakou Hydro Power Station (華口水電站), which is located in the river of Jiu Long Jiang Bei Xi (漳平市九龍江北溪) with a total installed capacity of 36.6MW. The project is under construction.



Biomass Power Project

Zhongdian Hongze Reproductive Substance Thermal Power Plant (中電洪澤生物質發電廠)

The Group wholly owns Zhongdian Hongze Reproductive Substance Thermal Power Plant located in Hongze County, Jiangsu Province, the PRC, occupying a site area of approximately 7,500 square metres. This plant has one boiler with a biomass processing capacity of 75 tons per hour and a 15MW steam turbine unit. The plant commenced operation in the third quarter of 2008, and was put into commercial operation in January 2009.

The following table sets out key operational statistics of the Zhongdian Hongze Reproductive Substance Thermal Power Plant for the Interim Period:

Installed capacity (MW)	15
Average tariff (RMB/kWh)	0.746
Latest tariff (RMB/kWh)	0.746
Gross generation (MWh)	40,970
Net generation (MWh)	37,840

Waste-to-energy Power Project

Dongguan Waste Incineration Power Plant (東莞垃圾焚化發電廠)

Dongguan Kewei utilises wastes from towns including Hengli Town of Dongguan City (東莞市橫瀝鎮) to mix with coal to generate electricity. The plant occupies a site area of over 120,000 square metres with a daily waste treatment capacity of 1,200 tons and a total installed capacity of 36MW. The waste treatment fee, which is paid by the local government, increased from an average of RMB30 per ton to RMB70 per ton effective from 1 July 2008, and increased to RMB89 per ton effective from January 2009.

As a result of stabilised coal prices and increased waste treatment fee during the Interim Period, the power plant has been generating steady income. The Group will continue to strengthen its management over the power plant in order to lower costs.

The following table sets out key operational statistics of Dongguan Kewei for the Interim Period:

Installed capacity (MW)	36
Average tariff (RMB/kWh)	0.58
Latest tariff (RMB/kWh)	0.58
Gross generation (MWh)	106,660
Net generation (MWh)	89,136
Waste treatment volume (tons)	200,265
Average waste treatment fee (RMB/ton)	89



Deging Waste Incineration Power Plant (德清廢物焚化發電廠)

The Group owns a waste incineration power plant in Deqing, Zhejiang Province, the PRC. The plant has 2 sets of circulating fluidised bed boilers, each with a daily waste treatment capacity of 400 tons, equipped with a steam turbine unit of 6MW capacity. The construction of the project has been completed, and it commenced commercial operation in July 2009.

Kunming Waste Incineration Power Plant (昆明廢物焚化發電廠)

The Group is setting up a waste incineration power plant in Kunming, Yunnan, the PRC. The Group plans to install 4 sets of circulating fluidised bed boilers, each with a daily waste treatment capacity of 550 tons, equipped with 2 steam turbine units each of 15MW capacity. The project is expected to commence operation in the fourth quarter 2009.

Haikou Waste Incineration Power Plant (海口廢物焚化發電廠)

In August 2008, the Group and an independent third party (the "Third Party") (collectively, the "Parties"), made a successful bid for the Build-Own-Transfer agreement (the "Agreement") with 海口市環境衛生管理局 (Haikou City Environmental Hygiene Management Bureau) (the "Bureau") whereby the Bureau granted the Parties the right to invest, construct, operate and maintain a waste incineration plant in Haikou City, Hainan Island, the PRC (the "Hainan Project") for a period of 27 years from the date of the Agreement.

In accordance with the Agreement, the Parties established a project company, of which 70% and 30% equity interests are held by the Group and the Third Party respectively, for the purpose of carrying out the development, construction, operation and management of Hainan Project. It is planned that 2 sets of grate boilers each with a daily waste treatment capacity of 600 tons will be installed, to be equipped with 2 steam turbine units each of 12MW.

Natural Gas Power Project

Dongguan Dong Xin Natural Gas and Oil Power Plant (東莞東興天然氣及燃油發電廠) ("Dongguan Dong Xin")

The Group has an 80% equity interest in Dongguan Dong Xin, which is located in the Dong Cheng Economic Development Zone of Dongguan City, Guangdong, a district accounting for a substantial portion of Dongguan's electricity consumption. The electricity generated by this power plant is transmitted to the grid of the Dongguan City Electricity Supply Bureau for supplying electricity and heat to nearby industrial and commercial users. This plant has power generating units with a capacity of 360MW.



During the Interim Period, the power plant was affected by declining demand for electricity in Guangdong Province due to the continuous global economic downturn. Nevertheless, the power plant continued to provide stable revenue to the Group on the back of the superior performance of its power generating units, availability of tariff subsidies and enhanced internal management.

Meanwhile, the power plant obtained the cogeneration of heat and power certificate and centrally administered by Guangdong Provincial Power Dispatching Centre, which can secure the electricity generation in the future.

The following table sets out key operational statistics of Dongguan Dong Xin for the Interim Period:

Installed capacity (MW)	360
Average tariff (RMB/kWh)	0.87
In which: approved on-grid tariff (RMB/kWh)	0.62
Gross generation (MWh)	284,101
Net generation (MWh)	276,220
Steam volume (tons)	17,149
Steam price (RMB/ton)	325

Other Power Generation Projects

Zhongdian Hongze Thermal Plant (中電洪澤熱電廠)

The Group owns a combined heat-and-power coal-fired plant in Hongze County, Jiangsu Province, the PRC. Occupying an area of approximately 53,000 square metres and operating five coal-fired boilers and three steam turbine units with an installed capacity of 30MW, this power plant supplies heat to more than 60 customers.

With fuel costs stabilising and the Group making adjustments to the operating mode of the plant in a timely manner to squeeze production costs, the plant was able to generate operating profit for the Group.

The following table sets out key operational statistics of the Zhongdian Hongze Thermal Plant for the Interim Period:

Installed capacity (MW)	30
Average tariff (RMB/kWh)	0.4804
Latest tariff (RMB/kWh)	0.4998
Gross generation (MWh)	70,006
Net generation (MWh)	60,994
Steam volume (tons)	255,828
Steam price (RMB/ton)	165



FUTURE PLAN

With increasing appreciation of the importance of clean energy, the PRC government is expected to continue introducing measures to promote development in this sector. The Group believes that there are significant development potential and prospects in this business segment. To this end, the Group will develop clean-energy power generation as a major business approach and concentrate its resources and efforts on clean energy projects.

The Group's future efforts will focus on:

- Strengthening marketing initiatives and increase the output of power generation, thereby further uplifting operational revenue;
- 2. Researching on the new energy development plan of the PRC government in depth, keeping track on the preferential policies to the industry and continue to strengthen the effort on project development;
- 3. Strengthening construction management to ensure safety production;
- Improving corporate management procedures with an aim to enhance company's competitiveness; and
- 5. Arranging funds to ensure better fund utilization and allocating funds efficiently.

The Group will continue to explore and assess new businesses and investment opportunities with potential to bring long-term benefits. At present, the Group is evaluating and considering other clean energy power plant projects for possible future acquisition and development.

The Company will issue announcements with respect to the above possible acquisitions as and when appropriate and in accordance with the requirements of the Listing Rules of the Stock Exchange of Hong Kong Limited (the "Listing Rules").



MANAGEMENT DISCUSSION AND ANALYSIS

Revenue and Tariff Adjustment

For the six months ended 30 June 2009, revenue and tariff adjustment were approximately HK\$561,527,000 (for the six months ended 31 October 2008: HK\$1,061,436,000), representing a decrease of 47% from the previous interim period in last year. The decrease was mainly attributable on two areas: (1) electricity demand declined under the negative impact of the financial tsunami and (2) revenue of Shaxikou Plant was adversely affected by the change of natural climate.

Fuel Costs

For the six months ended 30 June 2009, fuel costs of the Group were approximately HK\$229,546,000 (for the six months ended 31 October 2008: HK\$627,098,000), representing a decrease of 63% from the previous interim period in last year. The decrease was mainly due to the decline in fuel demand in line with the lower level of power generation coupled with the fall in fuel prices.

Depreciation and Amortisation

For the six months ended 30 June 2009, depreciation and amortisation of the Group were approximately HK\$98,034,000 (for the six months ended 31 October 2008: HK\$78,155,000), representing an increase of 25% over the previous interim period in last year. Depreciation charges arose mainly from power generating units, property, plants and other equipment.

Staff Costs

For the six months ended 30 June 2009, staff costs of the Group were approximately HK\$41,413,000 (for the six months ended 31 October 2008: HK\$43,019,000), representing a decrease of 4% over the previous interim period in last year. The decrease reflected mainly the Group's cost control efforts.

Repairs and Maintenance

For the six months ended 30 June 2009, expenditure on repairs and maintenance of the Group was approximately HK\$18,617,000 (for the six months ended 31 October 2008: HK\$26,898,000), representing a decrease of 31% from the previous interim period in last year. The decrease reflected mainly the Group's cost control efforts.



Operating Profit

For the six months ended 30 June 2009, operating profit of the Group was approximately HK\$123,632,000 (for the six months ended 31 October 2008: HK\$108,657,000), representing an increase of 14% over the previous interim period in last year. The growth was mainly attributable to the increase in the fair value of the financial assets at fair value through profit or loss.

Finance Costs, Net

For the six months ended 30 June 2009, net finance costs of the Group amounted to approximately HK\$50,279,000 (for the six months ended 31 October 2008: HK\$56,938,000), representing a decrease of 12% from the previous interim period in last year.

Income Tax

For the six months ended 30 June 2009, income tax of the Group was approximately HK\$11,047,000 (for the six months ended 31 October 2008: HK\$6,907,000), representing an increase of 60% from the previous interim period in last year.

Profit Attributable to the Equity Holders of the Company

For the six months ended 30 June 2009, profit attributable to equity holders of the Group was approximately HK\$42,955,000 (for the six months ended 31 October 2008: HK\$22,033,000), representing an increase of 95% from the previous interim period in last year. The growth was mainly attributable to the increase in the fair value of the financial assets at fair value through profit or loss.

Segment Information

The Group has the following major segments: power generation, property development and investment, and securities investment.

The Group is principally engaged in the development, construction, ownership and management of clean energy power plants and sale of clean energy power generating equipment in the PRC. The power generation business is further evaluated based on the types of energy generation (natural gas and oil power generation business, wind power generation and related business, hydro power generation business, waste-to-energy power generation business and other power generation business).

The property development and investment segment is engaged in the leasing of properties to generate rental income.

The securities investment segment is engaged in securities trading.



Liquidity and Financial Resources

As at 30 June 2009, the Group had cash and cash equivalents of approximately HK\$612,259,000, mainly including, cash inflow from operations, as well as the loans and project financing of the Group's subsidiaries by the banks.

Capital Expenditure

For the six months ended 30 June 2009, capital expenditure of the Group was approximately HK\$454,811,000, spent mainly on project developments, the purchase of equipment and technical renovation. The major sources of the invested funds were cash on hand and project financing.

Borrowings

As at 30 June 2009, the total loans of the Group amounted to approximately HK\$1,995,683,000 (31 December 2008: HK\$1,792,248,000), consisting of short term bank borrowings and current portion of long term borrowings of approximately HK\$506,736,000 and long term bank and other borrowings of approximately HK\$1,488,947,000. The interest rate of the Group's bank borrowings will be adjusted in accordance with the relevant rules of the People's Bank of China.

Gearing Ratio

As at 30 June 2009, the gearing ratio of the Group, based on net debt divided by total capital, was 22% (31 December 2008: 19%).

Foreign Exchange and Currency Risks

The Group's main business transactions are mainly conducted in Hong Kong dollars and Renminbi. The Group did not use any derivative instruments to hedge its foreign currency exposure as the Group considered its foreign currency exposure to be insignificant.

Capital Structure

As at 30 June 2009, the authorised share capital of the Company was HK\$1 billion divided into 10 billion shares of HK\$0.10 each, of which 7,020,100,000 shares were issued and fully paid.



Investment Risk of the Capital Market

The Group has some funds invested in securities. With the impact of the financial crisis and the fluctuation of the securities market, risk levels of the securities investment will be higher. The Group will terminate/reduce the securities investment business to control the risk

For the six months ended 30 June 2009, the fair value gain on financial assets at fair value through profit and loss amounted to HK\$12,668,000 (for the six months ended 31 October 2008: loss of HK\$80,726,000).

Charge on the Group's Assets

As at 30 June 2009, certain bank deposits, properties under development, land use rights and investment properties of the Group with an aggregate amount of HK\$992,487,000 (31 December 2008: HK\$513,444,000) were pledged as securities for certain notes payable and bank borrowings of the Group.

Contingent Liabilities

The Group did not have any significant contingent liabilities as at the balance sheet date.

EMPLOYEE AND REMUNERATION POLICIES

As at 30 June 2009, the Group had approximately 1,103 employees in Hong Kong and the PRC (31 December 2008: 1,054).

Remuneration of directors and employees is determined with reference to performance, experience and duties as well as industry and market standards.

The Group provided appropriate emoluments and benefit packages to all employees of its operating power plants and new project developments in the PRC based on their respective duties and pursuant to the labour laws and regulations of the PRC.

The Group also provides Hong Kong employees with a mandatory provident fund with defined contribution as required by the laws of Hong Kong. It also provides Hong Kong employees with medical insurance.

CHANGES OF DIRECTORS AND SENIOR MANAGEMENT

Mr. Lai Leong resigned as a director of the Company and Mr. Liu Genyu was redesignated from chief operating officer to chief executive officer of the Company with effect from 10 June 2009. For more information, please refer to the announcement of the Company dated 11 June 2009.



SHARE OPTION SCHEME

On 31 October 2002, a share option scheme (the "Scheme"), which is in compliance with the amended Chapter 17 of the Listing Rules was adopted by the Company.

The Company operates the Scheme. The purpose of the Scheme is to enable the Company to grant options to eligible participants, as an incentive or reward for their contribution to the Group. Eligible participants of the Scheme include the directors, employees, suppliers, customers and shareholders of the Group. Unless otherwise terminated or amended, the Scheme will remain in force for ten years from the date of adoption to 31 October 2012.

Details of the options granted under the Scheme of the Company are set out in note 14 to the interim financial information

DIRECTORS' INTEREST IN SHARES AND UNDERLYING SHARES

As at 30 June 2009, the interests of the directors of the Company in the shares and underlying shares of the Company which were required to be notified to the Company and the Stock Exchange pursuant to Divisions 7 and 8 of Part XV of the Securities and Futures Ordinance (the "SFO") (including interests and short positions which he/she was deemed or taken to have under such provisions of the SFO) or which were required, pursuant to Section 352 of the SFO, to be entered in the register referred to therein, or which were required, pursuant to the Model Code for Securities Transactions by Directors of Listed Issuers (the "Model Code"), to be notified to the Company and the Stock Exchange were as follows:

(i) Long position in the ordinary shares of the Company

Name Nature of interest		Number of shares interested or deemed to be interested	Percentage of the Company's issued share capital as at 30 June 2009	
Mr. Lai Leong	Corporate (Note)	603,026,000	8.59%	

Note: These shares were held by Wealth Success Limited, a company beneficially owned by Mr. Zhu Yi Cai (a former executive director of the Company) and Mr. Lai Leong (a former executive director of the Company) in the proportion of 52% and 48%, respectively.



(ii) Long Position in Underlying Shares of the Company – physically settled unlisted equity derivatives

Pursuant to the Company's share option scheme, the Company has granted options to the following directors of the Company to subscribe for shares of the Company, details of the outstanding options as at 30 June 2009 were as follows:

Name	Nature of interest	Number of underlying shares in respect of the share options granted	Percentage of underlying shares over the Company's share capital as at 30 June 2009
Ms. Li Xiaolin	Beneficial owner (Note)	23,000,000	0.33%
Mr. Zhao Xinyan	Beneficial owner (Note)	18,000,000	0.26%
Mr. Wang Hao	Beneficial owner (Note)	30,000,000	0.43%
Mr. Liu Genyu	Beneficial owner (Note)	18,000,000	0.26%

Note: The above options represent the personal interests held by Ms. Li Xiaolin, Mr. Zhao Xinyan, Mr. Wang Hao and Mr. Liu Genyu respectively as beneficial owners.

Save as disclosed above, as at 30 June 2009, none of the directors or chief executives of the Company or their associates had any interests or short positions in the shares, underlying shares and debentures of the Company or any of its associated corporation(s) (within the meaning of Part XV of the SFO) which were required to be notified to the Company and the Stock Exchange pursuant to Divisions 7 and 8 of Part XV of the SFO (including interests and short positions which were taken or deemed to have been taken under such provisions of the SFO), or which were required, pursuant to section 352 of the SFO, to be entered in the register referred to therein, or which were required, pursuant to the Model Code, to be notified to the Company and the Stock Exchange; nor had there been any grant or exercise of rights of such interests, during the six months ended 30 June 2009.



SUBSTANTIAL SHAREHOLDERS

As at 30 June 2009, the following parties had interests of 5% or more of the issued share capital of the Company as recorded in the register of interests required to be kept by the Company pursuant to section 336 of the SFO or as the Company is aware:

			Number of shares interested	
Name	Nature of interest	Note	or deemed to be interested	Percentage holding
China Power New Energy Limited	Beneficial owner	1	2,003,464,400	28.54%
State-owned Assets Supervision and Administration Commission of The State Council, the PRC (中國國務院國有資產監督 管理委員會)	Corporate interests	1	2,003,464,400	28.54%
China Power Investment Group Limited	Corporate interests	1	2,003,464,400	28.54%
China Power International Holding Limited	Corporate interests	1	2,003,464,400	28.54%
Tianying Holding Limited	Corporate interests	1	2,003,464,400	28.54%
China National Offshore Oil Corporation	Corporate interests	2	900,000,000	12.82%
Wealth Success Limited	Beneficial owner	3	603,026,000	8.59%
Mr. Zhu Yi Cai	Corporate interests	3	603,026,000	8.59%
Mr. Lai Leong	Corporate interests	3	603,026,000	8.59%
Ecofin Limited	Investment manager		768,245,000	10.94%
Ecofin General Partner Limited	Investment manager		553,295,768	7.88%
EFMI Limited	Investment manager		553,295,768	7.88%



Notes:

- 1. These shares were held by China Power New Energy Limited which was a wholly-owned subsidiary of Tianying Holding Limited which in turn was a wholly-owned subsidiary of China Power International Holding Limited. China Power International Holding Limited was a wholly-owned subsidiary of China Power Investment Group Limited which in turn was the wholly owned subsidiary of the State-owned Assets Supervision and Administration Commission of The State Council, the PRC (中國國務院國有資產監督管理委員會). Accordingly, Tianying Holding Limited, China Power International Holding Limited, China Power Investment Group Limited and the State-owned Assets Supervision and Administration Commission of The State Council, the PRC (中國國務院國有資產監督管理委員會) were deemed to be interested in these shares pursuant to Part XV of the SFO.
- These shares were held by Shining East Investments Limited which was a wholly-owned subsidiary of Overseas Oil & Gas Corporation, Ltd. which in turn was a wholly-owned subsidiary of China National Offshore Oil Corporation. Accordingly, China National Offshore Oil Corporation was deemed to be interested in these shares pursuant to Part XV of the SFO.
- 3. These shares were held by Wealth Success Limited which was beneficially owned by Mr. Zhu Yi Cai and Mr. Lai Leong as to 52% and 48% respectively. Such interest was also disclosed as the interest of Mr. Lai Leong in the above section headed "Directors' interests in shares and underlying shares".

PURCHASE, SALE AND REDEMPTION OF LISTED SECURITIES

Neither the Company, nor any of its subsidiaries purchased, redeemed or sold any of the Company's listed securities during the six months ended 30 June 2009.

PUBLIC FLOAT

Based on the information that is publicly available to the Company and to the best knowledge of the directors of the Company, there was sufficient public float of not less than 25% of the Company's issued shares as required under the Listing Rules throughout the six months ended 30 June 2009.

CORPORATE GOVERNANCE REPORT

The Company complied with the Code Provisions on Corporate Governance (the "Code Provision(s))") as set out in Appendix 14 of the Listing Rules throughout the six months ended 30 June 2009 except for the following deviations:



Term of Office of the Directors

The code provision A.4.1 of the CG Code stipulates that non-executive directors should be appointed for a specific term, subject to re-election. Currently, all the independent non-executive directors of the Company are not appointed for a specific term. However, the Company's Bye-laws provide that these directors are subject to retirement by rotation and re-election by shareholders at its annual general meeting, the Board considers that the Company meets the objective of the code provision A.4.1.

The code provision A.4.2 of the CG Code requires that every director, including those appointed for a specific term, should be subject to retirement by rotation at least once every three years. The Company's Bye-laws deviate from such code provision which provides that the Chairman of the Board is not required to retire from office by rotation. The Board considers that such Bye-laws provision is appropriate to the Company as the continuity of leadership by the Chairman of the Board is significant for the stability and growth of the Group.

Model Code for Securities Transactions by Directors of Listed Issuers

The Company has adopted its code of conduct (the "Own Code") for dealings in securities of the Company by directors on terms no less exacting than the required standard set out in the Model Code for Securities Transactions by Directors of Listed Issuers (the "Model Code") set out in Appendix 10 of the Listing Rules. Having made specific enquiry by the Company, all directors of the Company have confirmed that they complied with the required standards set out in the Model Code and the Own Code throughout the six months ended 30 June 2009.



COMMITTEES OF THE BOARD

The Company has set up two specialized committees under the Board, namely the Audit Committee and the Remuneration Committee, to conduct self-monitoring and control in relevant aspects of the Company.

Audit Committee

The Company has an audit committee which was established in accordance with the requirements as set out in Appendix 14 of the Listing Rules for the purposes of reviewing and providing supervision over the Group's financial reporting process and internal controls. To comply with the new requirement under the Code of Corporate Governance Practices, new terms of reference for the audit committee were adopted on 25 August 2005. The audit committee comprises the three independent non-executive directors of the Company. The present members of the audit committee are Dr. Chow King Wai, Mr. Chu Kar Wing and Mr. Wong Kwok Tai. Mr. Chu Kar Wing is the chairman of the committee.

The interim financial information for the six months ended 30 June 2009 has not been audited but has been reviewed by the Audit Committee of the Company and PricewaterhouseCoopers.

Remuneration Committee

The Company has a remuneration committee which was established with written terms of reference on 25 August 2005 pursuant to the provisions set out in the Code of Corporate Governance Practices contained in Appendix 14 of the Listing Rules. The primary role of the remuneration committee is to ensure that there is a formal and transparent procedure adopted by the Company for developing policies on, and for overseeing, the remuneration packages of all the directors of the Company. The remuneration committee comprises the three independent non-executive directors of the Company. The present members of the remuneration committee are Dr. Chow King Wai, Mr. Chu Kar Wing and Mr. Wong Kwok Tai. Mr. Chu Kar Wing is the chairman of the committee.

PUBLICATION OF INTERIM RESULTS ANNOUNCEMENT AND INTERIM REPORT

The interim results announcement and interim report are published on the website of Hong Kong Exchange and Clearing Limited at www.hkexnews.hk and on the Company's website at www.cpne.com.hk.

By order of the Board

China Power New Energy Development Company Limited

Li Xiaolin *Chairman*

Hong Kong, 16 September 2009



CONDENSED CONSOLIDATED INCOME STATEMENT

For the six months period ended 30 June 2009

			idited :hs ended 31 October
	Note	2009 HK\$'000	2008 HK\$'000
Revenue Tariff adjustment	4	482,946 78,581	716,694 344,742
Other income Other gains, net Fuel costs Depreciation and amortisation Staff costs Repairs and maintenance Consumables Increase/(decrease) in fair value of financial assets at fair value through profit or loss Cost of power generating equipment sold	5 6	561,527 17,859 6,360 (229,546) (98,034) (41,413) (18,617) (3,289)	1,061,436 12,451 3,677 (627,098) (78,155) (43,019) (26,898) (2,503) (80,726) (54,436)
Other operating expenses Operating profit Finance costs, net Share of (losses)/profits of associated companies	- 7 8 s	(63,656) 123,632 (50,279) (970)	(56,072) 108,657 (56,938) 1,810
Profit before income tax Income tax	9	72,383 (11,047)	53,529 (6,907)
Profit for the period		61,336	46,622
Attributable to: Equity holders of the Company Minority interests	-	42,955 18,381 61,336	22,033 24,589 46,622
Earnings per share for profit attributable to equity holders of the Company during the period (expressed in HK cents per share)	•		
- basic	10	0.612	0.313
- diluted	10	0.612	0.312



CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

For the six months period ended 30 June 2009

	Unaudited Six months ended		
	30 June 2009 HK\$'000	31 October 2008 HK\$'000	
Profit for the period	61,336	46,622	
Other comprehensive income:			
Currency translation differences	70	129,090	
Total comprehensive income for the period	61,406	175,712	
Attributable to: Equity holders of the Company Minority interests	43,025 18,381	135,490 40,222	
	61,406	175,712	



CONDENSED CONSOLIDATED BALANCE SHEET

As at 30 June 2009

	Note	30 June 2009 Unaudited HK\$'000	As at 31 December 2008 Audited HK\$'000
ASSETS			
Non-current assets			
Property, plant and equipment	12	4,014,298	3,687,937
Land use rights and leasehold land			
prepayments	12	144,475	258,525
Investment properties	12	276,952	15,900
Properties under development	12	_	167,429
Intangible assets	12	1,196,860	1,192,671
Interests in associated companies		222,662	218,755
Other long-term deposits and prepayments		142,937	100,787
Deferred income tax assets		32,832	31,382
		6,031,016	5,673,386
Current assets			
Inventories		151,033	171,927
Accounts receivable	13	266,948	142,932
Prepayments, deposits and other receivables		268,901	274,301
Other financial assets		44,279	70,187
Pledged deposits		13,590	170,491
Cash and cash equivalents		612,259	481,659
		1,357,010	1,311,497
Total assets		7,388,026	6,984,883



	Note	30 June 2009 Unaudited HK\$'000	As at 31 December 2008 Audited HK\$'000
EQUITY Capital and reserves attributable to equity holders of the Company Share capital	14	702,010	702,010
Share premium Reserves		3,619,370 285,280	3,619,370 242,255
Minority interests		4,606,660 281,617	4,563,635 222,167
Total equity		4,888,277	4,785,802
LIABILITIES Non-current liabilities Long-term bank and other borrowings	15	1 400 047	042.622
Deferred income tax liabilities	15	1,488,947 7,487	942,632 7,187
		1,496,434	949,819
Current liabilities Accounts payable Other payables and accrued charges	16	74,305 415,219	82,992 305,309
Short-term bank borrowings Current portion of long-term bank and other borrowings Income tax payable	15 15	402,466 104,270 7,055	136,429 713,187 11,345
		1,003,315	1,249,262
Total liabilities		2,499,749	2,199,081
Total equity and liabilities		7,388,026	6,984,883
Net current assets		353,695	62,235
Total assets less current liabilities		6,384,711	5,735,621



CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the six months period ended 30 June 2009

- 11	lnaı	ıd	14	•

	Attrib						
	Share capital HK\$'000	Share premium HK\$'000	Other reserves HK\$'000	(Accumulated losses)/ retained earnings HK\$'000	Sub-total HK\$'000	Minority interests HK\$'000	Total equity HK\$'000
Balance at 1 May 2008	704,368	3,629,601	237,059	(138,642)	4,432,386	179,166	4,611,552
Profit for the period Currency translation differences		 	113,457	22,033	22,033 113,457	24,589 15,633	46,622 129,090
Total comprehensive income for the period ended 31 October 2008	-	-	113,457	22,033	135,490	40,222	175,712
Contribution from a minority shareholder of a subsidiary Repurchase of shares (Note 14(a))	(2,358)	(10,231)	2,358	(2,358)	(12,589)	14,047	14,047 (12,589)
	(2,358)	(10,231)	2,358	(2,358)	(12,589)	14,047	1,458
Balance at 31 October 2008	702,010	3,619,370	352,874	(118,967)	4,555,287	233,435	4,788,722
Balance at 1 January 2009	702,010	3,619,370	262,811	(20,556)	4,563,635	222,167	4,785,802
Profit for the period Currency translation differences	<u>-</u>	- -	- 70	42,955	42,955 70	18,381	61,336 70
Total comprehensive income for the period ended 30 June 2009	_	<u>-</u>	70	42,955	43,025	18,381	61,406
Acquisition of a subsidiary (Note 17) Contribution from a minority	-	-	-	-	-	3,438	3,438
shareholder of a subsidiary Dividend paid to a minority	-	-	-	-	-	38,995	38,995
shareholder of a subsidiary						(1,364)	(1,364)
	<u>-</u>	<u>-</u>	<u>-</u>			41,069	41,069
Balance at 30 June 2009	702,010	3,619,370	262,881	22,399	4,606,660	281,617	4,888,277



CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

For the six months period ended 30 June 2009

	Unaudited Six months ended		
	30 June 2009 HK\$'000	31 October 2008 HK\$'000	
Net cash generated from operating activities	78,125	179,546	
Net cash used in investing activities	(76,018)	(458,534)	
Net cash generated from/(used in) financing activities	128,493	(10,554)	
Net increase/(decrease) in cash and cash equivalents	130,600	(289,542)	
Cash and cash equivalents at beginning of period	481,659	1,011,873	
Cash and cash equivalents at end of period	612,259	722,331	
Analysis of cash and cash equivalents:			
Cash and bank balances	612,259	722,331	



NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

1 General information

China Power New Energy Development Company Limited (the "Company") is a limited liability company incorporated in Bermuda. The Company's shares were listed on the Main Board of The Stock Exchange of Hong Kong Limited (the "Stock Exchange").

The Company and its subsidiaries (together, the "Group") are principally engaged in the development, construction, ownership and management of clean energy power plants in the People's Republic of China (the "PRC"), including but not limited to the following types of energy generation – natural gas and oil power generation, wind power generation, hydro power generation and waste-to-energy power generation. The Group is also engaged in investment holding in clean energy power industry, sale of clean energy power generating equipment and property investments.

This condensed consolidated interim financial information is presented in thousands of Hong Kong dollars (HK\$'000), unless otherwise stated, and have been approved for issue on 16 September 2009.

During the last financial period, the financial year end date of the Company was changed from 30 April to 31 December so as to be coterminous with that of the subsidiaries established in the PRC which have adopted a financial year end date falling on 31 December. This condensed consolidated interim financial information covers a period for the six months ended 30 June 2009 whereas the comparative figures presented for the condensed consolidated income statement, condensed consolidated statement of comprehensive income, condensed consolidated statement of changes in equity, condensed consolidated statement of cash flows and the related notes cover a period for the six months ended 31 October 2008 as disclosed in the last published interim financial information where relevant. The Board of Directors are of the opinion that it is impractical to restate the relevant comparative figures to cover a period for the six months ended 30 June 2008 as the financial information retained by the Group in relation to certain operations disposed of during the period from January to April 2008 is not sufficient for the purpose of preparing such information in connection with this condensed consolidated interim financial information; further information cannot be obtained after their disposals; and the inclusion of any related financial information in the comparative figures would not be reliable and useful to the users of this condensed consolidated interim financial information

2 Basis of preparation

The Company has a financial year end date of 31 December. This condensed consolidated interim financial information for the six months period ended 30 June 2009 has been prepared in accordance with HKAS 34 "Interim Financial Reporting". This condensed consolidated interim financial information should be read in conjunction with the consolidated financial statements for the period ended 31 December 2008, which have been prepared in accordance with Hong Kong Financial Reporting Standards ("HKFRS").



3 Accounting policies

The accounting policies and method of computation used in the preparation of this condensed consolidated interim financial information are consistent with those used in the annual financial statements for the period ended 31 December 2008, except as mentioned below.

(a) Effect of adopting new standards and amendments to standards

The following new standards and amendments to standards are mandatory for the financial year beginning 1 January 2009.

HKAS 1 (Revised) "Presentation of Financial Statements". The revised standard prohibits the presentation of items of income and expenses (that is "non-owner changes in equity") in the statement of changes in equity, requiring "non-owner changes in equity" to be presented separately from owner changes in equity. All "non-owner changes in equity" are required to be shown in a performance statement.

Entities can choose whether to present one performance statement (the statement of comprehensive income) or two statements (the income statement and statement of comprehensive income).

The Group has elected to present two statements: an income statement and a statement of comprehensive income. The condensed consolidated interim financial information has been prepared under the revised disclosure requirements.

 HKFRS 8 "Operating Segments". HKFRS 8 replaces HKAS 14 "Segment Reporting". It requires a "management approach" under which segment information is presented on the same basis as that used for internal reporting purposes.

Operating segments are reported in manner consistent with the internal reporting provided to the chief operating decision-maker. The chief operating decision-maker has been identified as the executive directors and certain senior management who collectively makes strategic decisions.

Goodwill is allocated by management to groups of cash-generating units on a segment level. Goodwill relating to previous acquisitions remains in the respective segments. There has been no further impact on the measurement of the Group's assets and liabilities.



3 Accounting policies (Continued)

- (a) Effect of adopting new standards and amendments to standards (Continued)
 - Amendment to HKFRS 7 "Financial instruments: disclosures". The amendments increase the disclosure requirements about fair value measurement and amend the disclosure about liquidity risk. The amendments introduce a three-level hierarchy for fair value measurement disclosures about financial instruments and require some specific quantitative disclosures for those instruments classified in the lowest level in the hierarchy. These disclosures will help to improve comparability between entities about the effects of fair value measurements. In addition, the amendments clarify and enhance the existing requirements for the disclosure of liquidity risk primarily requiring a separate liquidity risk analysis for derivative and non-derivative financial liabilities. They also require a maturity analysis for financial assets where the information is needed to understand the nature and context of liquidity risk. The Group will make additional relevant disclosures in its financial statements for the year ending 31 December 2009.

The following amendments to standards and interpretations are mandatory for the financial year beginning 1 January 2009, but are not currently relevant for the Group:

HKFRSs (Amendment) HKFRS 1 and HKAS 27 (Amendment) HKFRS 2 (Amendment)

HKAS 23 (Revised) HKAS 32 and HKAS 1 (Amendments) HK(IFRIC)-Int 9 and HKAS 39 HK(IFRIC)-Int 13

HK(IFRIC)-Int 15

Improvements to HKFRS 2008 *
Cost of an Investment in a Subsidiary,
Jointly Controlled Entity or Associate
Share-based Payment Vesting Conditions

and Cancellations
Borrowing Costs

Puttable Financial Instrument and Obligation

Arising on Liquidation Embedded Derivatives

Customer Loyalty Programmes

Agreements for the Construction of

Real Estate

Hedges of a Net Investment in a Foreign

Operation

The adoption of these amendments and interpretations to standards did not result in a significant impact on the result and financial position of the Group.

Effective for the Group for annual period beginning 1 January 2009 except the amendment to HKFRS 5 "Non-current Assets Held for Sale and Discontinued Operations" which is effective for annual period beginning 1 January 2010.



3 Accounting policies (Continued)

(b) Amendments to standards and interpretations that have been issued but are not effective

The following amendments to standards and interpretations have been issued but are not effective and have not been early adopted.

HKFRSs (Amendment) Improvements to HKFRS 2009¹

HKAS 27 (Revised) Consolidated and Separate Financial Statements¹

HKAS 39 (Amendment) Eligible Hedged Items¹

HKFRS 1 (Revised) First-time Adoption of Hong Kong Financial Reporting

Standards¹

HKFRS 3 (Revised) Business Combinations¹

HK(IFRIC)-Int 17 Distributions of Non-cash Assets to Owners¹

HK(IFRIC)-Int 18 Transfer of Assets from Customers²

¹ Effective for the Group for annual period beginning 1 January 2010

² Effective for transfer of assets received on or after 1 July 2009

The effect that the adoption of HKFRS 3 (Revised) and HKAS 27 (Revised) and HK(IFRIC)-Int 17 will have on the results and financial position of the Group will depend on the incidence and timing of business combinations occurring on or after 1 January 2010. The Directors anticipate that the adoption of other amendments to standards and interpretations will not result in a significant impact on the results and financial position of the Group.

4 Revenue, tariff adjustment and segment information

(a) Revenue and tariff adjustment recognised during the period is as follows:

	Unaudited Six months ended		
	30 June	31 October	
	2009	2008	
	HK\$'000	HK\$'000	
Sales of electricity to provincial power grid			
companies	397,950	603,476	
Heat supply by thermal power plants to			
other companies	30,121	38,126	
Sales of power generating equipment	33,819	61,205	
Rubbish handling income	20,266	13,887	
Rental income from investment properties	790		
Total revenue	482,946	716,694	
Tariff adjustment (note)	78,581	344.742	
Talli adjaction (note)			
	561,527	1,061,436	

Note:

The amount represents additional tariff received and receivable from the relevant local government authorities.



(b) Segment information

The chief operating decision-maker has been identified as the executive directors and certain senior management of the Group (collectively referred to as the "CODM") that make strategic decisions. The CODM reviews the internal reporting of the Group in order to assess performance and allocate resources. Management has determined the operating segments based on these reports.

The CODM assesses the performance of the operating segments based on each segment's profit/(loss) before income tax and share of results of associated companies ("segment results").

The Group has the following major segments: power generation, property development and investment, and securities investment.

The Group is principally engaged in the development, construction, ownership and management of clean energy power plants and sale of clean energy power generating equipment in the PRC. The power generation business is further evaluated based on the types of energy generation (natural gas and oil power generation business, wind power generation and related business, hydro power generation business, waste-to-energy power generation business and other power generation business).

The property development and investment segment is engaged in the leasing of properties to generate rental income.

The securities investment segment is engaged in securities trading.

No sales between operating segments are undertaken.

Segment assets exclude interests in associated companies, deferred income tax assets and corporate assets, all of which are managed on a central basis.

Unallocated income mainly refers to interest income earned from cash and cash equivalents held at corporate level. Unallocated expenses mainly refer to general and administrative expenses incurred at corporate level.

Other unallocated assets mainly comprise property, plant and equipment, prepayment, deposits and other receivables, and cash and cash equivalents held at corporate level.



(b) Segment information (Continued)

The segment information provided to the CODM for the reportable segments for the six months ended 30 June 2009 and 31 October 2008 is as follows:

			Power generation						
	Natural gas and oil power generation business HK\$'000	Wind power generation and related business HK\$'000	Hydro power generation business HK\$'000	Waste-to- energy power generation business HK\$'000	Other power generation business HK\$'000	Property development and investment HK\$'000	Securities investment HK\$'000	Unallocated HK\$'000	Total HK\$'000
For the six months e	nded 30 June 2	2009							
Segment revenue Tariff adjustment	172,026 78,581	99,305	63,587	70,503	76,735	790 			482,946 78,581
	250,607	99,305	63,587	70,503	76,735	790			561,527
Results of reportable									
segments	39,586	17,075	17,228	10,308	1,289	1,499	13,271	-	100,256
A reconciliation of resu		e segments to pr	ofit for the perior	d is as follows:					
Ť	ults of reportable	e segments to pr	ofit for the perior	d is as follows:					100,256 605 (27,508)
A reconciliation of results of reportable s Unallocated income Unallocated expenses Share of losses of	ults of reportable segments	e segments to pr	ofit for the perior	d is as follows:				-	605 (27,508)
A reconciliation of results of reportable s Unallocated income Unallocated expenses Share of losses of associated compani	ults of reportable segments	e segments to pr	ofit for the perior	d is as follows:					605 (27,508) (970)
A reconciliation of rest Results of reportable s Unallocated income Unallocated expenses Share of losses of associated compani Profit before income ta Income tax Profit for the period Segment results included: Depreciation and	elts of reportable				8,767	399	128		605 (27,508) (970) 72,383 (11,047) 61,336
A reconciliation of results of reportable s Unallocated income Unallocated expenses Share of losses of associated compani Profit before income ta Income tax Profit for the period Segment results included:	ults of reportable segments	26,270 100	24,507 274	10,688 49	8,767 11	399 70	128 600	- - 1,705 479	605 (27,508) (970) 72,383 (11,047)



(b) Segment information (Continued)

		Po	ower generation						
	Natural gas and oil power generation business HK\$'000	Wind power generation and related business HK\$'000	Hydro power generation business HK\$'000	Waste-to- energy power generation business HK\$'000	Other power generation business HK\$'000	Property development and investment HK\$'000	Securities investment HK\$'000	Unallocated HK\$'000	Total HK\$'000
For the six months end	ed 31 October	2008							
Segment revenue Tariff adjustment	391,414 344,742	94,488	91,032	77,488	62,272		-		716,694
	736,156	34,488	91,032	17,400	62,272				1,061,436
Results of reportable segments	131,701	14,300	35,036	491	(14,512)	(1,048)	(79,414)		86,554
A reconciliation of resu	ts of reportable	segments to pro	ofit for the perior	d is as follows:					
Results of reportable so Unallocated income Unallocated expenses Share of profits of associated companies	•								86,554 3,615 (38,450)
Profit before income ta Income tax	X								53,529 (6,907)
Profit for the period									46,622
Segment results included: Depreciation and amortisation, net	24.563	15.835	19,090	11,384	5.347	117	128	1,691	78,155
Interest income Interest expense	(32,070)	167	595	103	15 (4,197)	95	1,314	2,503	4,792 (61,730)



(b) Segment information (Continued)

	Power generation								
	Natural gas and oil power generation business HK\$'000	Wind power generation and related business HK\$'000	Hydro power generation business HK\$'000	Waste-to- energy power generation business HK\$'000	Other power generation business HK\$'000	Property development and investment HK\$'000	Securities investment HK\$'000	Unallocated HK\$'000	Total HK\$'000
As at 30 June 2009 Segment assets Interests in associate companies	1,907,852 ed	1,726,188	1,609,706	850,402	315,615	393,585	295,348	- 222,662	7,098,696
Deferred income tax assets Other unallocated as:	sets							32,832 33,836	32,832 33,836
Total assets per consolidated balance sheet									7,388,026
Additions to non-current assets	19,616	6,559	283,101	142,536	3,392	41,757			496,961
As at 31 December 20 Segment assets Interests in associated compar Deferred income tax assets Other unallocated as:	1,895,081 nies	1,787,278	1,339,097	704,898	315,008	515,859	145,051	- 218,755 31,382 32,474	6,702,272 218,755 31,382 32,474
Total assets per consolidated balance sheet									6,984,883
Additions to non-current assets	1,502	251,395	59,841	97,149	1,273	61,205			472,365

Substantially all of the Group's revenue and assets are generated or located in the PRC except that cash and cash equivalents held at corporate level of HK\$251,073,000 (31 December 2008: HK\$205,445,000) were deposited in Hong Kong, investment property of HK\$16,600,000 (31 December 2008: HK\$15,900,000) were situated in Hong Kong and certain other financial assets in the amount of HK\$44,279,000 (31 December 2008: HK\$44,037,000) were relating to equity securities listed in Hong Kong.



(b) Segment information (Continued)

For the six months ended 30 June 2009, external revenue of approximately HK\$345,724,000 (six months ended 31 October 2008: HK\$469,162,000) is generated from three (six months ended 31 October 2008: two) major customers, each of which accounts for 10% or more of the Group's external revenue. The revenue is attributable to the power generation segment.

5 Other income

	Unaudited Six months ended		
	30 June	31 October	
	2009	2008	
	HK\$'000	HK\$'000	
Government grants (note)	4,207	_	
Refund of value added tax (note)	10,163	7,227	
Repairs and maintenance services fee income	2,103	5,224	
Others	1,386		
	17,859	12,451	

Note:

During the period, government grants and refunds were received from the relevant government authorities for encouraging the Group to operate environmental-friendly power plants.

6 Other gains, net

Unaudited	
Six months ended	
30 June	31 October
2009	2008
HK\$'000	HK\$'000
2,499	1,391
2,758	_
235	_
_	880
62	_
806	1,406
6,360	3,677
	Six mon 30 June 2009 HK\$'000 2,499 2,758 235 - 62 806



7 Operating profit

Operating profit is stated after charging the following:

operating profit is stated after oranging the following.	Unaudited Six months ended	
	30 June	31 October
	2009	2008
	HK\$'000	HK\$'000
Amortisation of land use rights and leasehold		
land prepayments	2,938	2,561
Less: Amounts capitalised in properties under development	(1,348)	(1,618)
	1,590	943
Amortisation of intangible assets	621	541
Depreciation of property, plant and equipment	95,823	76,671
Operating lease rental in respect of leasehold land		
and buildings	5,352	4,339
Provision for other receivables	8,222	_
Direct outgoings in respect of rental income	359	_

8 Finance costs, net

Finance costs, net		
		idited ths ended
	30 June	31 October
	2009	2008
	HK\$'000	HK\$'000
Interest income from		
– bank deposits	1,864	4,343
- others	13	449
-	1,877	4,792
Interest expense on		
- bank borrowings not wholly repayable within five years	(21,719)	(20,162)
 bank borrowings wholly repayable within five years 	(19,545)	(10,589)
 other borrowings wholly repayable within five years 	(12,420)	(29,502)
– loan from a minority shareholder of a subsidiary	(3,165)	(8,815)
	(56,849)	(69,068)
Less: Amounts capitalised in property, plant and equipment	4,693	7,338
	(52,156)	(61,730)
=		
Finance costs, net	(50,279)	(56,938)



9 Income tax

No Hong Kong profits tax has been provided for as the Group did not have any assessable profit in Hong Kong for the six months period ended 30 June 2009 (six months ended 31 October 2008: Nil).

The provision for PRC corporate income tax is calculated based on the statutory tax rate of 25% (six months ended 31 October 2008: 25%) on the estimated assessable income for the period except that certain subsidiaries of the Group are entitled to a two-year exemption from income tax starting from year 2008 followed by a 50% reduction in income tax rate at 12.5% towards year 2012, and at 25% thereafter.

The amount of income tax charged to the condensed consolidated income statement represents:

	Unaudited Six months ended	
	30 June	31 October
	2009	2008
	HK\$'000	HK\$'000
PRC current income tax	10,747	6,357
Deferred income tax	300	550
	11,047	6,907

10 Earnings per share

- (a) The calculation of basic earnings per share is based on the profit attributable to equity holders of the Company of HK\$42,955,000 (six months ended 31 October 2008: HK\$22,033,000) and weighted average number of ordinary shares in issue during the period of 7,020,100,000 (six months ended 31 October 2008: 7,037,473,261).
- (b) Diluted earnings per share for the six months ended 30 June 2009 equals to the basic earnings per share as the potential ordinary shares outstanding during the period has an anti-dilutive effect on the basic earnings per share for the period.

Diluted earnings per share for the six months ended 31 October 2008 is calculated based on the profit attributable to equity holders of the Company of HK\$22,033,000, and the weighted average number of ordinary shares of 7,037,473,261 which is the weighted average number of shares in issue during the period plus the weighted average number of dilutive potential ordinary shares of 15,833,760 deemed to be issued at nil consideration if all outstanding options had been exercised.

11 Interim dividend

The Board of Directors of the Company does not recommend the payment of an interim dividend for the six months period ended 30 June 2009 (six months ended 31 October 2008: Nii).



12 Capital expenditure

	Property, plant and equipment HK\$'000	Land use rights and leasehold land prepayments HK\$'000	Investment properties HK\$'000	Properties under development HK\$'000	Intangible assets HK\$'000
Six months ended					
31 October 2008					
Balance at 1 May 2008	3,229,611	257,003	18,400	85,892	1,104,689
Additions	306,515	578	-	60,850	-
Disposals	(1,853)	_	_	_	_
Depreciation and amortisation	(76,671)	(2,561)	-	_	(541)
Exchange differences	68,104	(786)		5,191	71,689
Balance at 31 October 2008	3,525,706	254,234	18,400	151,933	1,175,837
Six months ended					
30 June 2009					
Balance at 1 January 2009	3,687,937	258,525	15,900	167,429	1,192,671
Additions	191,050	147	_	41,743	2,289
Acquisition of a subsidiary					
(Note 17)	217,061	-	-	-	2,521
Disposals	(220)	-	-	-	_
Refund of value-added tax					
(note)	(46,926)	-	-	-	_
Disposal of a subsidiary	(918)	-	-	-	_
Depreciation and amortisation	(95,823)	(2,938)	-	-	(621)
Reclassification	62,137	(111,259)	258,294	(209,172)	-
Increase in fair value			2,758		
Balance at 30 June 2009	4,014,298	144,475	276,952	_	1,196,860

Note:

During the period, refund of value-added tax was received by the Group from the relevant government authorities in respect of its purchase of certain depreciable assets. Consequently, the amounts have been deducted from the carrying amount of the relevant assets of the Group.



13 Accounts receivable

	As at	
	30 June	31 December
	2009	2008
	HK\$'000	HK\$'000
Accounts receivable (Note (a))	264,530	142,204
Notes receivable (Note (b))	2,418	728
	266,948	142,932

The carrying values of accounts receivable approximate their fair values due to their short maturities. Substantially all accounts receivable are denominated in Renminbi.

Notes:

(a) The Group normally grants 30 to 60 days credit period to customers from the end of the month in which the relevant sales are made. The ageing analysis of the accounts receivable is as follows:

	As at		
	30 June	31 December	
	2009	2008	
	HK\$'000	HK\$'000	
1 to 3 months	229,524	126,666	
4 to 6 months	31,178	15,538	
Over 6 months	3,828		
	264,530	142,204	

(b) Notes receivable represent commercial acceptance notes and are with maturity period of 90 days (31 December 2008: 180 to 360 days).



14 Share capital

(a) Authorised and issued capital

	Number of shares	Nominal value
	(HK\$ 0.1 each)	HK\$'000
Authorised:		
At 1 April 2008, 31 October 2008,		
31 December 2008 and 30 June 2009	10,000,000	1,000,000
Issued and fully paid:		
At 1 April 2008	7,043,680	704,368
Repurchase of shares (note)	(23,580)	(2,358)
At 31 October 2008, 31 December 2008		
and 30 June 2009	7,020,100	702,010

Note:

During the six months ended 31 October 2008, the Company repurchased a total of 23,580,000 of its own shares on the Stock Exchange at prices ranging from HK\$0.46 to HK\$0.60 per share, for an aggregate consideration, before expenses, of approximately HK\$12,589,000. The shares repurchased were cancelled and an amount equivalent to the nominal value of these shares of HK\$2,358,000 were transferred from the Company's accumulated losses to the capital redemption reserve. The premium paid on the repurchased shares were charged against share premium.



14 Share capital (Continued)

(b) Share option scheme

Details of the options granted under the share option scheme of the Company outstanding as at 30 June 2009 and 31 December 2008 are as follows:

					of shares the options
	Date of grant	Expiry date	Exercise price	30 June 2009	31 December 2008
Directors	9 March 2007 8 June 2007	8 March 2017 7 June 2017	HK\$0.630 HK\$0.836	30,000,000 59,000,000	30,000,000 59,000,000
				89,000,000	89,000,000
Senior management and other					
employees	9 March 2007 8 June 2007	8 March 2017 7 June 2017	HK\$0.630	120,000,000	120,000,000
	8 June 2007	7 June 2017	HK\$0.836	25,000,000	25,000,000
				145,000,000	145,000,000
				234,000,000	234,000,000

No options were exercised or lapsed during the period (six months ended 31 October 2008: Nii).



15 Bank and other borrowings

Bank and other borrowings are analysed as follows:

	As at	
	30 June	31 December
	2009	2008
	Unaudited	Audited
	HK\$'000	HK\$'000
Non-current		
Long-term bank borrowings, secured (Note (a))	577,958	10,710
Long-term bank borrowings, unsecured (Note (b)) Loan from a minority shareholder of a subsidiary,	712,842	844,724
unsecured (Note (c))	112,554	112,554
Long-term other borrowings, secured (Note (d))	155,756	_
Long-term other borrowings, unsecured (Note (e))	34,107	687,831
	1,593,217	1,655,819
Less: current portion of long-term bank borrowings		
– secured	(11,043)	(345)
– unsecured	(93,227)	(59,118)
current portion of long-term other borrowings,	(,	,,,,,,
unsecured		(653,724)
	(104,270)	(713,187)
	1,488,947	942,632
Current		
Short-term bank borrowings, secured (Note (f))	22,737	113,691
Short-term bank borrowings, unsecured	379,729	22,738
	402,466	136,429
Current portion of long-term borrowings	104,270	713,187
	506,736	849,616
Total borrowings	1,995,683	1,792,248



15 Bank and other borrowings (Continued)

Movements in bank and other borrowings are analysed as follows:

	Unaudited	
	Six month	
	30 June	31 October
	2009	2008
	HK\$'000	HK\$'000
Balance at beginning of period	1,792,248	1,782,504
Additions	1,113,035	312,370
Repayments	(909,600)	(231,895)
Exchange differences		29,960
Balance at end of period	1,995,683	1,892,939

The repayment terms of the non-current borrowings are analysed as follows:

	As at		
	30 June	31 December	
	2009	2008	
	Unaudited	Audited	
	HK\$'000	HK\$'000	
Wholly repayable within five years	212,601	170,537	
Not wholly repayable within five years	1,380,616	1,485,282	
	1,593,217	1,655,819	
	<u> </u>	·	

The Group's non-current borrowings were repayable as follows:

	As at		
	30 June	31 December	
	2009	2008	
	Unaudited	Audited	
	HK\$'000	HK\$'000	
Within one year	104,270	713,187	
In the second year	85,341	93,570	
In the third to fifth year	431,094	290,950	
After the fifth year	972,512	558,112	
	1,593,217	1,655,819	

Except for the long-term bank borrowings of HK\$10,502,000 (31 December 2008: HK\$10,710,000) which are denominated in HK\$, all borrowings are denominated in Renminbi.



15 Bank and other borrowings (Continued)

All of the bank and other borrowings are interest bearing at floating rates. The effective interest rate of the Group's HK\$-denominated long-term bank borrowing is 1.83% (31 December 2008: 2.43%) per annum. The effective interest rates of the Group's RMB-denominated bank and other borrowings are as follows:

	As at	
	30 June 2009 Unaudited	31 December 2008 Audited
Long-term bank borrowings	5.42%	5.41%
Loan from a minority shareholder of a subsidiary	5.47%	5.76%
Long-term other borrowings	5.33%	5.69%
Short-term bank borrowings	4.70%	5.06%

Notes:

- (a) Secured long-term bank borrowings are secured by:
 - certain investment properties of the Group with a carrying amount of HK\$16.600.000 (31 December 2008: HK\$15.900.000):
 - certain property, plant and equipment of the Group with a carrying amount of HK\$521,340,000 (31 December 2008: Nil); and
 - personal guarantee given by a key management of the Company.
- (b) Unsecured long-term bank borrowings to the extent of HK\$662,818,000 (31 December 2008: HK\$844,724,000) are guaranteed by a shareholder, China Power International Holding Limited.
- (c) The loan from a minority shareholder of a subsidiary is unsecured and repayable on 31 July 2012.
- (d) Secured long-term other borrowings represent borrowings obtained from certain PRC local financial bureaus and are secured by:
 - certain leasehold land prepayments and buildings with a carrying amount of HK\$80,249,000 (31 December 2008: Nil); and
 - certain property, plant and equipment of the Group with a carrying amount of HK\$147,798,000 (31 December 2008: Nil).
- (e) Unsecured long-term other borrowings represent borrowings obtained from certain PRC local financial bureaus and are guaranteed by certain former shareholders and minority shareholders of certain subsidiaries of the Group.



15 Bank and other borrowings (Continued)

Notes: (Continued)

(f) As at 30 June 2009, short-term bank borrowings of HK\$22,737,000 are secured by certain property, plant and equipment of the Group with a carrying amount of HK\$212.910.000.

As at 31 December 2008, short-term bank borrowings of HK\$113,691,000 were secured by a bank deposit of the Group amounting to HK\$150,000,000; the properties under development of the Group with a carrying amount of HK\$327,053,000 (including the relevant portion of land use rights); and a corporate guarantee given by the Company.

16 Accounts payable

	As at	
	30 June	31 December
	2009	2008
	HK\$'000	HK\$'000
Accounts payable (Note (a))	49,000	23,876
Notes payable (Note (b))	25,305	59,116
	74,305	82,992

The carrying amounts of accounts payable approximate their fair values due to their short maturities. Substantially all accounts payable are denominated in Renminbi.

Notes:

(a) The ageing analysis of accounts payable is as follows:

As at	
30 June	31 December
2009	2008
HK\$'000	HK\$'000
45,028	22,847
2,674	666
1,298	363
49,000	23,876
	30 June 2009 HK\$'000 45,028 2,674 1,298



16 Accounts payable (Continued)

Notes: (Continued)

(b) Notes payable are normally with maturity period of 120 to 180 days (31 December 2008: 90 to 180 days). As at 30 June 2009, notes payable of HK\$25,305,000 (31 December 2008: HK\$57,414,000) were drawn under the banking facilities which were secured by a bank deposit of the Group amounting to HK\$13,590,000 (31 December 2008: HK\$20,491,000) and a corporate guarantee given by a minority shareholder of a subsidiary.

17 Business combinations

Effective from 16 March 2009, the Group acquired 51% equity interest in 漳平市華口水電有限公司 (Zhangping Huakou Hydro Power Company Limited ("Huakou")) from certain independent third parties to the Group. The total consideration for the acquisition is RMB62,200,000 (equivalent to approximately HK\$70,716,000).

The acquired business contributed no revenue or loss to the Group for the period from 16 March 2009 to 30 June 2009. If the acquisition had occurred on 1 January 2009, no revenue or loss would have been contributed to the Group for the period.

Details of net assets acquired and goodwill arising are as follows:

	HK\$'000
Purchase consideration:	
– Cash paid	5,798
 Assignment of shareholders' loans 	64,918
- Direct costs relating to the acquisition	300
Total purchase consideration	71,016
Fair value of net assets acquired – shown as below	(68,495)
Goodwill	2,521



17 Business combinations (Continued)

Details of net assets acquired and goodwill arising are as follows: (Continued)

	Acquiree's carrying amount HK\$'000	Fair value HK\$'000
Property, plant and equipment Deferred income tax assets Prepayments, deposits and other receivables Cash and cash equivalents Other payables and accrued charges Amount due to a minority shareholder Minority interests	222,865 - 12,959 26,654 (28,503) (157,688) (5,571)	217,061 1,451 12,958 26,654 (28,503) (157,688) (3,438)
Net assets acquired, at fair value	70,716	68,495
Purchase consideration Cash and cash equivalents in subsidiary acquired		71,016 (26,654)
Cash outflow on acquisition		44,362

During the period, the above acquisition was completed and the Group commenced to account for the business combination from the effective date when the Group gained control over the company. As at the date of this interim report, the initial accounting for the acquisition is determined on a provisional basis as the allocation of fair value to the identifiable assets and liabilities of the acquisition is still progressing. Adjustments to those provisional values of identifiable assets and liabilities, including any additional depreciation, amortisation, and other profit or loss effect, if any, will be recognised on completion of the initial accounting.

There were no acquisitions in the six months period ended 31 October 2008.

18 Commitments

(a) Capital commitments

Capital expenditure at the balance sheet date but not yet incurred is as follows:

	As at	
	30 June 2009 HK\$'000	31 December 2008 HK\$'000
Contracted but not provided for in respect of		
 property, plant and equipment 	316,432	221,287
 investment in an associated company 	_	1,688
construction for properties under development-		34,592
_	316,432	257,567



18 Commitments (Continued)

(b) Commitments under operating leases

Future aggregate minimum lease payments under non-cancellable operating leases are as follows:

	As at	
	30 June	31 December
	2009	2008
	HK\$'000	HK\$'000
Land and buildings		
Not later than one year	7,086	6,794
Later than one year and not later than five years	8,328	8,602
Later than five years		3,043
_	15,414	18,439

Generally, the Group's operating leases are for terms of 1 to 3 years.

(c) Future operating lease agreements

Future aggregate minimum lease receivables under non-cancellable operating lease are as follows:

	As at	
	30 June 2009 HK\$'000	31 December 2008 HK\$'000
Land and buildings		
Not later than one year	3,277	_
Later than one year and not later than five years	10,046	_
Later than five years	8,993	
_	22,316	

Generally, the Group's operating leases are for terms of 1 to 10 years.



19 Related party transactions

The following is a summary of significant related party transactions which, in the opinion of the Directors, are entered into in the ordinary course of the Group's business in addition to the related party information shown elsewhere in this condensed consolidated interim financial information.

(i) Transactions with related parties

,	Unaudited Six months ended	
	30 June	31 October
	2009	2008
	HK\$'000	HK\$'000
Interest expense to a minority shareholder of		
a subsidiary	3,165	8,815

Interest expense to a minority shareholder of a subsidiary was charged on outstanding loan balance at 5.47% (six months ended 31 October 2008: 5.76%) per annum.

(ii) Period-end balances with related parties

		As at	
		30 June 2009	31 December 2008
		Unaudited	Audited
	Note	HK\$'000	HK\$'000
	Note	UK\$ 000	HV2 000
Included in:			
Other receivables			
Amounts due from a shareholder and			
certain of its subsidiaries	(a)	6,885	20,233
Amounts due from minority shareholders			======
of certain subsidiaries	(a)	55,648	52,719
Loan to an associated company	(b)	28,422	28,422
Amount due from CPI Finance Company ("CPIF")	(c)	385	23,071
(CFII)	(C)	300	23,071
Other payables			
Amounts due to a shareholder and			
certain of its subsidiaries	(a)	1,502	1,502
Amounts due to minority shareholders of	(α)	1,002	1,002
certain subsidiaries	(a)	108,459	28,186
Bank and other borrowings			
Loan from a minority shareholder of			
a subsidiary	(d)	112,554	112,554



19 Related party transactions (Continued)

(ii) Period-end balances with related parties (Continued)

Notes:

- (a) Except for an amount due from a shareholder of HK\$13,347,000 as at 31 December 2008 which carried interest at floating rates based on daily bank deposit rates, the balances with these related parties are unsecured, interestfree and repayable on demand.
- (b) The loan to an associated company is unsecured, carries interest at 6.138% (31 December 2008: 6.138%) per annum and is repayable on 16 December 2009.
- (c) The amount due from CPIF, a fellow subsidiary of a shareholder, is unsecured, carries interest at 0.36% (31 December 2008: 3.42%) per annum and is repayable on demand.
- (d) Loan from a minority shareholder of a subsidiary is unsecured, carries interest at 5.47% (31 December 2008: 5.76%) per annum and is repayable by 31 July 2012.

(iii) Key management compensation

Unaudited Six months ended											
		30 June 2009 HK\$′000	31 October								
2009	2009		2009	2009	2009	2009	2009	2009	2009	2009	2008
HK\$'000											
4,663	3,993										
24	18										
4,687	4,011										
	Six month 30 June 2009 HK\$'000										



REPORT ON REVIEW OF CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

PRICEWATERHOUSE COOPERS ®

羅兵咸永道會計師事務所

PricewaterhouseCoopers 22nd Floor Prince's Building Central Hong Kong

REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION TO THE BOARD OF DIRECTORS OF CHINA POWER NEW ENERGY DEVELOPMENT COMPANY LIMITED

(Incorporated in Bermuda with limited liability)

INTRODUCTION

We have reviewed the condensed consolidated interim financial information set out on pages 21 to 50, which comprises the condensed consolidated balance sheet of China Power New Energy Development Company Limited (the "Company") and its subsidiaries (together, the "Group") as at 30 June 2009 and the related condensed consolidated income statement, condensed consolidated statement of comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the six-month period then ended, and a summary of significant accounting policies and other explanatory notes. The Rules Governing the Listing of Securities on the Main Board of The Stock Exchange of Hong Kong Limited require the preparation of a report on interim financial information to be in compliance with the relevant provisions thereof and Hong Kong Accounting Standard 34 "Interim Financial Reporting" issued by the Hong Kong Institute of Certified Public Accountants. The directors of the Company are responsible for the preparation and presentation of this condensed consolidated interim financial information in accordance with Hong Kong Accounting Standard 34 "Interim Financial Reporting". Our responsibility is to express a conclusion on this condensed consolidated interim financial information based on our review and to report our conclusion solely to you, as a body, in accordance with our agreed terms of engagement and for no other purpose. We do not assume responsibility towards or accept liability to any other person for the contents of this report.

SCOPE OF REVIEW

We conducted our review in accordance with Hong Kong Standard on Review Engagements 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Hong Kong Institute of Certified Public Accountants. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Hong Kong Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



PRICEWATERHOUSE COPERS @

REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION TO THE BOARD OF DIRECTORS OF CHINA POWER NEW ENERGY DEVELOPMENT COMPANY LIMITED (Continued) (Incorporated in Bermuda with limited liability)

CONCLUSION

Based on our review, nothing has come to our attention that causes us to believe that the condensed consolidated interim financial information is not prepared, in all material respects, in accordance with Hong Kong Accounting Standard 34 "Interim Financial Reporting".

PricewaterhouseCoopers

Certified Public Accountants

Hong Kong, 16 September 2009