Beijing Jingneng Clean Energy Co., Limited 北京京能清潔能源電力股份有限公司

(A joint stock company incorporated in the People's Republic of China with limited liability) $Stock\ Code: 00579$



2013 Interim Report

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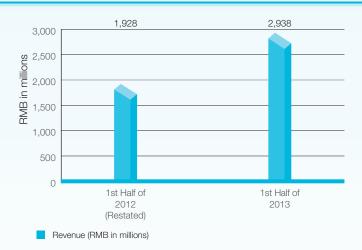


FINANCIAL HIGHLIGHTS

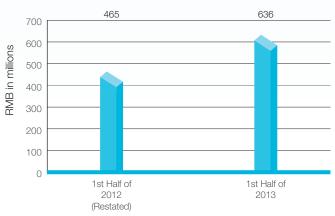


Beijing Jingneng Clean Energy Co., Limited (the "Company")

Revenue

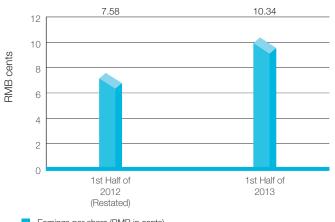


Profit for the period attributable to equity owners of the Company



Profit for the period attributable to equity owners of the Company (RMB in millions)

Earnings per share



Earnings per share (RMB in cents)





FINANCIAL HIGHLIGHTS

	For the six months e	nded June 30
	2013	
	RMB'000	
		(Restated)
Revenue	2,938,010	1,927,880
Profit before taxation	774,268	585,925
Income tax	(89,467)	(80,835)
Profit and total comprehensive income for the period	684,801	505,090
Profit and total comprehensive income for the period attributable to:		
Shareholders/equity owner of the Company Non-controlling interests	635,834 48,967	465,372 39,718
Basic and diluted earnings per share (RMB cents)	10.34	7.58

	As at June 30, 2013 RMB'000	As at December 31, 2012 RMB'000
Total non-current assets Total current assets	27,662,618 3,966,406	26,246,970 4,862,108
Total assets	31,629,024	31,109,078
Total current liabilities Total non-current liabilities	8,771,754 13,151,181	7,604,768 14,181,985
Total liabilities	21,922,935	21,786,753
Net assets	9,706,089	9,322,325
Total equity attributable to the shareholders of the Company Non-controlling interests	9,451,998 254,091	9,046,785 275,540
Total equity	9,706,089	9,322,325



CORPORATE PROFILE



REGISTERED NAME

Beijing Jingneng Clean Energy Co., Limited

DIRECTORS

Non-executive Directors

Mr. LU Haijun (Chairman)

Mr. GUO Mingxing

Mr. XU Jingfu

Mr. LIU Guochen

Mr. YU Zhongfu

Mr. JIN Yudan

Executive Director

Mr. CHEN Ruijin

Independent Non-executive Directors

Mr. LIU Chaoan

Mr. SHI Xiaomin

Ms. LAU Miu Man

Mr. WEI Yuan

STRATEGY COMMITTEE

Mr. LU Haijun (Chairman)

Mr. GUO Mingxing

Mr. XU Jingfu

Mr. LIU Guochen

Mr. CHEN Ruijun

REMUNERATION AND NOMINATION COMMITTEE

Mr. LIU Chaoan (Chairman)

Mr. GUO Mingxing

Mr. SHI Xiaomin

AUDIT COMMITTEE

Ms. LAU Miu Man (Chairman)

Mr. LIU Guochen

Mr. LIU Chaoan

SUPERVISORS

Mr. CHEN Yanshan

Mr. LIU Jiakai

Ms. HUANG Linwei

COMPANY SECRETARIES

Mr. KANG Jian

Ms. LEUNG Wai Han Corinna (FCS, FCIS)

AUTHORIZED REPRESENTATIVES

Mr. LIU Guochen

Ms. LEUNG Wai Han Corinna (FCS, FCIS)

REGISTERED OFFICE

Room 118, No. 1 Ziguang East Road, Badaling Economic Development Zone, Yanqing County, Beijing, the People's Republic of China (the "**PRC**")

PRINCIPAL PLACE OF BUSINESS IN PRC

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PRINCIPAL PLACE OF BUSINESS IN HONG KONG

Level 54, Hopewell Centre, 183 Queen's Road East, Hong Kong





CORPORATE PROFILE

PRINCIPAL BANKERS

Shanghai Pudong Development Bank Co., Ltd. (Fucheng Branch) No. 3, Chegongzhuangdajie, Xicheng District, Beijing, the PRC

Bank of Communications Co., Ltd. (Fuwai Branch)
Building 1, No. 9, Chegongzhuangdajie,
Xicheng District, Beijing,
the PRC

Agricultural Bank of China Limited (Fengtai Branch)
No. 9, East Avenue Street,
Fengtai District, Beijing,
the PRC

Industrial and Commercial Bank of China Limited (Taoranting Branch) No. 55, Taoranting Road, Xicheng District, Beijing, the PRC

INTERNATIONAL AUDITORS

Deloitte Touche Tohmatsu

Certified Public Accountants

35/F, One Pacific Place, 88 Queensway, Hong Kong

DOMESTIC AUDITORS

Crowe Horwath China CPAs Co., Ltd.
Room 608, Zhenren Plaza, No. 9 Chongwanmenwai Street,
Dongcheng District, Beijing, the PRC

HONG KONG LEGAL ADVISORS

Freshfields Bruckhaus Deringer 11/F, Two Exchange Square, Central, Hong Kong

PRC LEGAL ADVISORS

Tian Yuan Law Firm 10/F, CPIC Plaza, 28 Fengsheng Lane, Xicheng District, Beijing, the PRC

H SHARE REGISTRAR

Computershare Hong Kong Investor Services Limited Shops 1712-1716, 17th Floor, Hopewell Centre, 183 Queen's Road East, Wanchai, Hong Kong

STOCK CODE

579

COMPANY'S WEBSITE

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LISTING PLACE

The Stock Exchange of Hong Kong Limited





The world economy showed signs of recovery in the first half of 2013, but was still subject to volatility risks. Under the influence of the global economic conditions and other factors, China's economic growth slowed down, the economic environment became intricate and the state focused on carrying out economic restructuring and transformation.

Regarding the energy and power sector, an overall balance between power supply and demand was maintained nationwide in the first half of the year, with a medium-paced growth in the society's power consumption. The composition of domestic energy sources had been constantly optimized, with a gradual increase in the proportion accounted for by clean energy. The implementation of a number of state policies, such as increased fiscal and taxation subsidies and strengthened financial support, had promoted the development of the clean energy sector. Besides, Beijing's promulgation of plans and policies for stepping up efforts on the prevention and control of air pollution and accelerating the transformation of energy composition in a clean and efficient manner has also contributed to the build-up of a favourable policy platform and development environment for the Company and its subsidiaries (the "Group").

In the first half of the year, the Group adapted to the market conditions in planning overall strategies and had thoroughly implemented its operation policy of "making progress while maintaining stability, deepening business planning, optimizing composition, strengthening management and improving efficiency" to vigorously carry out all the tasks. By strengthening management, exercising stringent cost control and other measures, the Group realized rapid growth in production capacity with sufficient profitability. At the same time, all the projects had achieved remarkable results as key projects were successfully put into operation and project construction was proceeding solidly and steadily. As a result, the Group experienced a rapid, coordinated, healthy and positive development momentum.

I. BUSINESS REVIEW FOR THE FIRST HALF OF THE YEAR

1. Production capacity grew rapidly with a sharp rise in power generation

In the first half of 2013, as the state and Beijing governments stepped up efforts in promoting the development of clean energy through gradual implementation of various policies, the Group achieved a comparatively higher growth in production and operation efficiencies in various business segments, thus establishing a solid foundation for achieving the targets in both production and operation for this year. The growth was mainly driven by (i) the power generation contribution made by Jingqiao Power Plant which officially commenced commercial production this year with gradually increasing gas-fired power and heat energy generation capacity; (ii) less grid curtailment for our wind power generation; and (iii) the increase in the operating and installed capacity of our photovoltaic power generation segment.

As at June 30, 2013, the Group had a consolidated installed capacity of 4,047.14 MW with a consolidated gross power generation of 5,886,824.31 MWh.





The Group's consolidated installed capacity by power generation category as at June 30, 2013 was as follows:

Power Generation Category	Consolidated Installed Capacity As at June 30, 2013 (MW)	Percentage
Gas-fired power Wind power Hydropower Photovoltaic power	2,028.00 1,600.25 368.89 50.00	50.11% 39.54% 9.11% 1.24%
Total	4,047.14	100%

The Group's consolidated gross power generation by power generation category for the six months ended June 30, 2013 was as follows:

Power Generation Category	Consolidated Gross Power Generation For the Six Months Ended June 30, 2013 (MWh)	Percentage
Gas-fired power Wind power Hydropower Photovoltaic power	3,443,545.70 1,866,226.29 541,819.36 35,232.96	58.50% 31.70% 9.20% 0.60%
Total	5,886,824.31	100%

2. Profitability surged as a result of efficient operation

The Group maintained stable production operations in the first half of 2013 as each segment developed smoothly in coordination with the others, and all the projects under construction commenced operation on schedule, and therefore further expanded the installed capacity of the Group. By implementing "specialized, refined, regulated, standardized and information-based" management as well as consolidating "existing asset base and incremental benefits", the Group achieved a net profit of RMB684.80 million, an increase of 35.58% from RMB505.09 million for the corresponding period of 2012 (after retroactive adjustment). Net profit attributable to the parent company amounted to RMB635.83 million, an increase of 36.63% from RMB465.37 million for the corresponding period of 2012 (after retroactive adjustment).





3. Each segment developed in a balanced and coordinated manner, with more clearly-defined strategic positioning

In the first half of 2013, the Group continued to execute the quality structural development strategy formulated at the beginning of the year, which aimed at "enlarging gas-fired power segment, strengthening wind power segment, expanding hydropower segment and optimizing photovoltaic power segment", continued to strengthen production safety management and timely identified and eliminated potential risks to ensure a favourable environment for production safety. Effective measures were taken for carrying out refined management to effectively increase power generation capacity. At the same time, the Group also exercised stringent risk control, mapped out plans in a scientific way, optimized business planning and promoted project development in a proactive and steady manner.

Gas-fired Power and Heat Energy Generation Businesses

During the six months ended June 30, 2013 (the "Reporting Period"), Beijing Taiyanggong Gas-fired Power Company (北京太陽宮燃氣熱電有限公司) and Beijing Jingfeng Thermal Power Co., Ltd. (北京京豐熱電有限責任公司) explored incremental benefits and maintained safe and stable equipment operation. Jingqiao Project Phase II in Southwest Thermal Power Center was officially put into commercial operation, contributing to a substantive increase in power generation income from this segment. Meanwhile, the Group progressively developed regional energy projects by making full use of its own advantages in line with Beijing's gas-fired development and construction plan for the period of the "Twelfth Five-year Plan". Significant progress was made in the preliminary work on the regional energy projects such as Shangzhuang Gas-fired Power Project, Yizhuang Southern Expansion Zone Project and Changping TBD Project, among which the Shangzhuang Gas-fired Power Project was included as a key project in Beijing for 2013 at a preliminary stage. The Group's position as a leading industrial player in the capital city continued to consolidate.

Wind Power Business

In the first half of 2013, the Group put a new wind power project into operation, offering an additional consolidated installed capacity of 49.5 MW. Whilst ensuring the operation commenced as scheduled, the Group continued to optimize equipment operation in existing operational wind farms and strived to enhance equipment production capacity and refined management. The average wind power utilization hours were 1,166 hours in the first half of 2013, an increase of 160 hours over the corresponding period of 2012.

Hydropower Business

During the Reporting Period, various hydropower projects were operating safely, efficiently and stably, resulting in a steady rise in power generation income. Stringent control on construction costs and strengthened management of the whole construction process were imposed on hydropower projects under construction to ensure that the construction would be completed on schedule. Meanwhile, to further expand the installed capacity of the hydropower segment, the Group actively sought and developed small- and medium-sized hydropower projects in the southwestern region which is rich in water resources.





Photovoltaic Power Generation Business

The Group seized opportunities arising from the state policies which support the photovoltaic industry to actively expand its photovoltaic projects. During the Reporting Period, Phases I and II of a photovoltaic power generation project with a total capacity of 40 MW in Wujiaqu, Xinjiang commenced operation as scheduled, contributing an increase of 396.45% in the Group's photovoltaic power generation capacity over the corresponding period last year. The Group actively pushed forward projects under construction as well as those subject to approval. In the first half of the year, four photovoltaic power generation projects with a total capacity of 101 MW commenced construction, and four new photovoltaic power generation projects with a total capacity of 100 MW were approved, providing a strong impetus into the development of the Group's photovoltaic power generation segment.

4. Project construction proceeded steadily as a result of strengthened management of project progress

In the first half of 2013, the Group vigorously reinforced the management of the construction progress of key projects with an object to create "green, safe and civilized construction sites in Beijing", strengthened project quality management and implemented stringent control measures before, during and after project construction to carry out project construction in a standardized and regulated manner and ensure that key projects meet high standards for operation.

As to the key projects in Beijing such as Northwest Thermal Power Center, Northeast Thermal Power Center, Future Science and Technology City Project, and Phase III of the Guanting Project, on-site management on the infrastructure was strengthened during the construction period. Focusing on project excellence, infrastructure management was carried out in a regulated, standardized and procedural manner to ensure that the projects proceed orderly and complete with assured quality and quantity. Meanwhile, an accountability system was established for the entire process that covered design, procurement, construction, supervision, inspection and acceptance, debugging, overhaul and maintenance. Infrastructure-production integration was carried out in advance to lay a solid foundation for subsequent production preparations.

5. Fund management and control continued to improve as financing costs kept declining

Following the successful completion of the issuance of short-term debentures in the first half of 2013, the Group's financing cost continued to drop. On January 23, 2013, the first tranche of the short-term debentures was successfully issued which raised RMB900 million at an interest rate of 4.24%. On March 12, 2013, the second tranche of short-term debentures was successfully issued which raised RMB900 million at an interest rate of 4.02%. As at the end of June 2013, the net debt gearing ratio of the Group was 61.30%, representing a decrease of 1.85% from the beginning of the year. Various debt service indicators continued to optimize. Meanwhile, the Group fully utilized the fund management platform by strengthening the centralized management of funds and effective and timely disbursement of funds for reducing capital precipitation, and with constantly improved fund management and control.



6. Strengthened the lead of science and technology to create model application projects

The Group has been focusing on enhancing scientific and technological strengths to step up the popularization and application of science and technology in production operations. The research projects on "In-depth Utilization of Waste Gas Heat" and "Optimization of Field Bus Control System and Application of Field Bus Control Technology in Combined Cycle Generating Units" have been approved by Beijing Committee of Science and Technology. Whilst the production capacity of projects and the efficiency of assets continued to enhance, the Group has set up a number of major model application projects, including certain high-end new energy utilization projects, such as Phases III and IV of the Company's Guanting Wind Power Project and the Waste Heat Pump Utilization Project in the Future Science and Technology City, which have been included into the designated plan for the new energy industry in Beijing.

Meanwhile, the Group thoroughly adopted the concept of environmental protection and sustainable development and promoted the application and registration of Clean Development Mechanism projects. The Group closely monitored the development of the domestic carbon market and actively participated in the preparatory work on carbon emission rights trading in Beijing.

In the first half of the year, the Group's three gas-fired thermal power cogeneration projects, namely Future Science and Technology City, Phase II of Jingqiao Project and Northeast Thermal Power Center, were reviewed and approved by the United Nations. The research and development of the methodology for a Clean Development Mechanism for the gas-fired thermal power cogeneration project marked a milestone in methodological studies at home and abroad, and provided broader room of profitability for the Group.

II. OPERATING RESULTS AND ANALYSIS

1. Overview

In the first half of 2013, the Company's profitability improved gradually. Net profit for the period amounted to RMB684.801 million, representing an increase of 35.58% as compared to RMB505.090 million for the corresponding period in 2012. Net profit attributable to the parent company amounted to RMB635.834 million, representing an increase of 36.63% as compared to RMB465.372 million for the corresponding period in 2012.



2. Operating Income

In the first half of 2013, the total revenue of the Company amounted to RMB2,938.010 million, representing an increase of 52.40% as compared to RMB1,927.880 million for the corresponding period in 2012. In the first half of 2013, our adjusted total operating income was RMB3,166.691 million, representing an increase of 47.77% as compared to RMB2,142.998 million for the corresponding period in 2012, due to the increase in power generation resulting from the increase in installed capacity.

The table below sets forth the revenue by business segments and product types and the reconciliation of the total revenue from reportable segments and the adjusted revenue for the periods indicated:

	For the six ended June 30	(Unaudited)	
	2013 (RMB		Percentage Change
	ten thousand)		
Gas-fired power and heat energy generation segment: Sales of electricity Sales of heat energy Others	163,083.00 27,751.60	98,230.40 21,317.20	66.02% 30.18%
Total	190,834.60	119,547.60	59.63%
	170,03 1.00	115,517.00	33.0370
Wind power segment: Sales of electricity Others	85,975.60 -	60,472.70	42.17%
Total	85,975.60	60,472.70	42.17%
Hydropower segment: Sales of electricity Others	13,316.30 -	11,137.60 -	19.56% -
Total	13,316.30	11,137.60	19.56%
Other segments: Sales of electricity Sales of heat energy Other income	3,063.50 9.30 601.70	691.30 67.70 871.10	343.15% -86.26% -30.93%
Total	3,674.50	1,630.10	125.42%
Total revenue from reportable segments	293,801.00	192,788.00	52.40%
Add: government grants and subsidies related to clean energy production	22,868.10	21,511.80	6.30%
Adjusted revenue	316,669.10	214,299.80	47.77%





Gas-fired Power and Heat Energy Generation Segment

The revenue from the gas-fired power and heat energy generation segment increased by 59.63% from RMB1,195.476 million for the first half of 2012 to RMB1,908.346 million for the first half of 2013, due to the increase in electricity sales and heat supply as a result of the increase in installed capacity in this segment. Revenue from sales of electricity increased by 66.02% from RMB982.304 million for the first half of 2012 to RMB1,630.830 million for the first half of 2013, due to an increase in sales volume of electricity as a result of the increase in production capacity in this segment. Revenue from sales of heat energy increased by 30.18% from RMB213.172 million for the first half of 2012 to RMB277.516 million for the first half of 2013, due to the increased heat energy generation as a result of the increase in installed capacity in this segment.

Wind Power Segment

The revenue from our wind power segment increased by 42.17% from RMB604.727 million for the first half of 2012 to RMB859.756 million for the first half of 2013, which was attributable to an increase in sales of electricity generated by the new projects in operation in this segment and the easing of wind grid curtailment.

Hydropower Segment

The revenue from our hydropower segment increased by 19.56% from RMB111.376 million for the first half of 2012 to RMB133.163 million for the first half of 2013, due to an increase in sales volume of electricity as a result of the expansion of consolidated installed capacity in this segment.

Other Segments

The revenue from other segments increased by 125.42% from RMB16.301 million for the first half of 2012 to RMB36.745 million for the first half of 2013, which was attributable to an increase in sales volume of electricity due to the increase in installed capacity of our photovoltaic projects.

3. Other Income

Other income decreased by 10.17% from RMB309.319 million for the first half of 2012 to RMB277.872 million for the first half of 2013, which was mainly attributable to the decrease in income from CERs.

4. Operating Expenses

Operating expenses increased by 54.06% from RMB1,425.373 million for the first half of 2012 to RMB2,195.985 million for the first half of 2013, due to the increase in production costs and the capitalization of corresponding expenses following the commencement of production of projects in each segment.





Gas Consumption

Gas consumption increased by 67.61% from RMB829.846 million for the first half of 2012 to RMB1,390.889 million for the first half of 2013, due to the increase in gas consumption in the gas-fired power and heat energy generation segment as a result of the increase in installed capacity.

Depreciation and Amortization

Depreciation and amortization increased by 19.80% from RMB432.139 million for the first half of 2012 to RMB517.713 million for the first half of 2013, due to the increase in installed capacity in each segment.

Personnel Cost

Personnel cost increased by 50.29% from RMB99.446 million for the first half of 2012 to RMB149.462 million for the first half of 2013, due to the increased number of employees as a result of the business development of the Group and part of personnel costs expensed following the commencement of production of new projects.

Repairs and Maintenance

Repairs and maintenance increased by 28.85% from RMB47.577 million for the first half of 2012 to RMB61.305 million for the first half of 2013, due to the increase in maintenance expenses following the expiry of quality warranties of certain wind power projects.

Other Expenses

Other expenses increased by 39.23% from RMB116.475 million for the first half of 2012 to RMB162.164 million for the first half of 2013, which was attributable to the increase in other expenses due to the commencement of production of new projects.

Other Gains and Losses

Other gains decreased by 14.55% from RMB100.110 million for the first half of 2012 to RMB85.548 million for the first half of 2013. Gains for the first half of 2012 primarily represents the gains from the transfer of 35% equity interests in Beijing Huayuan Heating Pipeline Co., Ltd. and 100% equity interests in Jingneng Changtu New Energy Co., Ltd., while gains for the first half of 2013 primarily represents the increase of capital reserve resulting from non-public offering of shares to certain non-controlling shareholders by a subsidiary of an associated company, Beijing Jingneng International Power Co., Ltd..





5. Profit from Operations

As a result of the above, our profit from operations increased by 25.63% from RMB811.826 million for the first half of 2012 to RMB1,019.897 million for the first half of 2013.

6. Adjusted Segment Operating Profit

Adjusted segment operating profit increased by 43.22% from RMB616.508 million for the first half of 2012 to RMB882.959 million for the first half of 2013 due to increased electricity sales in all segments.

The table below sets forth the total adjusted segment operating profit as reported on the consolidated statement of comprehensive income by segment and the reconciliation to the operating profit:

	For the six ended June 30		
	2013 (RMB ten thousand)		Percentage Change %
Gas-fired power and heat energy		00.445.00	05.070/
generation segment Wind power segment	36,788.70 47,757.30	29,415.00 27,922.20	25.07% 71.04%
Hydropower segment	5,897.20	6,104.30	-3.39%
Other segments	(2,147.30)	(1,790.70)	19.91%
Total adjusted segment operating profit	88,295.90	61,650.80	43.22%
Less: Government grants and subsidies related to			
clean energy production	(22,868.10)	(21,511.80)	6.30%
Add: Other income	27,787.20	30,931.90	-10.17%
Add: Unallocated items	8,774.70	10,111.70	-13.22%
Operating profit	101,989.70	81,182.60	25.63%

Note: Unallocated items include dividend income from available-for-sale financial assets, gains from equity transfer, and gains or losses from capital injection by minority shareholders of associated companies.

Gas-fired Power and Heat Energy Generation Segment

The total adjusted segment operating profit of our gas-fired power and heat energy generation segment increased by 25.07% from RMB294.150 million for the first half of 2012 to RMB367.887 million for the first half of 2013 due to increased electricity sales in this segment and reduced cost of power generation per unit.





Wind Power Segment

Adjusted segment operating profit of our wind power segment increased by 71.04% from RMB279.222 million for the first half of 2012 to RMB477.573 million for the first half of 2013 due to the increase in electricity sales as a result of the commencement of production of new projects in this segment and less wind grid curtailment.

Hydropower Segment

Adjusted segment operating profit of our hydropower segment decreased by 3.39% from RMB61.043 million for the first half of 2012 to RMB58.972 million for the first half of 2013 due to the increase in cost of power generation per unit.

Other Segments

Adjusted segment operating loss of other segments increased by 19.91% from RMB17.907 million for the first half of 2012 to RMB21.473 million for the first half of 2013 due to the exchange loss incurred in the foreign currency funds of the Company.

7. Finance Costs

Our finance costs increased by 16.74% from RMB347.072 million for the first half of 2012 to RMB405.186 million for the first half of 2013 due to interest payments expensed following the commencement of production of new projects.

8. Share of Results of Associates and Jointly Controlled Entities

Share of results of associates and jointly controlled entities increased by 35.85% from RMB106.296 million for the first half of 2012 to RMB144.401 million for the first half of 2013 due to the substantial increase in the net profit of Beijing Jingneng International Power Co., Ltd., an associate of the Company, as a result of the decline of fuel prices.

9. Profit before Taxation

As a result of the foregoing, our profit before taxation increased by 32.14% from RMB585.925 million for the first half of 2012 to RMB774.268 million for the first half of 2013.





10. Income Tax Expense

Our income tax expense increased by 10.68% from RMB80.835 million for the first half of 2012 to RMB89.467 million for the first half of 2013. Our effective tax rate decreased from 13.80% for the first half of 2012 to 11.56% for the first half of 2013 primarily due to the tax preferential policies enjoyed by our newly operational wind power projects.

11. Profit for the Period

As a result of the foregoing, profit for the period increased by 35.58% from RMB505.090 million for the first half of 2012 to RMB684.801 million for the first half of 2013.

12. Profit for the Period Attributable to Equity Owners of the Company

Profit for the period attributable to equity owners of the Company increased by 36.63% from RMB465.372 million for the first half of 2012 to RMB635.834 million for the first half of 2013.

13. Foreign Exchange Management

The Group mainly operates its business in Mainland China, and most of its revenue and expenses are denominated in Renminbi. The proceeds from the initial public offering are in Hong Kong dollars, and revenue from CDM projects is in foreign currency. Therefore, fluctuations in the exchange rate of Renminbi may cause exchange loss or gain to the Group's operation settled in foreign currencies. The Group pays active attention to and studies exchange rates changes to respond to changes in foreign exchange market and strengthen the exchange rate risk management through various channels.

III. FINANCIAL POSITION

1. Overview

As at June 30, 2013, total assets of the Group amounted to RMB31,629.024 million, total liabilities were RMB21,922.935 million and shareholders' equity reached RMB9,706.089 million, among which equity attributable to equity owners of the Company amounted to RMB9,451.998 million.



2. Particulars of Assets and Liabilities

Our total assets increased by 1.67% from RMB31,109.078 million as at December 31, 2012 to RMB31,629.024 million as at June 30, 2013 due to increased investment in project construction. The total liabilities increased by 0.63% from RMB21,786.753 million as at December 31, 2012 to RMB21,922.935 million as at June 30, 2013 due to the increase in payables for project construction. Total shareholders' equity increased by 4.12% from RMB9,322.325 million as at December 31, 2012 to RMB9,706.089 million as at June 30, 2013. Equity attributable to equity owners of the Company increased by 4.48% from RMB9,046.785 million as at December 31, 2012 to RMB9,441.998 million as at June 30, 2013.

3. Liquidity

As at June 30, 2013, our current assets amounted to RMB3,966.406 million, including cash of RMB1,814.472 million, bills and account receivables of RMB1,287.054 million (mainly comprising receivables from sales of electricity and heat energy), and prepayment and other current assets of RMB864.880 million (mainly comprising deductible value-added tax and other accounts receivables). Current liabilities amounted to RMB8,771.754 million, including short-term borrowings of RMB2,531.451 million, short-term debentures of RMB1,800 million and bills and account payables of RMB2,695.140 million (mainly comprising payables for gas and purchase of engineering equipment). Other current liabilities amounted to RMB1,745.163 million, mainly including deferred incomes, income tax payable and amounts due to related parties.

Net current liabilities increased by 75.21% from RMB2,742.660 million as at December 31, 2012 to RMB4,805.348 million as at June 30, 2013 due to the increase in trade and other payables.

4. Net Gearing Ratio

Net gearing ratio, calculated by dividing net debts (total borrowings minus cash and cash equivalents) by the sum of net debts and total equity, decreased by 1.85% from 63.15% as at December 31, 2012 to 61.30% as at June 30, 2013 due to the decrease in borrowings.

The Group's long-term and short-term borrowings decreased by 5.33% from RMB18,155.565 million as at December 31, 2012 to RMB17,188.087 million as at June 30, 2013, including short-term borrowings of RMB2,531.451 million, short-term debentures of RMB1,800 million, long-term borrowings of RMB8,271.029 million, medium-term notes of RMB1,000 million and corporate bonds of RMB3,585.607 million.

Bank balances and cash held by the Group decreased by 16.69% from RMB2,178.030 million as at December 31, 2012 to RMB1,814.472 million as at June 30, 2013 due to the expenditures incurred for projects construction.





IV. OTHER SIGNIFICANT EVENTS

1. Financing

On January 23, 2013, the Group successfully issued the first tranche of short-term debentures and raised proceeds of RMB900 million at an interest rate of 4.24%. On March 12, 2013, the Group successfully issued the second tranche of short-term debentures and raised proceeds of RMB900 million at an interest rate of 4.02%.

2. Capital Expenditure

In the first half of 2013, the Group's capital expenditure amounted to RMB1,428.501 million, including RMB994.219 million incurred for construction projects in the gas-fired power and heat energy generation segment, RMB157.485 million incurred for construction projects in the wind power segment, RMB124.956 million incurred for construction projects in the hydropower segment, and RMB151.841 million incurred for other construction projects.

3. Material Acquisition and Disposal

In the first half of 2013, the Company had no material acquisitions and disposals.

4. Significant Investment

According to the development plan of the Group, the Company established a wholly-owned subsidiary Ningxia Jingneng Zhongwei New Energy Co., Ltd. (寧夏京能中衛新能源有限公司) in June 2013 to carry out the construction of photovoltaic power projects.

5. Contingent Liabilities

As of June 30, 2013, the Group had no external guarantees.

6. Mortgage of Assets

As of June 30, 2013, the Group's bank borrowings with a balance of RMB110 million were secured by fix assets.



7. Employees' Remuneration

As of June 30, 2013, the Group has 2,204 employees in aggregate. The employees' remuneration comprises basic salary and performance-based salary. The performance-based salary is determined by reference to the performance appraisal of the employees of the Group. Through clearly locating position-oriented performance targets and formulating performance standards, the Company has managed to assess employees' performance in an objective manner. By materializing reward and penalty in the performance-related portion of the employees' remuneration, the Company is able to achieve the coexistence of incentives and restraints.

V. OUTLOOK FOR THE SECOND HALF OF THE YEAR

Despite the current slowdown in China's economic growth, the Group believes that the trend of economic development remains positive, implying a further growth in energy demand in the second half of the year. As the energy sector is still undergoing transformation and restructuring, China will continue to optimize the composition of energy sources and adopt a new pattern of energy development.

The PRC State Council has issued ten measures to prevent and control air pollution after heavy fog and haze affected many places across the country at the beginning of the year. The measures include, among other things, the setup of a PM2.5 joint prevention and control mechanism in the Beijing-Tianjin-Hebei Region. To this end, Beijing has taken the lead in the prevention and control of air pollution. A number of plans, including the "Beijing Clean Air Action Plan", were formulated to build an efficient, safe and clean energy system through a number of specific initiatives such as the implementation of the strategy of "Coal-free within the Fifth Ring Road" and the setup of a regional energy center in full swing.

The Group will adhere to the positive development trend, highlight the guidelines on "maintaining stable development with emphasis on Beijing, prioritizing efficient use of resources to achieve maximum cost-efficiency", proactively carry out the guiding principle on investment and operation to "maintain stability, devise strategic planning, optimize structure, strengthen management and promote growth", make progress while maintaining stability and enhance sustainability and corporate competitiveness. With a focus on corporate economic benefits, the Group will fully accelerate the progress of the construction of regional energy projects, such as the Northeast Thermal Power Center, Northwest Thermal Power Center, Future Science and Technology City in Changping District and the project in northern Haidian Distract, ensure smooth operation of key projects and consolidate its position as a leading industrial player in Beijing on an ongoing basis. The Company will also continue to actively adjust the strategic planning, and steadily promote project development in other segments by adapting to local conditions, diversifying business layout, carrying out refined management and coordinating the development of each segment.





In the second half of 2013, the Group will focus on achieving the following goals:

- 1. Accomplishing various production, operation and profit indicators for the whole year by strengthening the management of project operation in each segment and exercising stringent control of costs to ensure safe and stable operation of equipment, with an aim of promoting the Company's intrinsic safety standard. Priority is given to performance with emphasis on power generation capacity to further enhance profitability, improve efficiency and maintain the Group's competitiveness and sustainability in the sector.
- 2. Focusing on the construction of the four major thermal power center projects in Beijing by overcoming all difficulties and making every effort in proceeding with the construction of the Northeast Thermal Power Center, Northwest Thermal Power Center and Future Science and Technology City projects to realize the Group's "Multiplied Capacity Plan" for the gas-fired power and heat energy generation segment early and build up a comprehensive clean energy supply platform in Beijing.
- 3. Seizing market opportunities by promoting the preliminary construction work of Changping TBD Regional Energy Project, Yizhuang Southern Expansion Zone Project, Phases IV VIII of Guanting Wind Power Project, as well as Lingwu and Zhongwei Photovoltaic Projects to speed up the progress of such projects.
- 4. Actively exploring new projects in areas of regional energy, photovoltaic power, hydropower and hybrid wind-photovoltaic power generation. Project reserves will also be expanded to achieve coordinated development of different energy sources, so as to constantly optimize the business structure of the Group.





COMPLIANCE WITH CORPORATE GOVERNANCE CODE

As a company listed on The Stock Exchange of Hong Kong Limited (the "**Stock Exchange**"), the Company always strives to maintain a high level of corporate governance and complied with all code provisions as set out in the Corporate Governance Code as set out in Appendix 14 to the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the "**Listing Rules**") for the six months ended June 30, 2013.

On December 13, 2012, the Stock Exchange published the consultation conclusions on board diversity, which states that a new code provision on board diversity will be included in the Corporate Governance Code and become effective from September 1, 2013. In order to promote the Company's continued commitment to high standards of corporate governance, the board of directors of the Company (the "**Board**") approved the adoption of a Board Diversity Policy of the Company on August 27, 2013.

COMPLIANCE WITH CODE FOR SECURITIES TRANSACTIONS

The Company has adopted the Model Code for Securities Transactions by Directors of Listed Issuers (the "**Model Code**") set out in Appendix 10 to the Listing Rules as the code of conduct regarding securities transactions of the Company by the directors and supervisors of the Company. Upon making specific enquiries to all of the directors and supervisors of the Company confirmed that throughout the Reporting Period, each of the directors and supervisors of the Company had fully complied with the required standards set out in the Model Code.

AUDIT COMMITTEE

The audit committee of the Company (the "Audit Committee") has formulated terms of reference in written form in accordance with requirements of the Listing Rules. It comprises three members, namely, Ms. Lau Miu Man (independent non-executive director), Mr. LIU Guochen (non-executive director) and Mr. Liu Chaoan (independent non-executive director). Ms. Lau Miu Man currently serves as the chairman of the Audit Committee.

The Audit Committee of the Company has reviewed the Group's 2013 interim results announcement, interim report and the unaudited financial statements for the six months ended June 30, 2013 prepared in accordance with the IFRSs.

SHARE CAPITAL

As of June 30, 2013, the total share capital of the Company was RMB6,149,905,454, divided into 6,149,905,454 shares of RMB1.00 each. Details of movements in the share capital of the Company during the year are set out in Note 22 to the Financial Statements.





INTERESTS AND SHORT POSITIONS OF DIRECTORS, SUPERVISORS AND SENIOR MANAGEMENT IN SHARES, UNDERLYING SHARES AND DEBENTURES

As at June 30, 2013, no directors, supervisors or senior management members of the Company had any interest or short position in the shares or debentures of the Company or any of its associated corporations (within the meaning of Part XV of the Securities and Futures Ordinance (the "**SFO**")) which were required to be notified to the Company and the Stock Exchange pursuant to Divisions 7 and 8 of Part XV of the SFO (including those taken or deemed as their interests or short position in accordance with such provisions of the SFO), or which were required, pursuant to Section 352 of the SFO, to be entered in the register referred to therein, or which were required, pursuant to the Model Code, to be notified to the Company and the Stock Exchange.

SUBSTANTIAL SHAREHOLDERS' INTERESTS IN SHARES

As at June 30, 2013, to the knowledge of the directors of the Company, the persons (other than a director, supervisor or member of the senior management of the Company) who have an interest or short position in the shares or underlying shares of the Company which would fall to be disclosed to the Company pursuant to Divisions 2 and 3 of Part XV of the SFO and as recorded in the register required to be kept under section 336 of the SFO were as follows:

			Percentage of Number of shares/underlying relevant class of shares held (share) share capital (%)					Percentage of total share capital (%)		
Name of shareholders	Types of shares	Capacity	Long position	Short position	Long position	Short position	Long position	Short position		
Beijing Energy Investment Holding Co., Ltd. ("BEIH")	Domestic share	Beneficial interest and interest of a controlled corporation	4,217,360,071	-	93.46	-	68.58	-		
Beijing State Assets Management and Administration Centre	Domestic share	Beneficial interest and interest of a controlled corporation	4,442,302,231	-	98.45	-	72.23	-		
Beijing Enterprises Holdings Limited	H share	Interest of a controlled corporation	219,200,000	-	13.39	-	3.56	-		
Beijing Enterprises Energy Technology Investment Co. Limited	H share	Beneficial interest	219,200,000	-	13.39	-	3.56	-		
Beijing Enterprises Energy Technology (Hong Kong) Co. Ltd.	H share	Interest of a controlled corporation	219,200,000	-	13.39	-	3.56	-		





		Number of shares/underlying shares held (share)			Percent relevant share cap	class of	Percentage of total share capital (%)		
Name of shareholders	Types of shares	Capacity	Long position	Short position	Long position	Short position	Long position	Short position	
SAIF Partners IV L.P.	H share	Beneficial interest	173,532,000	-	10.60	-	2.82	-	
SAIF IV GP LP	H share	Interest of a controlled corporation	173,532,000	-	10.60	-	2.82	-	
SAIF IV GP Capital Ltd.	H share	Interest of a controlled corporation	173,532,000	-	10.60	-	2.82	-	
Yan Andrew Y.	H share	Interest of a controlled corporation	173,532,000	-	10.60	-	2.82	-	
Goldwind New Energy (HK) Investment Limited	H share	Beneficial interest	140,118,000	-	8.56	-	2.28	-	
Xinjiang Goldwind Science & Technology Co. Ltd.	H share	Interest of a controlled corporation	140,118,000	-	8.56	-	2.28	-	
New Wealth Investment Holdings Limited	H share	Beneficial interest	137,008,928	-	8.37	-	2.23	-	
Chen Li	H share	Interest of a controlled corporation	137,008,928	-	8.37	-	2.23	-	
Hero Asia Investment Limited	H share	Beneficial interest	98,000,000	-	5.98	-	1.59	-	
China Longyuan Power Group Corporation Limited	H share	Interest of a controlled corporation	98,000,000	-	5.98	-	1.59	-	
HSBC Global Asset Management (Hong Kong) Limited	H share	Investment manager	97,506,000	-	5.95	-	1.59	-	
CSOF Inno Investments Limited	H share	Beneficial interest	94,414,000	-	5.77	-	1.54	-	
China Special Opportunities Fund III, L.P.	H share	Interest of a controlled corporation	94,414,000	-	5.77	-	1.54	-	





PURCHASE, SALE OR REDEMPTION OF LISTED SECURITIES OF THE COMPANY

Neither the Company nor any of its subsidiaries purchased, sold or redeemed any of the Company's listed securities during the six months ended June 30, 2013.

INTERIM DIVIDEND

The Board has not made any recommendation on the distribution of an interim dividend for the six months ended June 30, 2013.

CHANGE IN DIRECTORS' INFORMATION

During the six months ended June 30, 2013, there has been no change in the directors' information of the Company.



UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (AMOUNT EXPRESSED IN THOUSANDS OF RMB UNLESS OTHERWISE STATED)

		For the six mo ended June 30 (Ui	
		2013	2012
		RMB'000	
	. votes		(Restated)
Revenue	4	2,938,010	1,927,880
Other income	5	277,872	309,319
Gas consumption		(1,390,889)	(829,846)
Depreciation and amortization	9	(517,713)	(432,139)
Personnel costs		(149,462)	(99,446)
Repairs and maintenance		(61,305)	(47,577)
Other expenses		(162,164)	(116,475)
Other gains and losses	6	85,548	100,110
Profit from operations		1,019,897	811,826
Interest income	7	15,156	14,875
Finance costs	7	(405,186)	(347,072)
Share of results of associates	,	144,377	106,166
Share of results of jointly controlled entities		24	130
Profit before taxation		774,268	585,925
Income tax expense	8	(89,467)	(80,835)
Profit and total comprehensive income for the period	9	684,801	505,090
Profit and total comprehensive income			
for the period attributable to:			
– Equity owners of the Company		635,834	465,372
– Non-controlling interests		48,967	39,718
		684,801	505,090
		,	,
		For the six mo	
		ended June 30 (Ur	
		2013	
		RMB (cents)	RMB (cents)
Earnings per share			

11

Basic and diluted



7.58

10.34

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

AS OF JUNE 30, 2013 (AMOUNT EXPRESSED IN THOUSANDS OF RMB UNLESS OTHERWISE STATED)

	Notes	As at June 30, 2013 RMB'000 (Unaudited)	As at December 31, 2012 RMB'000 (Audited)
Non-convent accets			
Non-current assets Property, plant and equipment	12	18,363,901	17,405,497
Intangible assets	13	4,573,185	4,656,091
Goodwill	13	124,194	124,194
Prepaid lease payments		131,930	133,297
Investments in associates		1,687,343	1,455,219
Loans to associates		149,440	149,440
Investments in jointly controlled entities		80,414	80,390
Deferred tax assets	14	102,556	108,356
Available-for-sale financial assets		98,028	98,028
Trade receivables		346,938	354,259
Value-added tax recoverable		546,915	513,977
Deposit paid for acquisition of property,		ŕ	·
plant and equipment		1,457,774	1,168,222
		27,662,618	26,246,970
Current assets			
Inventories		69,677	69,858
Trade and bill receivables	15	1,287,054	1,475,193
Other receivables, deposits and prepayments		237,298	317,590
Current tax assets		57,483	11,473
Amounts due from related parties	26(b)	15,873	138,478
Prepaid lease payments		2,027	2,116
Value-added tax recoverable		306,844	426,825
Restricted bank deposits		138,717	207,576
Cash and cash equivalents	16	1,814,472	2,178,030
		3,929,445	4,827,139
Assets classified as held for sale		36,961	34,969
		3,966,406	4,862,108



UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

AS OF JUNE 30, 2013 (AMOUNT EXPRESSED IN THOUSANDS OF RMB UNLESS OTHERWISE STATED)

	Notes	As at June 30, 2013 RMB'000 (Unaudited)	As at December 31, 2012 RMB'000 (Audited)
Current liabilities Trade and other payables Amounts due to related parties Bank and other borrowings – due within one year Short-term debentures Income tax payable Deferred income – current portion	17 26(c) 18 19	2,695,140 1,537,688 2,531,451 1,800,000 38,971 166,729	1,915,092 1,339,284 4,266,759 – 49,548 32,916
Liabilities associated with assets classified as held for sale		8,769,979 1,775	7,603,599 1,169
		8,771,754	7,604,768
Net current liabilities Total assets less current liabilities		(4,805,348) 22,857,270	(2,742,660) 23,504,310
Non-current liabilities Bank and other borrowings – due after one year Medium-term notes Corporate bonds Deferred tax liabilities Deferred income	18 20 21 14	8,271,029 1,000,000 3,585,607 27,487 267,058	9,305,903 1,000,000 3,582,903 24,894 268,285
		13,151,181	14,181,985
Net assets		9,706,089	9,322,325
Capital and reserves Share capital Reserves	22	6,149,905 3,302,093	6,149,905 2,896,880
Equity attributable to equity owners of the Company Non-controlling interests		9,451,998 254,091	9,046,785 275,540
Total equity		9,706,089	9,322,325



UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGE IN EQUITY

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (AMOUNT EXPRESSED IN THOUSANDS OF RMB UNLESS OTHERWISE STATED)

	Attributable to equity owners of the Company							
	Share capital RMB'000	Capital reserve RMB'000	Statutory surplus reserve RMB'000 (Note b)	Other reserves RMB'000	Accumulated profits RMB'000	Total RMB'000	Attributable to non- controlling interests RMB'000	Total equity RMB'000
As at January 1, 2012 (Restated)	6,032,200	3,768,982	214,873	3,914	1,050,517	11,070,486	377,815	11,448,301
Issue of shares	117,705	42,360	_	_		160,065	, _	160,065
Issuance costs	_	(6,118)	-	-	-	(6,118)	_	(6,118)
Disposal of investment in a subsidiary Distribution to holding company by acquired	-	-	(377)	-	377	-	-	-
subsidiaries before the acquisition (Note a)	-	(110,000)	-	-	_	(110,000)	_	(110,000)
Appropriation to statutory surplus reserve	-	_	64,215	-	(64,215)	_	_	_
Dividend declared	_	_	_	-	(619,577)	(619,577)	(82,101)	(701,678)
	6,149,905	3,695,224	278,711	3,914	367,102	10,494,856	295,714	10,790,570
Profit/total comprehensive income for the period (Restated)	-	-	-	-	465,372	465,372	39,718	505,090
As at June 30, 2012 (Restated)	6,149,905	3,695,224	278,711	3,914	832,474	10,960,228	335,432	11,295,660

	Attributable to equity owners of the Company							
	Share capital RMB'000 (Note 22)	Capital reserve RMB'000	Statutory surplus reserve RMB'000 (Note b)	Other reserves RMB'000	Accumulated profits RMB'000	Total RMB'000	Attributable to non- controlling interests RMB'000	Total equity RMB'000
As at January 1, 2013 Dividend declared (Note 10)	6,149,905 -	1,337,052	381,504 -	3,914 -	1,174,410 (230,621)	9,046,785 (230,621)	275,540 (70,416)	9,322,325 (301,037)
Profit/total comprehensive income for the period	6,149,905	1,337,052	381,504	3,914	943,789 635,834	8,816,164 635,834	205,124 48,967	9,021,288
As at June 30, 2013	6,149,905	1,337,052	381,504	3,914	1,579,623	9,451,998	254,091	9,706,089

Notes:

- (a) During the year ended June 30, 2012, Sichuan Dachuan and Sichuan Zhongneng distributed accumulated profits to BEIH in aggregate amount of RMB110,000,000.
- (b) According to the relevant requirement in the memorandum of the Company and its subsidiaries, a portion of their profits after taxation computed in accordance with the relevant accounting principles and financial regulations in the PRC ("PRC GAAP") will be transferred to statutory surplus reserve. The transfer to this reserve must be made before the distribution of a dividend to equity owners. Such statutory surplus reserve can be used to offset the previous years' losses, if any, and increase capital. The statutory surplus reserve is non-distributable other than upon liquidation.



UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (AMOUNT EXPRESSED IN THOUSANDS OF RMB UNLESS OTHERWISE STATED)

	Notes	Six months ended 2013 RMB'000	June 30, 2012 RMB'000 (Restated)
Operating activities			
Profit before taxation		774,268	585,925
Adjustments for:			
Depreciation and amortization	9	517,713	432,139
Impairment losses on doubtful debt receivables	6	28	72
Dividend from available-for-sale financial assets		_	(2,468)
Loss (gain) on disposal of property, plant and equipment	6	359	(44)
Gain or loss on capital contribution made by	6		
minority shareholders of associates		(87,747)	_
Share of results of associates		(144,377)	(106,166)
Share of results of jointly controlled entities		(24)	(130)
(Gain) loss on disposal of subsidiaries and			
jointly controlled entities	6	_	(94,156)
Interest income	7	(15,156)	(14,875)
Finance costs	7	405,186	347,072
Prepaid lease payments released to profit or loss		1,455	986
Deferred income released to profit or loss		(1,316)	(1,316)
Operating cash flows before movements in working capital		1,450,389	1,147,039
Movements in working capital			
Decrease (increase) in inventories		182	(3,939)
Decrease in trade and bill receivables		195,432	269,177
Decrease in amounts due from related parties		131,484	122,613
Increase in other receivables, deposits and prepayments		(11,358)	(73,100)
Increase (decrease) in trade and other payables		488,642	(246,756)
Decrease in amounts due to related parties		-	(1,708)
Increase (decrease) in deferred income		133,902	(158,098)
Cash generated from operations		2,388,673	1,055,228
Income tax paid		(137,661)	(179,688)
Net cash generated from operating activities		2,251,012	875,540



UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (AMOUNT EXPRESSED IN THOUSANDS OF RMB UNLESS OTHERWISE STATED)

		Six months ended June 30,	
	2013		
	RMB'000		
Investing activities			
Interest received	6,276	14,875	
Dividends received	-	2,468	
Repayment of loans by associates	-	109,394	
Cash advanced to associates	-	(131,072	
Cash inflow on disposal of subsidiaries	-	30,000	
Recovery of loans to subsidiaries disposed of	85,000	_	
Acquisition of:			
– Property, plant and equipment	(1,396,316)	(945,781)	
– Intangible assets	(7,922)	(8,984)	
Prepaid lease payments on land use rights	_	(340	
Proceeds on disposals of:			
– Property, plant and equipment	180	118	
Cash received from government grants	-	52,650	
		·	
Net cash used in investing activities	(1,312,782)	(876,672	
Financing activities			
Interest paid	(327,602)	(347,792)	
New bank and other loans raised	4,379,809	5,345,430	
Repayments of bank and other loans	(5,349,991)	(5,226,573)	
H Shares issued under the over-allotment	(3,343,331)	160,065	
H shares sold on behalf of National Council	_	100,003	
for Social Security Fund of the PRC (" NSSF ")		16.007	
	_	16,007	
Payment to NSSF for issuance of new shares and sales of shares	-	(156,132)	
Payment of transaction costs attributable to issue of new		4	
shares and sales of shares	-	(26,796)	
Dividends paid to:			
– Shareholders	-	(104,180)	
	(4 207 704)	(220.071	
Net cash generated from financing activities	(1,297,784)	(339,971	
Net increase (decrease) in cash and cash equivalents	(359,554)	(341,103	
Cash and cash equivalents at the beginning of the period	2,178,030	2,747,265	
Effect of foreign exchange rate changes	(4,004)	5,794	
	(1,001)	5,7 7 1	
	1,814,472	2,411,956	



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

1. GENERAL AND BASIS OF PREPARATION

In preparing the consolidated financial statements, the directors of the Company have given careful consideration of the Group's net current liabilities of RMB4,508,348,000 as at June 30, 2013. Taking into consideration of the unutilized banking facilities available to Group and the Group's cash inflows generated from operating activities, the directors are satisfied that the Group will be able to meet in full its financial obligations as they fall due for the foreseeable future. Accordingly the consolidated financial statements have been prepared on a going concern basis.

The condensed consolidated financial statements have been prepared in accordance with International Accounting Standard ("IAS") 34 Interim Financial Reporting issued by the International Accounting Standards Board as well as with the applicable disclosure requirements of Appendix 16 to the Listing Rules. Such condensed consolidated financial statements have not been audited.

The consolidated financial statements are presented in Renminbi ("**RMB**"), which is the same as the function currency of the Company.

2. BASIS OF PREPARATION

The Group's acquisition of Sichuan Dachuan Power Co., Ltd. ("Sichuan Dachuan") and Sichuan Zhongneng Power Co., Ltd. ("Sichuan Zhongneng") was completed by the end of December 2012 and has been accounted for as a combination of businesses under common control in a manner similar to pooling-of-interests since the directors of the Company consider that the Group, Sichuan Dachuan and Sichuan Zhongneng are under the common control of BEIH since July 7, 2011. As a result, the consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year ended June 30, 2012 have been restated to include the operating results and cash flows of Sichuan Dachuan and Sichuan Zhongneng as of June 30, 2012. All intra-group transactions, balances, income and expenses are eliminated.



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

2. BASIS OF PREPARATION (Continued)

The effect of restatements arising from acquisition of Sichuan Dachuan and Sichuan Zhongneng accounted for as a combination of businesses under common control ("**Adjustment**") on the results for the year ended June 30, 2012 by line items is set out below:

	As of June 30, 2012 (Unaudited)		
	Originally stated	Adjustment	Restated
			RMB'000
_			
Revenue	1,809,671	118,209	1,927,880
Other income	308,269	1,050	309,319
Gas consumption	(829,846)	_	(829,846)
Depreciation and amortization	(406,560)	(25,579)	(432,139)
Personnel costs	(86,258)	(13,188)	(99,446)
Repairs and maintenance	(45,132)	(2,445)	(47,577)
Other expenses	(92,549)	(23,926)	(116,475)
Other gains and losses	100,162	(52)	100,110
Profit from operations	757,757	54,069	811,826
Interest income	13,813	1,062	14,875
Finance costs	(339,460)	(7,612)	(347,072)
Share of results of associates	106,166	_	106,166
Share of results of jointly controlled entities	130	_	130
Profit before taxation	538,406	47,519	585,925
Income tax expense	(75,167)	(5,668)	(80,835)
Profit and total comprehensive income			
for the period	463,239	41,851	505,090

	As of June 30, 2012 (Unaudited)			
	Originally stated	Adjustment	Restated	
	RMB (cents)	RMB (cents)	RMB (cents)	
Basic and diluted earnings per share	6.90	0.68	7.58	

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

3. PRINCIPAL ACCOUNTING POLICIES

The condensed consolidated financial statements have been prepared on the historical cost basis and in accordance with IFRSs except that certain properties, plant and equipment which are recorded as deemed cost.

The accounting policies and methods of computation used in the condensed consolidated financial statements for the six months ended June 30, 2013 are consistent with those followed in the preparation of the Group's annual financial statements for the year ended December 31, 2012.

In the Reporting Period, the Group has applied, for the first time, the following amendments to IFRSs:

Amendments to IFRS 1 Government Loans¹ Amendments to IFRS 7 Disclosures – Offsetting Financial Assets and Financial Liabilities¹ Amendments to IFRS 9 and IFRS 7 Mandatory Effective Date of IFRS 9 and Transition Disclosures² Amendments to IFRS10. Consolidated Financial Statements, Joint Arrangements and IFRS 11 and IFRS 12 Disclosure of Interests in Other Entities: Transition Guidance¹ IFRS 10 Consolidated Financial Statements¹ IFRS 11 Joint Arrangements¹ IFRS 12 Disclosure of Interests in Other Entities¹ Fair Value Measurement¹ IFRS 13 Amendments to IAS 1 Presentation of Items of Other Comprehensive Income² IAS 19 (as revised in 2011) Employee Benefits¹ IAS 27 (as revised in 2011) Separate Financial Statements¹

Notes:

IAS 28 (as revised in 2011)

- Effective for annual periods beginning on or after January 1, 2013
- ⁽²⁾ Effective for annual periods beginning on or after July 1, 2012

The application of the above amendments to IFRSs in the Reporting Period has had no material effect on the amounts reported in these condensed consolidated financial statements and disclosures set out in these condensed consolidated financial statements.

Investments in Associates and Joint Ventures¹



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

4. REVENUE

An analysis of the Group's revenue is as follows:

		For the six months ended June 30 (Unaudited)	
	2013 RMB'000		
Sales of goods: – Electricity – Heat energy Service income (Note)	2,654,384 277,609 6,017	1,705,319 213,848 8,713	
	2,938,010	1,927,880	

Note: Service income represents income generated from repair and maintenance service provided to third parties.

5. OTHER INCOME

		(Restated)	
Government grants and subsidies related to: - Clean energy production (Note (a)) - Construction of assets (Note (b))	228,681 1,316	215,118 1,316	
Dividend from available-for-sale financial assets, unlisted Income from CERs and VERs (Note (c)) Value-added tax refunds (Note (d)) Others	31,696 10,137 6,042	2,468 82,974 2,947 4,496	
	277,872	309,319	

Notes:

- (a) The Group's gas and wind power facilities located in Beijing, the PRC, were entitled to a subsidy policy promulgated by the Beijing Government. The Beijing Government compensated the Group based on a pre-determined subsidized rate and quantities approved from time to time for the sale of electricity generated by those facilities. The grants will be released to profit or loss based on the actual volume of electricity generated from and sold by the Group's related gas and wind power facilities and at the pre-determined subsidized rate.
- (b) Grants related to construction of assets are provided by several local governments in the PRC to encourage the construction of clean energy facilities.

 The Group records these grants as deferred income upon receipt of the grants and will release to profit or loss to match with the depreciation of related assets.
- (c) The Group sells carbon credits known as Certified Emission Reductions ("CERs") generated from wind farms or other clean energy facilities which have been registered under the United Nation's Clean Development Mechanism ("CDM"). The Group also sells Voluntary Emission Reductions ("VERs") generated from CDM projects but generated before the registration with CDM. The revenue in relation to CERs and VERs are recognized when there is a persuasive arrangement between the Group and a buyer, the selling price is fixed or determinable, the relevant electricity has been generated and CERs and VERs have been verified and admitted by the Clean Development Mechanism Executive Board.
- (d) The Group is entitled to a 50% refund of value-added tax for its revenue from the sale of electricity generated from the wind farms and a full refund of value-added tax for its revenue from the sale of heat energy to residential customers.



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

6. OTHER GAINS AND LOSSES

	For the six mo ended June 30 (Ur 2013 RMB'000	
Other gains (losses) comprise: Impairment loss on doubtful debt receivables Gain (Loss) on disposal of property, plant and equipment Net exchange gain (loss) Gain on disposal of subsidiaries and jointly controlled entities	(28) (359) (4,567) –	(72) 44 6,745 94,156
Gain or loss on capital contribution made by minority shareholders of associates (Note) Others	87,747 2,755 85,548	(763) 100,110

Note: This item represents the increase in the share of capital reserve of Beijing Jingneng International Power Co., Ltd. ("Jingneng International") as a result of issuance of shares by a subsidiary of Jingneng International to certain non-controlling shareholders by way of non-public offering.

7. INTEREST INCOME/FINANCE COSTS

		For the six months ended June 30 (Unaudited)	
	2013 RMB'000		
Interest income	15,156	14,875	
Interest expense Less: Amounts capitalized in property, plant and equipment	473,750 (68,564)	498,331 (151,259)	
Total finance costs	405,186	347,072	
Net finance costs	390,030	332,197	



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

8. INCOME TAX EXPENSE

		(Restated)		
Current tax:				
PRC enterprise income tax (" EIT ") Deferred tax:	81,074	41,942		
Current year	8,393	38,893		
Income tax expense	89,467	80,835		

PRC enterprise income tax has been generally provided at the applicable enterprise income tax rate of 25% on the estimated assessable profits of the companies in the Group during the six months ended June 30, 2013.

Pursuant to the joint circular (2008) No. 46 of the Ministry of Finance and the State Administration of Taxation of the PRC, a PRC enterprise engaging in public infrastructure projects is entitled to a three-year tax exemption and a three-year 50% deduction on the PRC enterprise income tax for taxable income generated by qualified public infrastructure projects which are approved after January 1, 2008 commencing from the first year when relevant projects generate revenue. Most wind farms of the Group enjoy this tax concession.

Under the EIT Law, the preferential tax treatment for encouraged enterprises located in western PRC and certain industry-oriented tax incentives remains available up to December 31, 2020 when the original preferential tax period will expire. Heishui County Sanlian HydroPower Development Co., Ltd. (黑水縣三聯水電開發有限責任公司), Sichuan Dachuan and Sichuan Zhongneng, all being subsidiaries of the Company, enjoy this preferential PRC enterprise income tax rate of 15%. Two wind power projects wholly-owned by subsidiaries of the Company, Chayouzhong Wind Farm Phase I, Jixianghuaya Wind Farm Phase I enjoy the preferential PRC enterprise income tax rate of 15% with a tax exemption for two years ended December 31, 2009 and 2010 and 50% deduction on enterprise income tax for the three years ending December 31, 2011, 2012 and 2013.

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

9. PROFIT FOR THE PERIOD

	For the six months ended June 30 (Unaudited)		
	2013 RMB'000	2012 RMB'000 (Restated)	
Profit for the period has been arrived at after charging:			
Auditors' remuneration	309	590	
Prepaid lease payments released to profit or loss	1,455	986	
Operating lease payments in respect of land and building	5,578	5,356	
Depreciation and amortization:			
Depreciation of property, plant and equipment	426,885	328,619	
Amortization of intangible assets	90,828	103,520	
Total depreciation and amortization	517,713	432,139	

10. DIVIDENDS

- (a) On June 18, 2013, a dividend in the total amount of approximately RMB230,621,000 was declared by the Company.
- (b) The directors do not recommend the payment of any interim dividend for the six months ended June 30, 2013 (six months ended June 30, 2012: nil).

11. EARNINGS PER SHARE

The calculation of basic earnings per share is based on the profit attributable to shareholders of the Company for the six months ended June 30, 2013 of RMB635,834,000 (six months ended June 30, 2012: RMB465,372,000) and the weighted average number of shares in issue during the six months ended June 30, 2013 of 6,149,905,000 (six months ended June 30, 2012: 6,138,911,000).

There was no difference between the basic and diluted earnings per share as there were no diluted potential shares outstanding for the periods presented.



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

12. PROPERTY, PLANT AND EQUIPMENT

During the six months ended June 30, 2013, the Group acquired items of property, plant and equipment of approximately RMB1,385,936,000 (six months ended June 30, 2012: approximately RMB1,273,236,000). Items of property, plant and equipment with a net book value of approximately RMB647,000 (six months ended June 30, 2012: approximately RMB13,518,000) were disposed of during the six months ended June 30, 2013, resulting in a loss on disposal of approximately RMB359,000 (six months ended June 30, 2012: gain on disposal of approximately RMB44,000).

13. INTANGIBLE ASSETS

Intangible assets mainly represent concession right of approximately RMB3,242,680,000 (as at December 31, 2012: approximately RMB3,319,066,000), operation right of RMB1,255,880,000 (as at December 31, 2012: approximately RMB1,289,674,000), and software and other assets of approximately RMB74,625,000 (as at December 31, 2012: approximately RMB47,351,000).

14. DEFERRED TAXATION

The following is the Group's major deferred tax assets (liabilities) recognized and movements thereon during the year ended December 31, 2012 and the six months ended June 30, 2013:

	Tax loss RMB'000		Temporary differences on fair value adjustments in acquisition of subsidiaries	Trial run profit RMB 000 (Note a)	Deferred income related to clean energy production RMB 000 (Note b)	Unpaid employee payroll RMB'000	Trial run loss RMB'000 (Note a)	Others RMB'000	Total RMB'000
As at January 1, 2013 (Charge) credit to profit or loss	13,539	2,709	(22,511)	53,044	37,478	4,873	(3,504)	(2,166)	83,462
(Note 8)	(1,573)	4	433	3,254	(8,228)	(4,873)	-	2,590	(8,393)
As at June 30, 2013	11,966	2,713	(22,078)	56,298	29,250	-	(3,504)	424	75,069

Notes:

- (a) The revenue and cost generated from trial run of property, plant and equipment were credited or charged respectively to property, plant and equipment but the profit margin is subject to PRC enterprise income tax and results in a temporary difference. The trial run profit/(loss) resulted in the tax bases of the related property, plant and equipment to be higher/(lower) than their carrying value on the consolidated statement of financial position in accounting, which the entity can receive more/(less) deductible deprecation charging to the tax profit to save/(increase) the future income tax expense during the useful life of the related property, plant and equipment. Accordingly, the deferred tax assets/(liabilities) are recognized from the trial run profit/(loss).
- (b) The subsidies from the government will be taxable immediately as taxable income upon the receipt, however the income can only be released from deferred income in accounting when the actual volume of electricity generated from and sold by the Group's related gas and wind power facilities. Accordingly, the deferred tax assets are recognized.



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

14. DEFERRED TAXATION (Continued)

For the purpose of consolidated statements of financial position presentation, certain deferred tax assets and liabilities have been offset. The following is the analysis of the deferred tax balances for financial reporting purpose:

	As at June 30, 2013 RMB'000	As at December 31, 2012 RMB'000
Deferred tax assets Deferred tax liabilities	102,556 (27,487)	108,356 (24,894)
	75,069	83,462

15. TRADE AND BILL RECEIVABLES

	As at June 30, 2013 RMB'000 (Unaudited)	As at December 31, 2012 RMB'000 (Audited)
Trade receivables Bill receivables	1,599,288 35,607	1,797,045 33,282
Less: allowance for doubtful receivables	1,634,895 903	1,830,327 875
	1,633,992	1,829,452
Trade and bill receivables, classified as: – Current – Non-current	1,287,054 346,938	1,475,193 354,259
	1,633,992	1,829,452



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

15. TRADE AND BILL RECEIVABLES (Continued)

The following is an ageing analysis of the Group's trade and bill receivables net of allowance for doubtful receivables by invoice date as at the reporting date:

	As at June 30, 2013 RMB'000 (Unaudited)	As at December 31, 2012 RMB'000 (Audited)
Within 60 days	711 462	838,116
•	711,462	
61 to 365 days	476,019	343,622
1 to 2 years	308,652	514,228
2 to 3 years	137,859	133,486
	1,633,992	1,829,452

Movements in the allowance of doubtful receivables are set out as follows:

	For the six months ended June 30, 2013 RMB'000	For the year ended December 31, 2012
At the beginning of the year/period Provided during the year/period	(Unaudited) 875 28	(Audited) 710 165
At the end of the year/period	903	875

16. CASH AND CASH EQUIVALENTS

The Group's cash and cash equivalents comprise cash on hand and deposits to banks and a related non-bank financial institution with an original maturity of three months or less. Deposits to banks and a related non-bank financial institution carry prevailing market interest rate.

The Group had deposit of approximately RMB128,167,000 placed with 京能集團財務有限公司 (BEIH Finance Co., Ltd., English name for identification purpose) ("**BEIH Finance**"), a non-bank financial institution approved by China Banking Regulatory Commission as at June 30, 2013 (as at December 31, 2012: approximately RMB396,757,000). Such deposits were short-term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value, accordingly, the balances as at June 30, 2013 have been regarded as cash and cash equivalent.



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

17. TRADE AND OTHER PAYABLES

	As at June 30, 2013 RMB'000 (Unaudited)	As at December 31, 2012 RMB'000 (Audited)
Trade payables Bills payable Advance received from customers Salary and staff welfares Non-income tax related tax payables Accrued interests payable Dividends payables Payable for costs of new share issuance Other payables	1,558,787 607,413 9,955 66,796 20,506 218,162 72,287	1,344,907 232,576 10,605 65,118 38,969 143,281 - 21,202 58,434
	2,695,140	1,915,092

The following is an ageing analysis of the Group's trade payables by invoice date as at the reporting date:

	As at June 30, 2013 RMB'000 (Unaudited)	As at December 31, 2012 RMB'000 (Audited)
Within 30 days 31 to 365 days 1 to 2 years 2 to 3 years Over 3 years	320,510 706,005 290,155 79,876 162,241	520,318 519,998 84,090 48,318 172,183
	1,558,787	1,344,907

Trade payables over one year are mainly retention payables.



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

18. BANK AND OTHER BORROWINGS

	As at June 30, 2013 RMB'000 (Unaudited)	As at December 31, 2012 RMB'000 (Audited)
Bank loans	8,967,480	10,688,012
Other borrowings from – a related non-bank financial institution (Note (a)) – a jointly controlled entity (Note (b)) – a fellow subsidiary (Note (c)) – other non-related entities (Note (d))	605,000 80,000 50,000 1,100,000	1,054,650 80,000 50,000 1,700,000
	10,802,480	13,572,662
Represented by: - Unsecured borrowings (Note (e)) - Secured borrowings (Note (f))	10,692,480 110,000 10,802,480	13,069,063 503,599 13,572,662
Bank and other borrowings repayable: - Within one year - More than one year but not exceeding two years - More than two years but not exceeding three years - More than three years but not exceeding five years - More than five years	2,531,451 1,287,595 1,534,890 2,612,259 2,836,285	4,266,759 1,377,403 2,294,144 2,231,366 3,402,990
Less: Amount due within one year shown under current liabilities	10,802,480 2,531,451	13,572,662 4,266,759
Amount due after one year	8,271,029	9,305,903

Notes:

- (a) Other borrowings from a related non-bank financial institution as at June 30, 2013 represented loans from BEIH Finance. The loans were unsecured, carried interest at rates which are no higher than 10% of the prevailing interest rates promulgated by the People's Bank of China ("**PBOC**") and variable by reference to the interest rates promulgated by PBOC. The interest expenses attributed to the above loans from BEIH Finance were RMB28,924,000 for the six months ended June 30, 2013 (six months ended June 30, 2012: RMB24,342,000).
- (b) The amounts represented the borrowings from 北京華源惠眾環保科技有限公司 (Beijing Huayuan Huizhong Environmental Protection Technology Co., Ltd., English name for identification purpose) ("**Huayuan Huizhong**"), a jointly controlled entity of the Company. The borrowings were unsecured, carried interest at variable interest rate by reference to the interest rate promulgated by the PBOC and were due within one year. The interest expenses attributed to the above loans from Huayuan Huizhong were RMB2,135,000 for the six months ended June 30, 2013 (six months ended June 30, 2012: RMB1.817,000).
- (c) The amounts represented the borrowings from 北京京豐熱電有限責任公司 (Beijing Jingfeng Thermal Power Co., Ltd., English name for identification purpose) ("**Jingfeng Thermal**"), a fellow subsidiary of the Company. The borrowings were unsecured, carried interest at fixed interest rate at 6.31% and repayable within one year. The interest expenses attributed to above loans from Jingfeng Thermal were RMB1,586,000 for the six months ended June 30, 2013 (six months ended June 30, 2012: Nil).



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

18. BANK AND OTHER BORROWINGS (Continued)

Notes: (Continued)

- (d) The amounts as at June 30, 2013 included the following two other borrowings:
 - (i) the entrusted loan from 中國人壽資產管理有限公司 (China Life Insurance Asset Management Company Limited, English name for identification purpose) amounting to RMB800,000,000, which was unsecured, carried at variable interest rate by reference to the interest rate promulgated by the PBOC and repayable in December 2017;
 - (ii) the debt loan granted by 北京市財政局 (Beijing Municipal Bureau of Finance) for clean development amounting to RMB300,000,000, which was unsecured.

As at December 31, 2012, borrowings other than (i) above included two entrusted loans from中國對外貿易經濟信託有限公司 (China Foreign Economy and Trade Trust Co., Ltd, English name for identification purpose) and交銀國際信託有限公司 (Bank of Communications International Trust Co., Ltd, English name for identification purpose) totally amounting to approximately RMB900,000,000, which were both unsecured and fully repaid.

- (e) Balance of the Group's guaranteed unsecured borrowing amounted to RMB3,040,839,000 as at June 30, 2013 (as at December 31, 2012: RMB2,020,140,000), and was guaranteed by the Company.
- (f) The Group's bank borrowings with balances amounting to RMB110 million as at June 30, 2013 were secured by fixed assets with net asset value of RMB260.656.000.

The following is an analysis of the Group's bank and other borrowings by variable and fixed interest rate:

	As at June 30, 2013 RMB'000	As at December 31, 2012 RMB'000
Variable interest rate Fixed interest rate	9,522,480 1,280,000	11,502,662 2,070,000
	10,802,480	13,572,662
	As at June 30, 2013	As at December 31, 2012
Range of interest rates per annum: – Variable-interest borrowings	5.32% to 7.31%	5.23% to 7.76%

19. SHORT-TERM DEBENTURES

Fixed-interest borrowings

On January 24, 2013, the Company issued one-year unsecured short-term debentures of RMB900 million at par value, bearing an interest rate of 4.24%. On March 11, 2013, the Company issued one-year unsecured short-term debentures of RMB900 million at par value, bearing an interest rate of 4.02%. These debentures are traded on the National Association of Financial Market Institutional Investors (銀行間市場交易商協會) in the PRC.



5.04% to 6.56%

5.10% to 5.70%

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

20. MEDIUM-TERM NOTES

On April 20, 2012, New Energy issued a three-year unsecured medium-term notes amounting to RMB1,000 million at par value with a coupon rate of 5.86% per annum. The medium-term notes are repayable on April 24, 2015, and these notes are traded on the National Association of Financial Market Institutional Investors in the PRC.

21. CORPORATE BONDS

On July 3, 2012, the Company issued corporate bond with par value of RMB100 each totalling RMB3,600 million. The corporate bonds separated into two types of products amounting to RMB2,400 million and RMB1,200 million, namely 3-Year and 5-Year product, which are repayable in July 2015 and 2017, respectively and their applicable interest rate are 4.35% and 4.60% per annum, respectively. Total proceeds received net of issuance costs, amounted to RMB3,580,200,000. BEIH provided irrecoverable guarantee with joint liability to the bonds. These bonds have been traded on Shanghai Stock Exchange since July 20, 2012.

The corporate bonds recognised in the consolidated statement of financial position are calculated as follows:

	As at June 30, 2013 RMB'000
Nominal value Issuance cost	3,600,000 (19,800)
Fair value at date of issuance Effective interest recognized Interest payable, included in accrued interest payable	3,580,200 165,007 (159,600)
Carrying amount as at June 30, 2013	3,585,607
Fair values of the corporate bonds*	3,577,200

^{*} The fair values of the corporate bonds are determined directly by references to the price quotations published by the Shanghai Stock Exchange on June 30, 2013.

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

22. SHARE CAPITAL

	As at June 30, 2013 RMB'000	As at December 31, 2012 RMB'000
Issued and fully paid:		
Domestic ordinary shares of RMB1.00 each H shares of RMB1.00 each	4,512,359 1,637,546	4,512,359 1,637,546
	6,149,905	6,149,905

23. LEASE ARRANGEMENTS

The Group as a lessee

As at June 30, 2013, the Group had future minimum lease payments under non-cancelable operating leases in respect of leased properties as follows:

	As at June 30, 2013 RMB'000	As at December 31, 2012 RMB'000
Within one year In the second to fifth year inclusive Over five years	8,665 1,584 6,116	3,084 4,278 13,302
	16,365	20,664

Operating lease payments represent rentals payable by the Group for certain of its operating and office premises and lands. Leases are negotiated for the term of one to two years and rentals are fixed at the date of signing of lease except for a land lease of the Company with a term of 19 years.



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

24. CAPITAL COMMITMENTS

The Group had the following capital commitments:

	As at June 30, 2013 RMB'000	As at December 31, 2012 RMB'000
Contracted but not provided for acquisition or construction of property, plant and equipment	5,218,119	5,087,428

25. CONTINGENT LIABILITIES

The amounts of the outstanding guarantees provided by the Group as at June 30, 2013 are as follows:

	As at June 30, 2013 RMB'000	As at December 31, 2012 RMB'000
Guarantee given to banks in respect of banking facilities granted to:		
– 北京華源熱力管網有限公司 (Beijing Huayuan Heating Pipeline Co., Ltd., English name for identification purpose) (" Huayuan Heating ")	_	598,440

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

26. RELATED PARTY BALANCES AND TRANSACTIONS

(a) The following parties are identified as related party to the Group and the respective relationships are set out below:

Name of related party	Relationship
BEIH	Ultimate holding company
北京國際電氣工程有限責任公司 (Beijing International Electric Engineering Co., Ltd., English name for identification purpose) ("BIEE")	Fellow subsidiary
BEIH Finance	Fellow subsidiary
Beijing Jingneng International	Fellow subsidiary and an associate company
北京京豐熱電有限責任公司 (Beijing Jingfeng Thermal Power Co., Ltd., English name for identification purpose) ("Jingfeng Thermal")	Fellow subsidiary
北京京西發電有限責任公司 (Beijing Jing Xi Power Generation Co., Ltd., English name for identification purpose) ("Jing Xi")	Fellow subsidiary
京能電力後勤服務有限公司 (Jing Neng Electricity Logistic Services Co., Ltd., English name for identification purpose) ("Jingneng Logistic")	Fellow subsidiary
北京市熱力集團有限責任公司 (Beijing District Heating (Group) Co., Ltd., English name for identification purpose) ("BDHG")	Fellow subsidiary
北京天湖會議中心有限公司 (Beijing Sky-Line Resort Co., Ltd., English name for identification purpose) ("Sky-Line")	Fellow subsidiary
國電電力發展股份有限公司 (Guodian Power Development Co., Ltd., English name for identification purpose) ("Guodian Power")	Non-controlling interest of Taiyanggong Power



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

26. RELATED PARTY BALANCES AND TRANSACTIONS (Continued)

(b) As at June 30, 2013, other than loans to associates and the deposit in a related non-bank financial institution as set out in Note 16, the Group has amounts receivable from the following related parties and the details are set out below:

	As at June 30, 2013 RMB'000	As at December 31, 2012 RMB'000
Amounts due from: Associates	4,913	4,084
Fellow subsidiaries	10,960	134,394
	15,873	138,478
December of her		
Represented by: Trade receivables Non-trade receivables*	8,104 7,769	135,512 2,966
	15,873	138,478

^{*} The balances were interest-free, unsecured and repayable on demand.

(c) As at June 30, 2013, other than the borrowings from a related non-bank financial institution as set out in Note 18, the Group has amounts payable to the following related parties and the details are set out below:

	As at June 30, 2013 RMB'000	As at December 31, 2012 RMB'000
Amounts due to: BEIH Guodian Power Fellow subsidiaries	1,326,729 100,517 110,442	1,154,504 30,102 154,678
	1,537,688	1,339,284
Represented by: Trade payables aged within one year by invoice date Consideration payable for acquisition of Sichuan Dachuan and Sichuan Zhongneng Non-trade payables*	111,808 919,929 505,951	92,957 919,929 326,398
	1,537,688	1,339,284



* The balances were interest-free, unsecured and repayable on demand.

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

26. RELATED PARTY BALANCES AND TRANSACTIONS (Continued)

(d) During the six months ended June 30, 2013, the Group entered into the following significant transactions with its related parties:

Continuing transactions:

(i) Management services from related parties

	Six months ended June 30,	
Name of related party	2013 RMB'000	2012 RMB'000 (Restated)
Jing Xi BIEE	1,013 20,962	380 5,050

(ii) Equipment maintenance services from related parties

Six months ended Ju		June 30,
Name of related party	2013 RMB'000	2012 RMB'000 (Restated)
Jingfeng Thermal BIEE	1,124 3,291	2,631 –

(iii) Conference services from related parties

	Six months ended June 30,	
Name of related party	2013	2012
	RMB'000	RMB'000
		(Restated)
Jingneng Logistic	1,374	861
Sky-Line	129	

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

26. RELATED PARTY BALANCES AND TRANSACTIONS (Continued)

(d) (Continued)

(iv) Rental expense as a lessee charged by related parties

	Six months ended June 30,	
Name of related party	2013 RMB'000	
Jingfeng Thermal	4,020	4,479

(v) Commission for entrusted loan service from a related non-bank financial institution

	Six months ended June 30,	
Name of related party	2013	
	RMB'000	RMB'000
		(Restated)
BEIH Finance	2,101	_

(vi) Property management fee charged by a related party

	Six months ended June 30,		
Name of related party	2013 RMB'000	2012 RMB'000 (Restated)	
Jingneng Logistic	572	3,078	

(vii) Heat energy sold to a connected person

	Six months ended June 30,		
Name of related party	2013 RMB'000	2012 RMB'000	
		(Restated)	
BDHG	233,351	169,292	

The amount of the revenue to this connected person excludes the value added tax based on the 13% rate.



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

26. RELATED PARTY BALANCES AND TRANSACTIONS (Continued)

(d) (Continued)

(viii) Purchase from related parties

	Six months ended June 30,		
Name of related party	2013 RMB'000		
BIEE	6,535	340	

- (e) During the six months ended June 30, 2013, interest income from loans to associates of the Group amounted to approximately RMB5,205,000 (for the six months ended June 30, 2012: approximately RMB4,605,000).
- (f) Details of the guarantees provided to related parties are set out in Note 25.

27. SEGMENT INFORMATION

The Group manages its businesses by divisions. The Group has presented the following reportable segments.

- Wind power: constructs, manages and operates wind power plants and generates electric power for sale to external customers.
- Gas-fired power and heat energy generation: manages and operates natural gas-fired power plants and generates electric power and heat energy for sale to external customers.
- Hydropower: constructs, manages and operates hydropower plants, and generates electric power for sale to external customers.
- Others: business activities other than "Wind power", "Gas-fired power and heat energy generation" and "hydropower".



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

27. SEGMENT INFORMATION (Continued)

(a) Segment revenue, results, assets and liabilities

An analysis of the Group's reportable segment revenue, results, assets and liabilities for the six months ended June 30, 2013, by operating segment is as follows:

	Wind power RMB'000	Gas-fired power and heat energy generation RMB'000		Others RMB'000	Total RMB'000
For the six months ended June 30, 2013 (Unaudited) Revenue from external customers Sales of electricity Sales of heat energy Others	859,756 - -	1,630,830 277,516 –	133,163 - -	30,635 93 6,017	2,654,384 277,609 6,017
Reportable segment revenue/ consolidated revenue	859,756	1,908,346	133,163	36,745	2,938,010
Reportable segment profit (Note(i))	506,863	383,035	63,725	(21,473)	932,150
Reportable segment assets	13,891,406	9,332,000	2,905,781	9,766,435	35,895,622
Reportable segment liabilities	10,083,018	6,136,037	1,812,325	10,209,476	28,240,856
Additional segment information: Depreciation Amortization Finance costs (Note(ii)) Other income Including: - Government grant	215,637 77,333 297,593 43,897	169,610 34 81,482 229,222	32,813 1 14,418 4,753	8,825 13,460 11,693 -	426,885 90,828 405,186 277,872
related to clean energy production – Income from Certified Emission Reductions and Voluntary	14,607	214,074	-	-	228,681
Emission Reductions – Others Expenditures for reportable segment	17,527 11,763	14,169 979		-	31,696 17,495
non-current assets	157,485	994,219	124,956	151,841	1,428,501

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

27. SEGMENT INFORMATION (Continued)

(a) Segment revenue, results, assets and liabilities (Continued)

An analysis of the Group's reportable segment revenue, results, assets and liabilities for the six months ended June 30, 2012, by operating segment is as follows:

	Wind power	Gas-fired power and heat energy generation	Hydropower	Others	Total
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
For the six months ended June 30, 2012 (Restated, Unaudited)					
Revenue from external customers Sales of electricity Sales of heat energy	604,727 -	982,304 213,171	111,376 -	6,912 677	1,705,319 213,848
Others	_	_	_	8,713	8,713
Reportable segment revenue/ consolidated revenue	604,727	1,195,475	111,376	16,302	1,927,880
Reportable segment profit (Note(i))	289,732	374,120	62,093	(15,236)	710,709
Reportable segment assets	13,398,344	6,750,905	2,738,855	4,877,509	27,765,613
Reportable segment liabilities	10,052,672	4,458,579	1,437,459	2,419,347	18,368,057
Additional segment information: Depreciation Amortization	173,303 97,467	131,714 26	18,867 214	4,735 5,813	328,619 103,520
Finance costs (Note(ii)) Other income Including:	236,747 25,593	63,405 279,978	7,695 1,050	39,225 2,698	347,072 309,319
 Government grant related to clean energy production Income from Certified Emission Reductions 	15,083	200,035	-	-	215,118
and Voluntary Emission Reductions – Others Expenditures for	3,816 6,694	79,158 785	- 1,050	- 2,698	82,974 11,227
reportable segment non-current assets	353,727	1,052,700	217,985	25,024	1,649,436



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

27. **SEGMENT INFORMATION (Continued)**

(a) Segment revenue, results, assets and liabilities (Continued)

Notes:

- (i) The segment profit is arrived at after the deduction of gas consumption, depreciation and amortization, personnel costs, repair and maintenance, other expenses from revenue, and other gains and losses and other income (excluding dividend from available-for-sale financial assets).
- (ii) Finance costs have been allocated among the segments for the additional information to the chief operating decision maker (***CODM***), but are not considered to arrive at the segment profit. It represents amounts regularly provided to the CODM but not included in the measure of segment profit or loss. However, the relevant borrowings have been allocated into the segment liabilities.

(b) Reconciliations of segment results, assets and liabilities to the consolidated financial statements

	For the six mo ended June 30 (Ur 2013 RMB'000	
Results Reportable segment profit Unallocated	932,150	710,709
Dividend income from available-for-sale financial assets, gains from equity transfer and others Gain or loss on capital contribution made by	-	101,117
minority shareholders of associates	87,747	
Profit from operations Interest income Finance costs Share of results of associates Share of results of jointly controlled entities	1,019,897 15,156 (405,186) 144,377 24	811,826 14,875 (347,072) 106,166 130
Consolidated profit before taxation	774,268	585,925



FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

27. SEGMENT INFORMATION (Continued)

(b) Reconciliations of segment results, assets and liabilities to the consolidated financial statements (Continued)

	For the six m ended June 30 (U 2013 RMB'000	
Assets		
Reportable segment assets	35,895,622	27,765,613
Inter-segment elimination	(7,238,138)	(1,887,696)
Unallocated assets:		
– Investments in associates	1,687,343	1,373,915
Loans to associates*	149,440	158,117
 Investments in jointly controlled entities 	80,414	80,351
– Deferred tax assets	102,556	70,084
– Available-for-sale financial assets	98,028	134,090
Different presentation on:		
– Value-added tax recoverable (Note (i))	853,759	813,620
Consolidated total assets	31,629,024	28,508,094

^{*} All the relevant interest income is allocated to segments but these balance sheet items are not allocated to segments, which resulted in the mismatch between the presentation of the segment results and segment assets.

	For the six months ended June 30 (Unaudited) 2013 2012 RMB'000 RMB'000 (Restated)		
Liabilities Reportable segment liabilities Inter-segment elimination Unallocated liabilities: – Income tax payable – Deferred tax liabilities	28,240,856 (7,238,138) 38,971 27,487	18,368,057 (1,887,696) 13,291 26,356	
Different presentation on: – Value-added tax recoverable (Note (i))	853,759	813,620	
Consolidated total liabilities	21,922,935	17,333,628	

Note

All assets are allocated to reportable segments, other than available-for-sale financial assets, investments in associates and jointly controlled entities, loans to associates and deferred tax assets; all liabilities are allocated to reportable segments other than income tax payable and deferred tax liabilities.

⁽i) Value-added tax recoverable was net off with value-added tax payables under segment information, but reclassified and presented as assets in the statement of financial position.

FOR THE SIX MONTHS ENDED JUNE 30, 2013 (UNAUDITED)

27. SEGMENT INFORMATION (Continued)

(c) Geographical information

All of the Group's revenue and non-current assets (excluding deferred tax assets) are located in the PRC, therefore no geographic segment information was presented. The basis for revenue allocation is based on the location of customers from which the revenue is earned, which are located in the PRC and the sales activities are made in the PRC.

(d) Information of major customers

Revenue from the PRC government controlled power grid companies for the six months ended June 30, 2013 amounted to RMB2,654,384,000 (six months ended June 30, 2012: RMB1,705,319,000). Sales of electricity to the major customers for the six months ended June 30, 2013 by segment were as follows:

		For the six months ended June 30 (Unaudited)	
	2013 RMB'000	2012 RMB'000 (Restated)	
Wind Power Gas-fired Power and Heat Energy Generation Hydropower Others	859,756 1,630,830 133,163 30,635	604,727 982,304 111,376 6,912	
Total	2,654,384	1,705,319	

28. EVENTS AFTER THE REPORTING PERIOD

Save as disclosed, there has been no events to cause material impact on the Group from June 30, 2013 to the date of this report that need to be disclosed.

29. APPROVAL OF THE FINANCIAL STATEMENTS

The financial statements were approved by the Board on August 27, 2013.