

# **SouthGobi Resources Ltd.**Condensed Consolidated Interim Financial Statements

June 30, 2014 (Expressed in U.S. Dollars) (Unaudited)

### **TABLE OF CONTENTS**

### **CONDENSED FINANCIAL STATEMENTS**

		Page
Con	Indensed Consolidated Interim Statements of Comprehensive Income	. 3
Con	densed Consolidated Interim Statements of Financial Position	. 4
Con	densed Consolidated Interim Statements of Changes in Equity	. 5
Con	densed Consolidated Interim Statements of Cash Flows	. 6
NO	TES TO THE CONDENSED FINANCIAL STATEMENTS	
1.	Corporate information and going concern	. 7
2.	Restatement of previously issued financial statements	. 8
3.	Basis of preparation	. 10
4.	Segmented information	. 14
5.	Cost of sales	. 15
6.	Other operating expenses	. 16
7.	Administration expenses	. 16
8.	Evaluation and exploration expenses	. 16
9.	Finance costs and income	. 17
	Loss per share	
11.	Trade and other receivables	. 18
12.	Inventories	. 18
	Investments	
14.	Property, plant and equipment	. 20
	Trade and other payables	
	Convertible debenture	
17.	Interest-bearing borrowing	. 24
18.	Equity	. 24
	Share-based payments	
20.	Fair value measurements	. 26
21.	Related party transactions	. 27
22.	Supplemental cash flow information	. 29
	Commitments for expenditure	
	Contingencies	
ADE	DITIONAL STOCK EXCHANGE INFORMATION	
A1	Taxation on profits	. 34
	Financial instruments.	
	Compliance with the code on corporate governance practices	
	Compliance with model code	
	Directors' interests in shares and share ontions	35

### **Condensed Consolidated Interim Statements of Comprehensive Income**

(Unaudited)

(Expressed in thousands of U.S. Dollars, except for share and per share amounts)

			Three mon		Six mont June	nded	
	Notes		2014	2013	 2014		2013
		(Restated - Note 2)			•	estated - Note 2)	
Revenue		\$	6,691	\$ 6,129	\$ 11,828	\$	10,527
Cost of sales	5		(20,086)	(17,477)	(38,452)		(38,783)
Gross loss			(13,395)	(11,348)	(26,624)		(28,256)
Other operating expenses	6		(1,776)	(14,925)	(2,849)		(15, 355)
Administration expenses	7		(2,253)	(4,024)	(4,490)		(7,757)
Evaluation and exploration expenses	8		(107)	(221)	(279)		(494)
Loss from operations			(17,531)	(30,518)	(34,242)		(51,862)
Finance costs	9		(5,215)	(5,617)	(10,240)		(10,608)
Finance income	9		127	3,366	1,134		4,136
Share of earnings/(losses) of joint venture	13		(3)	44	(29)		27
Loss before tax			(22,622)	(32,725)	(43,377)		(58,307)
Current income tax expense			(546)	-	(546)		(1)
Deferred income tax recovery/(expense)			-	(416)	-		1,501
Net loss attributable to equity holders of the Company			(23,168)	(33,141)	(43,923)		(56,807)
Other comprehensive income/(loss) to be reclassified to profit or loss in subsequent periods							
Change in value of available-for-sale financial asset, net of tax			414	(930)	(100)		-
Net comprehensive loss attributable to equity holders of	•						
the Company		\$	(22,754)	\$ (34,071)	\$ (44,023)	\$	(56,807)
						_	4 1
Basic loss per share	10	\$	(0.12)	\$ (0.18)	(0.23)	\$	(0.31)
Diluted loss per share	10	\$	(0.12)	\$ (0.18)	\$ (0.23)	\$	(0.31)

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

### **Condensed Consolidated Interim Statements of Financial Position**

(Unaudited)

(Expressed in thousands of U.S. Dollars)

Total current liabilities         Non-current liabilities       40,907       34,539         Convertible debenture       16       93,249       94,302         Decommissioning liability       2,653       2,308         Total non-current liabilities       95,902       96,610         Total liabilities       136,809       131,149         Equity       2       51,580       51,198         Share option reserve       51,580       51,198         Investment revaluation reserve       414       514         Accumulated deficit       18       (788,417)       (744,494)         Total equity       331,423       375,057         Total equity and liabilities       \$ 468,232       \$ 506,206         Net current assets       \$ 16,703       \$ 41,670			As at					
Assets   Current assets   Cash   Sa,789   Sa,789   Cash   Cash   Sa,789   Cash   Cas			,	June 30,	Dec	ember 31,		
Current assets         \$ 8,789 \$ 21.837           Trade and other receivables         11 896 2,578           Inventories         12 42,259 40,288           Prepaid expenses and deposits         5,666 11,506           Total current assets         57,610 76,209           Non-current assets         77,610 76,209           Property, plant and equipment         14 381,704 399,395           Long term investments         13 28,918 30,602           Total non-current assets         410,622 429,997           Total assets         468,232 506,206           Equity and liabilities         5 18,830 5 31,241           Current liabilities         13,992 997           Interest-bearing borrowings         17 3,800 - 10,241           Current protoin of convertible debenture         16 4,285 2,301           Total current liabilities         40,907 34,539           Non-current liabilities         33,249 94,302           Decommissioning liability         2,653 2,308           Total non-current liabilities         16 33,249 94,302           Decommissioning liability         2,653 2,308           Total indicates         1,067,846 1,067,839           Total non-current liabilities         136,809 131,149           Equity         1,067,846 1,067,839           Sh		Notes		2014		2013		
Cash         \$ 8,789         \$ 21,837           Trade and other receivables Inventories         12         896         2,578           Inventories         12         42,259         40,289           Prepaid expenses and deposits         5,666         11,506           Total current assets         57,610         76,209           Non-current assets         14         381,704         399,395           Long term investments         13         28,918         30,602           Total non-current assets         410,622         429,997           Total assets         \$ 468,232         \$ 506,206           Equity and liabilities         \$ 468,232         \$ 506,206           Equity and liabilities         \$ 15         \$ 18,830         \$ 31,241           Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of conventible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total inabilities <t< th=""><th>Assets</th><th></th><th></th><th></th><th></th><th></th></t<>	Assets							
Trade and other receivables         11         896         2,578           Inventories         12         42,259         40,288           Prepaid expenses and deposits         5,666         11,506           Total current assets         57,610         76,209           Non-current assets         14         381,704         399,395           Property, plant and equipment         13         28,918         30,602           Total non-current assets         410,622         429,997           Total assets         468,232         \$ 506,206           Equity and liabilities         \$ 468,232         \$ 506,206           Equity and liabilities         \$ 15         18,830         \$ 31,241           Deferred revenue         13,992         997           Interest-basing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         30,907         34,539           Convertible debenture         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         313,609         131,149           Equity	Current assets							
Trade and other receivables         11         896         2,578           Inventories         12         42,259         40,288           Prepaid expenses and deposits         5,666         11,506           Total current assets         57,610         76,209           Non-current assets         14         381,704         399,395           Property, plant and equipment         13         28,918         30,602           Total non-current assets         410,622         429,997           Total assets         468,232         \$ 506,206           Equity and liabilities         \$ 468,232         \$ 506,206           Equity and liabilities         \$ 15         18,830         \$ 31,241           Deferred revenue         13,992         997           Interest-basing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         30,907         34,539           Convertible debenture         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         313,609         131,149           Equity	Cash		\$	8.789	\$	21.837		
Inventories         12         42,259         40,288           Prepaid expenses and deposits         5,666         11,506           Total current assets         57,610         76,209           Non-current assets         81,204         399,395           Long term investments         13         38,1704         399,395           Long term investments         13         26,918         30,602           Total non-current assets         410,622         429,997           Total assets         468,232         506,206           Equity and liabilities         5         18,830         506,206           Equity and other payables         15         18,830         31,241           Deferred revenue         13,992         997           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,49           Equity         10,67,846         1,067,83<	Trade and other receivables	11	•	•	*	,		
Prepaid expenses and deposits         5,666         11,506           Total current assets         57,610         76,209           Non-current assets         70 (a)		12						
Total current assets         57,610         76,209           Non-current assets         Property, plant and equipment         14         381,704         399,395           Long term investments         13         28,918         30,602           Total non-current assets         410,622         429,997           Total assets         468,232         \$ 506,206           Equity and liabilities         Sequity and liabilities         Sequity and liabilities           Current liabilities         15         18,830         \$ 31,241           Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         33,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         1,067,846         1,067,839           Share option reserve         51,580         51,198           Investment revaluation reserve         51,580         51,198           Condit	Prepaid expenses and deposits					•		
Property, plant and equipment         14         381,704         399,395           Long term investments         13         28,918         30,602           Total non-current assets         410,622         429,997           Total assets         468,232         506,206           Equity and liabilities         3         468,232         506,206           Equity and liabilities         3         15         18,830         \$ 31,241           Deferred revenue         13,992         997           Interest bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         2         51,580         51,198           Share option reserve         51,580         51,198           Investment revaluation reserve         444         514           Accumulated deficit         18<								
Property, plant and equipment         14         381,704         399,395           Long term investments         13         28,918         30,602           Total non-current assets         410,622         429,997           Total assets         \$468,232         \$506,206           Equity and liabilities         \$15         18,830         \$31,241           Trade and other payables         15         18,830         \$31,241           Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         51,580         51,198           Common shares         51,580         51,198           Share option reserve         51,580         51,198           Investment revaluation reserve         444         514           Accumulated deficit         18         (784,494)	Non-current assets							
Long term investments         13         28,918         30,602           Total non-current assets         410,622         429,997           Total assets         \$ 468,232         \$ 506,206           Equity and liabilities         Equity and liabilities           Trade and other payables         15         \$ 18,830         \$ 31,241           Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         Total current liabilities           Convertible debenture         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         2         51,580         51,198           Share option reserve         51,580         51,198           Investment revaluation reserve         414         514           Accumulated deficit         18         (788,417)         (744,494)           Total equity and liabilities         \$46		14		381 704		300 305		
Total non-current assets         410,622         429,997           Total assets         \$ 468,232         \$ 506,206           Equity and liabilities         Current liabilities           Trade and other payables         15         \$ 18,830         \$ 31,241           Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         2         1,067,839         51,580         51,580         51,198           Investment revaluation reserve         51,580         51,198         51,198           Investment revaluation reserve         414         574         744,494           Total equity         331,423         375,057           Total equity and liabilities         \$ 468,232         \$ 506,206 <td></td> <td></td> <td></td> <td>•</td> <td></td> <td>•</td>				•		•		
Equity and liabilities         \$ 468,232         \$ 506,206           Equity and liabilities         Current liabilities           Trade and other payables         15         \$ 18,830         \$ 31,241           Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         136,809         131,149           Equity         51,580         51,580           Share option reserve         51,580         51,580           Investment revaluation reserve         414         514           Accumulated deficit         18         (788,417)         (744,494)           Total equity         331,423         375,057           Total equity and liabilities         \$ 468,232         \$ 506,206		10						
Equity and liabilities           Current liabilities         15         \$ 18,830         \$ 31,241           Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         8         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         1,067,846         1,067,839           Share option reserve         51,580         51,198           Investment revaluation reserve         414         514           Accumulated deficit         18         (784,417)         (744,494)           Total equity and liabilities         \$ 468,232         \$ 506,206           Net current assets         \$ 16,703         \$ 41,670			•		Ф			
Current liabilities         Trade and other payables       15       \$ 18,830       \$ 31,241         Deferred revenue       13,992       997         Interest-bearing borrowings       17       3,800       -         Current portion of convertible debenture       16       4,285       2,301         Total current liabilities       8       40,907       34,539         Non-current liabilities       8       94,302         Decommissioning liability       2,653       2,308         Total non-current liabilities       95,902       96,610         Total liabilities       136,809       131,149         Equity       1,067,846       1,067,839         Share option reserve       51,580       51,198         Investment revaluation reserve       414       514         Accumulated deficit       18       (788,417)       (744,494)         Total equity and liabilities       \$ 468,232       \$ 506,206         Net current assets       \$ 16,703       \$ 41,670	Total assets		Ф	400,232	φ	300,200		
Trade and other payables         15         \$ 18,830         \$ 31,241           Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         8         40,907         34,539           Non-current liabilities         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         51,580         51,198           Common shares         51,580         51,198           Share option reserve         51,580         51,198           Investment revaluation reserve         414         514           Accumulated deficit         18         (788,417)         (744,494)           Total equity and liabilities         \$468,232         \$506,206           Net current assets         \$16,703         \$41,670	Equity and liabilities							
Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         ****         ****         ****           Convertible debenture         16         93,249         94,302         ***         2,653         2,308         ***         ***         2,308         ***         ***         2,308         ***         ***         ***         ***         96,610         ***	Current liabilities							
Deferred revenue         13,992         997           Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         ****         ****         ****           Convertible debenture         16         93,249         94,302         ***         2,653         2,308         ***         ***         2,308         ***         ***         2,308         ***         ***         ***         ***         96,610         ***	Trade and other payables	15	\$	18,830	\$	31,241		
Interest-bearing borrowings         17         3,800         -           Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         5         3,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         2         50,809         131,149           Equity         51,580         51,198           Share option reserve         51,580         51,198           Investment revaluation reserve         414         514           Accumulated deficit         18         (784,417)         (744,494)           Total equity         331,423         375,057           Total equity and liabilities         \$468,232         506,206           Net current assets         \$16,703         \$41,670	Deferred revenue					997		
Current portion of convertible debenture         16         4,285         2,301           Total current liabilities         40,907         34,539           Non-current liabilities         50,000         16         93,249         94,302         94,302         96,610         95,902         96,610         95,902         96,610         95,902         96,610         95,902         96,610         95,902         96,610         95,902         96,610         95,902         96,610         95,902         96,610         95,902         96,610         96,61	Interest-bearing borrowings	17				-		
Non-current liabilities         7           Convertible debenture         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         2         1,067,846         1,067,839           Share option reserve         51,580         51,198           Investment revaluation reserve         414         514           Accumulated deficit         18         (788,417)         (744,494)           Total equity         331,423         375,057           Total equity and liabilities         \$ 468,232         \$ 506,206           Net current assets         \$ 16,703         \$ 41,670	Current portion of convertible debenture	16				2,301		
Convertible debenture         16         93,249         94,302           Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         2         1,067,846         1,067,839           Share option reserve         51,580         51,198           Investment revaluation reserve         414         514           Accumulated deficit         18         (788,417)         (744,494)           Total equity         331,423         375,057           Total equity and liabilities         \$ 468,232         \$ 506,206           Net current assets         \$ 16,703         \$ 41,670	•			40,907		34,539		
Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         2         1,067,846         1,067,839           Share option reserve         51,580         51,198           Investment revaluation reserve         414         514           Accumulated deficit         18         (788,417)         (744,494)           Total equity         331,423         375,057           Total equity and liabilities         \$ 468,232         \$ 506,206           Net current assets         \$ 16,703         \$ 41,670	Non-current liabilities							
Decommissioning liability         2,653         2,308           Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         2         1,067,846         1,067,839           Share option reserve         51,580         51,198           Investment revaluation reserve         414         514           Accumulated deficit         18         (788,417)         (744,494)           Total equity         331,423         375,057           Total equity and liabilities         \$ 468,232         \$ 506,206           Net current assets         \$ 16,703         \$ 41,670	Convertible debenture	16		93.249		94.302		
Total non-current liabilities         95,902         96,610           Total liabilities         136,809         131,149           Equity         2         1,067,846         1,067,839           Common shares         51,580         51,198           Investment revaluation reserve         414         514           Accumulated deficit         18         (788,417)         (744,494)           Total equity         331,423         375,057           Total equity and liabilities         \$ 468,232         \$ 506,206           Net current assets         \$ 16,703         \$ 41,670	Decommissioning liability			•				
Equity       1,067,846       1,067,839         Common shares       51,580       51,198         Share option reserve       51,580       51,198         Investment revaluation reserve       414       514         Accumulated deficit       18       (788,417)       (744,494)         Total equity       331,423       375,057         Total equity and liabilities       \$ 468,232       \$ 506,206         Net current assets       \$ 16,703       \$ 41,670				95,902		96,610		
Equity       1,067,846       1,067,839         Common shares       51,580       51,198         Share option reserve       51,580       51,198         Investment revaluation reserve       414       514         Accumulated deficit       18       (788,417)       (744,494)         Total equity       331,423       375,057         Total equity and liabilities       \$ 468,232       \$ 506,206         Net current assets       \$ 16,703       \$ 41,670	Total liabilities			136 809		131 149		
Common shares       1,067,846       1,067,839         Share option reserve       51,580       51,198         Investment revaluation reserve       414       514         Accumulated deficit       18       (788,417)       (744,494)         Total equity       331,423       375,057         Total equity and liabilities       \$ 468,232       \$ 506,206         Net current assets       \$ 16,703       \$ 41,670	Total habilities			100,000		101,110		
Share option reserve       51,580       51,198         Investment revaluation reserve       414       514         Accumulated deficit       18       (788,417)       (744,494)         Total equity       331,423       375,057         Total equity and liabilities       \$ 468,232       \$ 506,206         Net current assets       \$ 16,703       \$ 41,670	Equity							
Investment revaluation reserve         414         514           Accumulated deficit         18         (788,417)         (744,494)           Total equity         331,423         375,057           Total equity and liabilities         \$ 468,232         \$ 506,206           Net current assets         \$ 16,703         \$ 41,670	Common shares			1,067,846		1,067,839		
Accumulated deficit       18       (788,417)       (744,494)         Total equity       331,423       375,057         Total equity and liabilities       \$ 468,232       \$ 506,206         Net current assets       \$ 16,703       \$ 41,670	Share option reserve			51,580		51,198		
Total equity       331,423       375,057         Total equity and liabilities       \$ 468,232       \$ 506,206         Net current assets       \$ 16,703       \$ 41,670	Investment revaluation reserve			414		514		
Total equity and liabilities         \$ 468,232         \$ 506,206           Net current assets         \$ 16,703         \$ 41,670	Accumulated deficit	18		(788,417)		(744,494)		
Net current assets \$ 16,703 \$ 41,670	Total equity			331,423		375,057		
	Total equity and liabilities		\$	468,232	\$	506,206		
					_			
				•		•		
Total assets less current liabilities \$ 427,325 \$ 471,667	Total assets less current liabilities		\$	427,325	\$	471,667		

Corporate information and going concern (Note 1), commitments for expenditure (Note 23) and contingencies (Note 24)

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

APPROVED BY THE BOARD:

"Andre Deepwell"	"Pierre Lebel"
Director	Director

### **Condensed Consolidated Interim Statements of Changes in Equity**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands)

	Number of shares		Common shares		Share option reserve		estment aluation eserve	Ace	cumulated deficit	 Total
Balances, January 1, 2013	181,928	\$	1,059,710	\$	51,303	\$	-	\$	(507,030)	\$ 603,983
Shares issued for:										
Employee share purchase plan	38		81		-		-		-	81
Share-based compensation charged to operations	-		-		133		-		-	133
Net loss for the period	-		-		-		-		(56,807)	(56,807)
Balances, June 30, 2013 (Restated - Note 2)	181,966	\$	1,059,791	\$	51,436	\$	-	\$	(563,837)	\$ 547,390
Balances, January 1, 2014	187,309	\$	1,067,839	\$	51,198	\$	514	\$	(744,494)	\$ 375,057
Shares issued for:										
Employee share purchase plan	8		7		-		-		-	7
Share-based compensation charged to operations	-		-		382		-		-	382
Net loss for the period	-		-		-		-		(43,923)	(43,923)
Change in value of available-for-sale financial										
asset, net of tax	-		-		-		(100)		-	(100)
Balances, June 30, 2014	187,317	\$	1,067,846	\$	51,580	\$	414	\$	(788,417)	\$ 331,423

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

### **Condensed Consolidated Interim Statements of Cash Flows**

(Unaudited)

(Expressed in thousands of U.S. Dollars)

		Si	x mont		ded
	Notes	20	14		2013
Operating activities				•	stated - lote 2)
Loss before tax		\$ (4	43,377)	\$	(58,307)
Adjustments for:					
Depreciation and depletion			14,149		17,164
Share-based compensation	19		381		133
Finance costs	9	•	10,240		10,608
Finance income	9		(1,134)		(4,136)
Share of losses/(earnings) of joint venture	13		29		(27)
Interest paid			(7,958)		(4,011)
Commitment fee and front end fee			(133)		-
Income tax paid			(5)		-
Unrealized foreign exchange gain			(405)		(26)
Loss on disposal of property, plant and equipment			-		623
Impairment loss on available-for-sale financial asset	13		1,766		3,067
Impairment of inventories	12	•	13,527		13,065
Impairment of property, plant and equipment			277		4,299
Net proceeds from disposal of mining license			(1,273)		-
Other adjustments			-		16
Operating cash flows before changes in non-cash working capital items		(	13,916)		(17,532)
Net change in non-cash working capital items	22		(140)		10,339
Cash used in operating activities		(	14,056)		(7,193)
Investing activities					
Expenditures on property, plant and equipment			(4,059)		(7,979)
Proceeds from disposal of property, plant and equipment			-		717
Interest received			5		74
Proceeds from maturity or disposal of short and long term investments			74		15,226
Net proceeds from disposal of mining license			1,273		-
Investment in joint venture			-		(1,579)
Cash generated from/(used in) investing activities			(2,707)		6,459
Financing activities					
Proceeds from issuance of common shares			7		81
Drawings under borrowing from immediate holding company			3,800		-
Cash generated from financing activities			3,807		81
Effect of foreign exchange rate changes on cash			(92)		150
Decrease in cash		('	13,048)		(503)
Cash, beginning of period			21,837		19,674
Cash, end of period		\$	8,789	\$	19,171

Supplemental cash flow information (Note 22)

The accompanying notes are an integral part of these condensed consolidated interim financial statements.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 1. CORPORATE INFORMATION AND GOING CONCERN

SouthGobi Resources Ltd. is a publicly listed company incorporated in Canada with limited liability under the legislation of the Province of British Columbia and its shares are listed on the Toronto Stock Exchange (Symbol: SGQ) and Hong Kong Stock Exchange (Symbol: 1878). The company, together with its subsidiaries (collectively referred to as the "Company"), is an integrated coal mining, development and exploration company. The Company's immediate parent company is Turquoise Hill Resources Ltd. ("Turquoise Hill") and at June 30, 2014, Turquoise Hill owned approximately 56% of the outstanding common shares of the Company (Note 21). Turquoise Hill is controlled by Rio Tinto plc ("Rio Tinto").

The Company owns the following significant coal projects in Mongolia: the Ovoot Tolgoi open pit producing coal mine ("Ovoot Tolgoi Mine") and the following significant development projects, the Soumber Deposit, the Zag Suuj Deposit and the Ovoot Tolgoi Underground Deposit. These projects are located in the Umnugobi Aimag (South Gobi Province) of Mongolia, within 150 kilometers of each other and in close proximity to the Mongolia-China border. The Company owns a 100% interest in these coal projects.

The head office, principal address and registered and records office of the Company is located at 354 – 200 Granville Street, Vancouver, British Columbia, Canada, V6C 1S4.

In order to manage coal inventories and to maintain efficient working capital levels, the Company's mining activities at the Ovoot Tolgoi Mine remained fully curtailed from 1 January, 2013 until March 22, 2013, when the Company recommenced mining activities at the Ovoot Tolgoi Mine.

### Going concern assumption

Several adverse conditions and material uncertainties cast significant doubt upon the going concern assumption. The Company had cash of \$8,789 and working capital (net current assets) of \$16,703 at June 30, 2014. However, the Company anticipates that coal prices in the People's Republic of China ("China") will remain under pressure in 2014, which will continue to impact the Company's margins and liquidity. Therefore the Company is actively seeking additional sources of financing to continue operating and meet its objectives, while continuing to be focused on minimizing uncommitted capital expenditures while preserving the Company's growth options. The Company is in discussions with various parties regarding potential funding solutions; however, there is no guarantee that an agreement will be reached. As of the date hereof, the Company expects to be able to secure such funding in order to pay the interest due under the CIC convertible debenture on November 19, 2014. If it does not do so, or if it fails to secure additional capital or otherwise restructure or refinance its business in order to address its cash requirements through June 30, 2015, then the Company is unlikely to have sufficient capital resources or cash flows from mining operations in order to satisfy its ongoing obligations and future contractual commitments, including cash interest payments due on the CIC convertible debenture. As a result, the Company may not be able to continue as a going concern. Therefore, the Company is actively seeking additional sources of financing to continue operating and meet its objectives.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 1. CORPORATE INFORMATION AND GOING CONCERN (CONTINUED)

The Company's consolidated financial statements have been prepared on a going concern basis which assumes that the Company will continue operating until at least June 30, 2015 and will be able to realize its assets and discharge its liabilities in the normal course of operations as they come due; however, in order to continue as a going concern, the Company must generate sufficient operating cash flows, secure additional capital or otherwise pursue a strategic restructuring, refinancing or other transaction to provide it with additional liquidity. If the Company fails to generate sufficient operating cash flows, secure additional capital or otherwise restructure or refinance its business in order to pay the interest due under the CIC convertible debenture on November 19, 2014, or if it fails to generate sufficient operating cash flows, secure additional capital or otherwise restructure or refinance its business in order to address its cash requirements through June 30, 2015, it will not have adequate liquidity to fund its operations and meet its obligations (including its debt payment obligations), it may not be able to continue as a going concern. If for any reason, the Company is unable to secure the additional sources of financing and continue as a going concern, then this could result in adjustments to the amounts and classifications of assets and liabilities in the Company's consolidated financial statements and such adjustments could be material.

While the Company intends to secure additional sources of financing as soon as possible, a continued delay in securing additional financing could ultimately result in an event of default of the \$250,000 CIC convertible debenture, which if not cured within applicable cure periods in accordance with the terms of such debenture, may result in the principal amount owing and all accrued and unpaid interest becoming immediately due and payable upon notice to the Company by CIC.

#### 2. RESTATEMENT OF PREVIOUSLY ISSUED FINANCIAL STATEMENTS

The comparative interim condensed consolidated financial statements and notes thereto for the three months ended June 30, 2013 have been restated to reflect a correction in the point of revenue recognition subsequent to the original issuance of the financial statements for that period, as more fully described below.

During 2013, the Company determined that certain revenue transactions were previously recognized in the Company's consolidated financial statements prior to meeting relevant revenue recognition criteria. These transactions related to coal that had been delivered to the customer's stockpile in a stockyard located within the Ovoot Tolgoi mining license area ("the Stockyard"), the location at which title transferred, but from which the coal had not been collected by the customers. The restatement of the Company's consolidated financial statements reflects a correction in the point of revenue recognition from: (A) the delivery of coal to the customer stockpiles within the Stockyard to (B) the loading of coal onto the customer's trucks at the time of collection.

As a result, on December 12, 2013, the Company issued restated consolidated annual financial statements as of and for the years ended December 31, 2012 and 2011 and the statement of financial position as at January 1, 2011.

The following tables reflect the correction in the point of revenue recognition on the affected line items in the previously issued interim condensed consolidated financial statements for the three and six months ended June 30, 2013:

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 2. RESTATEMENT OF PREVIOUSLY ISSUED FINANCIAL STATEMENTS (CONTINUED)

### Effect on consolidated statement of comprehensive income

		Thre	e m	onths en	dec	<u>t</u>		Six	nths end	ded		
		,	June	30, 2013	}			,	June	30, 2013	}	
		As						As				
	pr	eviously					pr	eviously				
	r	eported	Adj	ustment	R	Restated	r	eported	Adj	ustment	R	estated
Davis	Φ	074	Φ.	c 7cc	Φ	0.400	Φ	0.000	Φ	0.004	Φ	40.507
Revenue	\$	374	\$	5,755	\$	6,129	\$	3,633	\$	6,894	\$	10,527
Cost of sales		(12,466)		(5,011)	\$	(17,477)		(34,327)		(4,456)		(38,783)
Gross loss		(12,092)		744	\$	(11,348)		(30,694)		2,438		(28,256)
Other operating expenses		(14,877)		(48)	\$	(14,925)		(15,260)		(95)		(15,355)
Administration expenses		(4,024)		-	\$	(4,024)		(7,757)		-		(7,757)
Evaluation and exploration expenses		(221)		-	\$	(221)		(494)		-		(494)
Loss from operations		(31,214)		696	\$	(30,518)		(54,205)		2,343		(51,862)
Finance costs		(5,617)		-	\$	(5,617)		(10,608)		-		(10,608)
Finance income		3,366		-	\$	3,366		4,136		-		4,136
Share of loss of joint venture		44		-	\$	44		27		-		27
Loss before tax		(33,421)		696	\$	(32,725)		(60,650)		2,343		(58,307)
Current income tax expense		-		-	\$	-		(1)		-		(1)
Deferred income tax recovery		(241)		(175)	\$	(416)		2,087		(586)		1,501
Net loss attributable to equity holders												
of the Company		(33,662)		521	\$	(33,141)		(58,564)		1,757		(56,807)
Other comprehensive income		(930)		-	\$	(930)		-		-		-
Net comprehensive loss attributable to												
equity holders of the Company		(34,592)		521	\$	(34,071)		(58,564)		1,757		(56,807)
Basic loss per share	\$	(0.18)	\$	-	\$	(0.18)	\$	(0.32)	\$	0.01	\$	(0.31)
Diluted loss per share	\$	(0.18)	\$	-	\$	(0.18)	\$	(0.32)	\$	0.01	\$	(0.31)

### Effect on consolidated statement of changes in equity

	Thre	e m	onths en	ded	Six	mc	onths end	ed
		June	30, 2013	3		June	<b>30, 2013</b>	<u> </u>
	As previously				As previously			
	reported	Adj	ustment	Restated	reported	Adjustment		Restated
Accumulated deficit								
Beginning balance	\$ (526,836)	\$	(3,860)	\$ (530,696)	\$ (501,934)	\$	(5,096)	\$ (507,030)
Net loss for the period	(33,662)		521	(33,141)	(58,564)		1,757	(56,807)
Closing balance	(560,498)		(3,339)	(563,837)	(560,498)		(3,339)	(563,837)
Total equity								
Beginning balance	\$ 585,303	\$	(3,861)	\$ 581,442	\$ 609,079	\$	(5,096)	\$ 603,983
Net loss for the period	(33,662)		521	(33,141)	(58,564)		1,757	(56,807)
Closing balance	550,729		(3,339)	547,390	550,729		(3,339)	547,390

The impact on opening accumulated deficit at January 1, 2013 reflects the cumulative impact on net loss attributable to equity holders of the Company for the years ended December 31, 2010, 2011 and 2012 of \$5,096.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 2. RESTATEMENT OF PREVIOUSLY ISSUED FINANCIAL STATEMENTS (CONTINUED)

#### Effect on consolidated statement of cash flows

	S	ix months end	led		
		June 30, 2013	3		
	As previously reported	Adjustment	Restated		
Loss before tax	\$ (60,650)	\$ 2,343	\$ (58,307)		
Operating cash flows before changes in non-cash working capital items	(19,875)	2,343	(17,532)		
Net change in non-cash working capital items	12,682	(2,343)	10,339		

#### 3. BASIS OF PREPARATION

### 3.1 Statement of compliance

These condensed consolidated interim financial statements, including comparatives, have been prepared in accordance with International Accounting Standard 34 "Interim Financial Reporting" using accounting policies in compliance with the International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board ("IASB") and Interpretations of the IFRS Interpretations Committee ("IFRIC").

The condensed consolidated interim financial statements of the Company for the six months ended June 30, 2014 were approved and authorized for issue by the Board of Directors of the Company on August 11, 2014.

### 3.2 Basis of presentation

These condensed consolidated interim financial statements have been prepared using accounting policies and methods of computation consistent with those applied in the Company's December 31, 2013 consolidated annual financial statements, except for those accounting policies which have changed as a result of the adoption of new and revised standards and interpretations as described below. These condensed consolidated interim financial statements do not include all the information and note disclosures required by IFRS for annual financial statements and therefore should be read in conjunction with the Company's annual consolidated financial statements for the year ended December 31, 2013.

The Company's reporting currency and the functional currency of all of its operations is the U.S. Dollar as this is the principal currency of the economic environment in which the Company operates.

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 3. BASIS OF PREPARATION (CONTINUED)

### 3.3 Adoption of new and revised standards and interpretations

The Company has adopted the new and revised standards and interpretations issued by the IASB listed below effective January 1, 2014. The adoption of these standards did not have a material impact on the financial statements of the Company.

IFRS 10, IFRS 12 and IAS 27

(2011) Amendments (2011) Amendments (2011) Amendments (2011) Amendments (2011) Amendments (2011) Amendments

IAS 32 Amendments Amendments to IAS 32 Financial Instruments: Presentation - Offsetting Financial

Assets and Financial Liabilities

IAS 39 Amendments to IAS 39 Financial Instruments: Recognition and Measurement -

Novation of Derivatives and Continuation of Hedge Accounting

IFRIC 21 Levies

#### Recent accounting pronouncements

In May 2014, the IASB issued IFRS 15, Revenue from Contracts with Customers ("IFRS 15"), which establishes principles to address the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers. The required adoption date for IFRS 15 is the annual period beginning on or after January 1, 2017, with early adoption permitted. The Company is in the process of analyzing IFRS 15 and determining the effect on its consolidated financial statements as a result of adopting this standard.

#### 3.4 Significant accounting judgments and estimates

Information about judgments and estimates in applying accounting policies that have the most significant effect on the amounts recognized in the Company's consolidated financial statements are included in Note 3.22 to the Company's December 31, 2013 consolidated annual financial statements. Except for the significant accounting judgments and estimates disclosed below, there were no significant changes to the significant accounting judgments and estimates from December 31, 2013.

#### Liquidity and going concern assumption

In the determination of the Company's ability to meet its ongoing obligations and future contractual commitments, management relies on the Company's planning, budgeting and forecasting process to help determine the funds required to support the Company's normal operations on an ongoing basis and its expansionary plans. The key inputs used by the Company in this process include forecasted capital deployment, results from operations, results from the exploration and development of its properties and general industry conditions.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 3. BASIS OF PREPARATION (CONTINUED)

Several adverse conditions and material uncertainties cast significant doubt upon the going concern assumption. In order to continue as a going concern, the Company must generate sufficient operating cash flows, secure additional capital or otherwise pursue a strategic restructuring, refinancing or other transaction to provide it with additional liquidity. If the Company fails to generate sufficient operating cash flows, secure additional capital or otherwise restructure or refinance its business in order to pay the interest due under the CIC convertible debenture on November 19, 2014, or if it fails to generate sufficient operating cash flows, secure additional capital or otherwise restructure or refinance its business in order to address its cash requirements through June 30, 2015, it will not have adequate liquidity to fund its operations and meet its obligations (including its debt payment obligations), it may not be able to continue as a going concern (refer to Note 1).

If for any reason, the Company is unable to continue as a going concern, then this could result in adjustments to the amounts and classifications of assets and liabilities in the Company's consolidated financial statements and such adjustments could be material.

### Review of carrying value of assets and impairment charges

In the determination of carrying values and impairment charges, management of the Company reviews the recoverable amount (the higher of the fair value less costs to sell or the value in use) in the case of non-financial assets and objective evidence indicating impairment in the case of financial assets. These determinations and their individual assumptions require that management make a decision based on the best available information at each reporting period. Changes in these assumptions may alter the results of non-financial asset and financial asset impairment testing, impairment charges recognized in profit or loss and the resulting carrying amounts of assets.

#### Ovoot Tolgoi Mine cash generating unit

The Company determined that an indicator of impairment existed for its Ovoot Tolgoi Mine cash generating unit as at June 30, 2014. The impairment indicator was the continued weakness in the Company's share price during the three months ended June 30, 2014 and the fact that the market capitalization of the Company, as at June 30, 2014, was less than the carrying value of its net assets.

Therefore, the Company conducted an impairment test whereby the carrying value of the Company's Ovoot Tolgoi Mine cash generating unit was compared to its "value in use" using a discounted future cash flow valuation model. The Company's Ovoot Tolgoi Mine cash generating unit carrying value was \$397,187 as at June 30, 2014.

Key estimates and assumptions incorporated in the valuation model included the following:

- Long term real selling price of \$104 per tonne for semi-soft coking coal FOB Australia;
- Life-of-mine coal production and operating costs; and
- A pre-tax discount rate of 14.9% based on an analysis of market, country and Company specific factors.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 3. BASIS OF PREPARATION (CONTINUED)

Key sensitivities in the valuation model are as follows:

- For each 1% increase/(decrease) in the long term real selling price of semi-soft coal FOB Australia, the calculated value of the cash generating unit increases/(decreases) by approximately \$24,100/(\$24,100); and
- For each 1% increase/(decrease) in the pre-tax discount rate, the calculated value of the cash generating unit (decreases)/increases by approximately (\$22,100)/\$23,900.

The impairment analysis did not result in the identification of an impairment loss and no charge was required as at June 30, 2014. A decline of more than 2% in the long term real selling price of semi soft coking coal or an increase of more than 2% in the pre-tax discount rate may trigger an impairment charge on the cash generating unit. The Company believes that the estimates and assumptions incorporated in the impairment analysis are reasonable; however, the estimates and assumptions are subject to significant uncertainties and judgments.

### Review of carrying value of the prepaid toll washing fees

In the determination of carrying values and impairment charges, management of the Company reviews the recoverable amount (the higher of the fair value less costs to sell or the value in use) in the case of non-financial assets and objective evidence indicating impairment in the case of financial assets. These determinations and their individual assumptions require that management make a decision based on the best available information at each reporting period. Changes in these assumptions may alter the results of non-financial asset and financial asset impairment testing, impairment charges recognized in profit or loss and the resulting carrying amounts of assets.

During the year ended December 31, 2011, the Company entered into an agreement with Ejinaqi Jinda Coal Industry Co. Ltd. ("Ejin Jinda"), a subsidiary of China Mongolia Coal Co. Ltd., to toll wash coal from the Ovoot Tolgoi Mine. The agreement has a duration of 5-years from commencement and provides for an annual wet washing capacity of approximately 3.5 million tonnes of input raw coal.

Commercial operations at the Ejin Jinda wet washing facility have not commenced. The Company identified the results of a trial sample from the wet washing facility and the delay in starting the commercial operations at the wet washing facility as indicators of impairment for the prepaid toll washing fees which are part of the contract with Ejin Jinda. Based on updated estimates and assumptions related to wash yields from the facility and potential fees to early cancel the contract (Note 23), a \$30,152 impairment loss on the \$33,556 of prepaid toll washing fees was recorded in other operating expenses during the year ended December 31, 2013. During the quarter ended June 30, 2014, the Company recorded an additional impairment of \$3,404 against the prepaid toll washing fees to fully impair the deposit due to the continued delay in starting the commercial operations at the wet washing facility and the continued soft coal market in China.

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 4. SEGMENTED INFORMATION

The Company's one reportable operating segment is its Mongolian Coal Division. The Company's Chief Executive Officer (chief operating decision maker) reviews the Mongolian Coal Division's discrete financial information in order to make decisions about resources to be allocated to the segment and to assess its performance. The division is principally engaged in coal mining, development and exploration in Mongolia. The Company's Corporate Division does not earn revenues and therefore does not meet the definition of an operating segment.

During the six months ended June 30, 2014, the Mongolian Coal Division had 5 active customers with the largest customer accounting for 30% of revenues, the second and the third largest customer both accounting for 26% of revenue, respectively.

The carrying amounts of the Company's assets, liabilities, reported income or loss and revenues analyzed by operating segment are as follows:

	ongolian I Division	Un	Unallocated (i)		solidated Total
Segment assets As at June 30, 2014 As at December 31, 2013	\$ <b>461,689</b> 490,949	\$	<b>6,543</b> 15,257	\$	<b>468,232</b> 506,206
Segment liabilities As at June 30, 2014 As at December 31, 2013	\$ <b>27,173</b> 25,393	\$	<b>109,636</b> 105,756	\$	<b>136,809</b> 131,149
Segment loss For the three months ended June 30, 2014 For the three months ended June 30, 2013 For the six months ended June 30, 2014 For the six months ended June 30, 2013	\$ (16,163) (25,354) (29,381) (49,020)	\$	(7,005) (7,787) (14,542) (7,787)	\$	(23,168) (33,141) (43,923) (56,807)
Segment revenues  For the three months ended June 30, 2014  For the three months ended June 30, 2013  For the six months ended June 30, 2014  For the six months ended June 30, 2013	\$ <b>6,691</b> 6,129 <b>11,828</b> 10,527	\$	- - - -	\$	6,691 6,129 11,828 10,527
Impairment charge on assets (ii)  For the three months ended June 30, 2014  For the three months ended June 30, 2013  For the six months ended June 30, 2014  For the six months ended June 30, 2013	\$ 9,928 14,038 17,209 16,200	\$	3,067 <b>1,766</b> 3,067	\$	<b>9,928</b> 17,105 <b>18,975</b> 19,267

- (i) The unallocated amount contains all amounts associated with the Corporate Division.
- (ii) The impairment charge on assets for the three and six months ended June 30, 2014 and 2013 relates to trade and other receivables (Note 11), prepaid expenses and deposits, inventories (Note 12) and investments (Note 13).

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 4. SEGMENTED INFORMATION (CONTINUED)

The operations of the Company are located in Mongolia, Hong Kong and Canada.

Revenues		ongolia	Hor	ng Kong	 Canada	Consolidated Total		
For the three months ended June 30, 2014	\$	6,691	\$	-	\$ -	\$	6,691	
For the three months ended June 30, 2013		6,129		-	-		6,129	
For the six months ended June 30, 2014	\$	11,828	\$	-	\$ -	\$	11,828	
For the six months ended June 30, 2013		10,527		-	-		10,527	
Non-current assets								
As at June 30, 2014	\$	405,332	\$	47	\$ 5,243	\$	410,622	
As at December 31, 2013	_	422,679		81	7,237		429,997	

### 5. COST OF SALES

The Company's cost of sales consists of the following amounts:

	Three months ended June 30,					nded		
	2014			2013		2014	2013	
Operating expenses	\$	6,754	\$	5,988	\$	12,317	\$	9,209
Share-based compensation expense (Note 19)		127		(153)		143		(153)
Depreciation and depletion		2,061		2,037		4,540		2,587
Impairment of coal stockpile inventories (Note 12)		6,246		3,850		13,527		4,971
Cost of sales from mine operations		15,188		11,722		30,527		16,614
Cost of sales related to idled mine assets (i)		4,898		5,755		7,925		22,169
Cost of sales	\$	20,086	\$	17,477	\$	38,452	\$	38,783

(i) Cost of sales related to idled mine assets for the three months ended June 30, 2014 includes \$4,857 of depreciation expense (2013: \$5,716 of depreciation expenses). Cost of sales related to idled mine assets for the six months ended June 30, 2014 includes \$7,846 of depreciation expense (2013: \$16,872 of depreciation expenses). The depreciation expense relates to the Company's idled plant and equipment.

The Company's mining activities remained fully curtailed from January 1, 2013 until March 22, 2013, when the Company recommenced mining activities at the Ovoot Tolgoi Mine. The idled mine asset depreciation expense for the six months ended June 30, 2013 relates to the Company's idled plant and equipment during the curtailment of its mining activities. The idled mine asset depreciation expense for the three and six months ended June 30, 2014 relates to the Company's idled plant and equipment as the production plan during the three and six months ended June 30, 2014 did not fully utilize the Company's existing mining fleet.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### **6. OTHER OPERATING EXPENSES**

The Company's other operating expenses consist of the following amounts:

	Tł	ree mor			Six mont			
			e 30,		June			
	2014			2013	2014		2013	
Public infrastructure	\$	-	\$	3	-	\$	6	
Sustainability and community relations		58		34	129		80	
Foreign exchange loss/(gain)		(146)		26	(910)		391	
Mark-to-market loss on available-for-sale financial asset (Note 13)		-		3,067	1,766		3,067	
Loss on disposal of property, plant and equipment (Note 14)		-		566	-		566	
Impairment of property, plant and equipment (Note 14)		277		4,299	277		4,299	
Impairment of prepaid expenses and deposits		3,405		-	3,405		-	
Impairment of materials and supplies inventories		-		6,930	-		6,930	
Proceeds from disposal of mining license		(1,818)		-	(1,818)		-	
Other		-		-	-		16	
Other operating expenses	\$	1,776	\$	14,925	\$ 2,849	\$	15,355	

### 7. ADMINISTRATION EXPENSES

The Company's administration expenses consist of the following amounts:

	Th	ree moi June	nths (	ended	Six months ended June 30,			
		2014	2013		2014			2013
Corporate administration	\$	523	\$	992	\$	1,183	\$	2,124
Professional fees		779		2,229		1,465		3,631
Salaries and benefits		825		643		1,553		1,607
Share-based compensation expense (Note 19)		94		126		225		274
Depreciation		32		34		64		121
Administration expenses	\$	2,253	\$	4,024	\$	4,490	\$	7,757

### 8. EVALUATION AND EXPLORATION EXPENSES

The Company's evaluation and exploration expenses consist of the following amounts:

	Th	Three months ended June 30,					Six months ended June 30,			
	2	014	2013		2014		2013			
Direct expenses	\$	25	\$	9	\$	125	\$	29		
License fees		-		166		-		346		
Share-based compensation expense (Note 19)		9		6		14		12		
Overhead and other		73		40		140		107		
Evaluation and exploration expenses	\$	107	\$	221	\$	279	\$	494		

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 9. FINANCE COSTS AND INCOME

The Company's finance costs consist of the following amounts:

	Three months ended, June 30,					Six months ended June 30,			
		2014		2013		2014	2013		
Interest expense on convertible debenture (Note 16)	\$	5,021	\$	5,073	\$	9,986	\$	10,031	
Unrealized loss on FVTPL investments (i)		8		473		48		468	
Interest expense on line of credit facility		-		-		-		11	
Interest expense on borrowing (Note 17)		24		-		24		-	
Commitment fee and front end fee (Note 17)		133		-		133		-	
Realized loss on disposal of FVTPL investments		5		43		5		43	
Accretion of decommissioning liability		24		28		44		55	
Finance costs	\$	5,215	\$	5,617	\$	10,240	\$	10,608	

<sup>(</sup>i) FVTPL is defined as "fair value through profit or loss".

The Company's finance income consists of the following amounts:

	Thr	ee mon Jun	ths e e 30,	,	S	Six montl June	,	
	2	014	2013		2014		2013	
Unrealized gain on embedded derivatives in convertible debenture								
(Note 16)	\$	121	\$	3,343	\$	1,120	\$	4,091
Interest income		6		23		14		45
Finance income	\$	127	\$	3,366	\$	1,134	\$	4,136

### 10. LOSS PER SHARE

The calculation of basic loss and diluted loss per share is based on the following data:

	Three months ended June 30,					Six months end June 30,			
	2014			2013		2014		2013	
Net loss	\$	(23,168)	\$	(33,141)	\$	(43,923)	\$	(56,807)	
Weighted average number of shares		187,313		181,963		187,313		181,954	
Basic and diluted loss per share	\$	(0.12)	\$	(0.18)	\$	(0.23)	\$	(0.31)	

Potentially dilutive items not included in the calculation of diluted loss per share include the convertible debenture (Note 16) and stock options (Note 19) that were anti-dilutive.

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 11. TRADE AND OTHER RECEIVABLES

The Company's trade and other receivables consist of the following amounts:

		As a	ıt	
	June 30, 2014		December 31, 2013	
Trade receivables	\$ 56	1	\$ 1,818	
Other receivables	33	5	760	
Total trade and other receivables	\$ 89	6	\$ 2,578	

The aging of the Company's trade and other receivables is as follows:

	A:	s at	
	ne 30, 2014	Dec	cember 31, 2013
Less than 1 month	\$ 34	\$	396
1 to 3 months	586		1,321
3 to 6 months	9		141
Over 6 months	267		720
Total trade and other receivables	\$ 896	\$	2,578

Included in trade and other receivables are amounts due from related parties which are further disclosed in Note 21. The amounts due from related parties are unsecured, interest free and repayable upon written notice from the Company.

Trade receivables are normally due within 30 days from the date of billing. Customers with balances that are more than 30 days past due are normally requested to settle all outstanding balances before any further credit is granted.

#### 12. INVENTORIES

The Company's inventories consist of the following amounts:

		A:	As at			
	June 30,					
Coal stockpiles	\$	12,237	\$	8,305		
Materials and supplies		30,022		31,983		
Total inventories	\$	42,259	\$	40,288		

As at June 30, 2014, the coal stockpiles includes inventory held by a third party of \$4,302. (December 31, 2013: nil). Cost of sales for the three and six months ended June 30, 2014 includes an impairment loss of \$6,246 and \$13,527, respectively, related to the Company's coal stockpile inventories (For three and six months ended June 2013: \$3,850 and \$4,971, respectively). As at June 30, 2014, \$10,468 of the Company's coal stockpile inventories are carried at their net realizable value (December 31, 2013: \$4,853).

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

#### 13. INVESTMENTS

The Company's investments consist of the following amounts:

		As at					
	J	une 30,	Dec	ember 31,			
		2014		2013			
Non-current investments at fair value							
Investment in Kangaroo Resources Limited (i)	\$	95	\$	222			
Investment in Aspire Mining Limited (ii)		4,309		6,175			
Non-current investment in joint venture							
Investment in RDCC LLC		24,514		24,205			
		28,918		30,602			
Total investments	\$	28,918	\$	30,602			

- (i) At June 30, 2014, the Company owned 0.3% of Kangaroo's issued and outstanding shares.
- (ii) At June 30, 2014, the Company owned 18.8% of Aspire's issued and outstanding shares.

### 13.1 Investment in Kangaroo Resources Limited

Kangaroo Resources Limited ("Kangaroo") is a company listed on the Australian Securities Exchange. Kangaroo's primary focus is its coal projects in Indonesia. The Company classifies its investment in Kangaroo as a FVTPL financial asset with any change in value being recognized in profit or loss. During the three months ended June 30, 2014, the Company disposed of 7,347 shares of Kangaroo for gross proceeds of \$69. During the six months ended June 30, 2014, the Company disposed of 7,714 shares of Kangaroo for gross proceeds of \$74. For the three months ended June 30, 2014, the Company recognized an unrealized mark to market loss of \$8 related to its investment in Kangaroo (2013: unrealized mark to market loss of \$48 related to its investment in Kangaroo (2013: unrealized loss of \$48 related to its investment in Kangaroo (2013: unrealized loss of \$488).

### 13.2 Investment in Aspire Mining Limited

Aspire Mining Limited ("Aspire") is a company listed on the Australian Securities Exchange. Aspire's primary focus is its mineral exploration and mining licenses in Mongolia, particularly those pertaining to the Ovoot Coking Coal Project. The Company classifies its investment in Aspire as an available-for-sale financial asset. For the three months ended June 30, 2014, the Company recognized an unrealized gain, net of tax, of \$414 in other comprehensive income (2013: impairment loss of \$3,067 recognized in other operating expenses). For the six months ended June 30, 2014, the Company recognized an impairment loss of \$1,766 in other operating expenses and an unrealized gain, net of tax, of \$414 in other comprehensive income (2013: impairment loss of \$3,067 recognized in other operating expenses).

#### 13.3 Investment in RDCC LLC

The Company has a 40% interest in RDCC LLC, a joint venture. RDCC LLC has signed a concession agreement with the State Property Committee of Mongolia to construct a paved highway from the Company's Ovoot Tolgoi Mine to the Mongolia-China border. The concession agreement is structured as a 17-year build, operate and transfer agreement.

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 13. INVESTMENTS (CONTINUED)

RDCC LLC accounts for the concession agreement in accordance with IFRIC 12 "Service Concession Arrangements" under the intangible asset model. In accordance with IFRIC 12, infrastructure associated with the concession agreement is recorded by RDCC LLC as an intangible asset. Construction revenue is recognized during the construction phase of the concession agreement as an exchange of construction services for the intangible asset and toll revenue is recognized during the operational phase of the concession agreement.

The movement of the Company's investment in RDCC LLC is as follows:

	Three moi June	 ended	Six months ended June 30,			
	2014	2013		2014	2013	
Balance, beginning of period	\$ 24,517	\$ 15,300	\$	24,205	\$	13,902
Funds advanced	-	164		338		1,579
Share of earnings/(losses) of joint venture	(3)	44		(29)		27
Balance, end of period	\$ 24,514	\$ 15,508	\$	24,514	\$	15,508

For the three and six months ended June 30, 2014, RDCC LLC recognized construction revenue of \$5,448 with a profit margin of \$nil related to the construction of the paved highway. For the three and six months ended June 30, 2014, RDCC LLC had a net loss of \$7 and \$72, respectively. For the three and six months ended June 30, 2013, RDCC LLC has a net earnings of \$109 and \$68, respectively.

### 14. PROPERTY, PLANT AND EQUIPMENT

The Company's property, plant and equipment consist of the following amounts:

				Other	Е	Buildings			Co	nstruction	
		Mobile	0	perating		and		Mineral		in	
	е	quipment	e	quipment		roads	p	roperties		progress	Total
Cost											
As at December 31, 2013	\$	363,689	\$	28,350	\$	72,214	\$	127,068	\$	6,276	\$ 597,597
Additions		1,643		157		14		6,402		-	8,216
Disposals		(826)		(50)		-		-		(35)	(911)
Impairment charges		-		-		-		-		(277)	(277)
Reclassifications		-		-		(34)		-		34	-
As at June 30, 2014	\$	364,506	\$	28,457	\$	72,194	\$	133,470	\$	5,998	\$ 604,625
Accumulated depreciation	n										
As at December 31, 2013	\$	(138,627)	\$	(17,231)	\$	(27,454)	\$	(14,890)	\$	-	\$ (198, 202)
Charge for the period		(20,608)		(1,371)		(2,921)		(692)		-	(25,592)
Eliminated on disposals		826		47		-		-		-	873
As at June 30, 2014	\$	(158,409)	\$	(18,555)	\$	(30,375)	\$	(15,582)	\$	-	\$ (222,921)
											_
Carrying amount											
As at December 31, 2013	\$	225,062	\$	11,119	\$	44,760	\$	112,178	\$	6,276	\$ 399,395
As at June 30, 2014	\$	206,097	\$	9,902	\$	41,819	\$	117,888	\$	5,998	\$ 381,704

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 14. PROPERTY, PLANT AND EQUIPMENT (CONTINUED)

### 14.1 Prepayments on property, plant and equipment

As at June 30, 2014, the cost of the Company's property, plant and equipment includes \$39,805 of prepayments to vendors (December 31, 2013: \$41,240). The prepayments primarily relate to ordered but not yet delivered mobile equipment or mobile equipment delivered to the location of its intended use but not yet commissioned.

### 15. TRADE AND OTHER PAYABLES

Trade and other payables of the Company primarily consists of amounts outstanding for trade purchases relating to coal mining, development and exploration activities and mining royalties payable. The usual credit period taken for trade purchases is between 30 to 90 days. The aging of the Company's trade and other payables is as follows:

	As at						
	J	lune 30, 2014	December 31, 2013				
Less than 1 month	\$	14,392	\$	28,786			
1 to 3 months		3,462		554			
3 to 6 months		48		367			
Over 6 months		928		1,534			
Total trade and other payables	\$ 18,830 \$			31,241			

Included in trade and other payables are amounts due to related parties which are further disclosed in Note 21.

#### 16. CONVERTIBLE DEBENTURE

### 16.1 Key commercial terms

On November 19, 2009, the Company issued a convertible debenture to a wholly owned subsidiary of CIC for \$500,000. The convertible debenture bears interest at 8.0% per annum (6.4% payable semi-annually in cash and 1.6% payable annually in the Company's shares) and has a maximum term of 30 years. The convertible debenture is secured by a first charge over the Company's assets, including shares of its material subsidiaries. An event of default on the convertible debenture can be triggered as a result of certain encumbrances on the Company's assets (refer to Note 24.2).

The Company had the right to call for the conversion of up to \$250,000 of the debenture on the earlier of twenty four months after the issue date, if the conversion price was greater than Cdn\$10.66, or upon the Company achieving a public float of 25% of its common shares under certain agreed circumstances, if the conversion price was greater than Cdn\$10.66. On March 29, 2010, pursuant to the debenture conversion terms, the Company exercised this conversion right and completed the conversion of \$250,000 of the convertible debenture into 21,471 shares at a conversion price of \$11.64 (Cdn\$11.88).

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 16. CONVERTIBLE DEBENTURE (CONTINUED)

Under certain conditions, including the non-payment of interest amounts as the same become due, amounts outstanding under the CIC convertible debenture may be accelerated. Bankruptcy and insolvency events with respect to the Company or its material subsidiaries will result in an automatic acceleration of the indebtedness under the CIC convertible debenture. Subject to notice and cure periods, certain events of default under the CIC convertible debenture will result in acceleration of the indebtedness under such debenture at the option of CIC. Such other events of default include, but are not limited to, non-payment, breach of warranty, non-performance of obligations under the convertible debenture, default on other indebtedness and certain adverse judgments.

#### 16.2 Debt host and embedded derivatives

The convertible debenture is presented as a liability since it contains no equity components. The convertible debenture is a hybrid instrument, containing a debt host component and three embedded derivatives - the investor's conversion option, the issuer's conversion option and the equity based interest payment provision (the 1.6% share interest payment) (the "embedded derivatives"). The debt host component is classified as other-financial-liabilities and is measured at amortized cost using the effective interest rate method and the embedded derivatives are classified as FVTPL and all changes in fair value are recorded in profit or loss. The difference between the debt host component and the principal amount of the loan outstanding is accreted to profit or loss over the expected life of the convertible debenture.

The embedded derivatives were valued upon initial measurement and subsequent periods using a Monte Carlo simulation valuation model. A Monte Carlo simulation model is a valuation model that relies on random sampling and is often used when modeling systems with a large number of inputs and where there is significant uncertainty in the future value of inputs and where the movement of the inputs can be independent of each other. Some of the key inputs used by the Company in its Monte Carlo simulation include: the floor and ceiling conversion prices, the Company's common share price, the risk-free rate of return, expected volatility of the Company's common share price, forward foreign exchange rate curves (between the Cdn\$ and U.S. Dollar) and spot foreign exchange rates.

#### 16.3 Valuation assumptions

The assumptions used in the Company's valuation models are as follows:

Floor conversion price
Ceiling conversion price
Common share price
Historical volatility
Risk free rate of return
Foreign exchange spot rate (Cdn\$ to U.S. Dollar)
Forward foreign exchange rate curve (Cdn\$ to U.S. Dollar)

AS at								
June 30, December 3								
2014	2013							
Cdn\$8.88	Cdn\$8.88							
Cdn\$11.88	Cdn\$11.88							
Cdn\$0.63	Cdn\$0.84							
70%	71%							
2.68%	3.11%							
0.94	0.94							
0.92 - 0.94	0.92 - 0.94							

Ac at

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 16. CONVERTIBLE DEBENTURE (CONTINUED)

#### 16.4 Presentation

Based on the Company's valuation as at June 30, 2014, the fair value of the embedded derivatives decreased by \$121 and \$1,120 compared to March 31, 2014 and December 31, 2013, respectively. The decrease was recorded as finance income for the three and six months ended June 30, 2014.

For the three months ended June 30, 2014, the Company recorded interest expense of \$5,021 related to the convertible debenture as a finance cost (2013: \$5,073). For the six months ended June 30, 2014, the Company recorded interest of \$9,985 related to the convertible debenture as a finance cost (2013: \$10,031). The interest expense consists of the interest at the contract rate and the accretion of the debt host component of the convertible debenture. To calculate the accretion expense, the Company uses the contract life of 30 years and an effective interest rate of 22.2%.

The movements of the amounts due under the convertible debenture are as follows:

	Three months ended June 30,					Six mont	hs ended e 30,			
	2014 2013					2014		2013		
Balance, beginning of period Interest expense on convertible debenture Decrease in fair value of embedded	\$	5 100,568 5,021		\$ 106,179 5,073		96,603 9,985	\$	105,969 10,031		
derivatives		(121)		(3,343)		(1,120)		(4,091)		
Interest paid	(7,934)			-		(7,934)		(4,000)		
Balance, end of period	\$	97,534	\$	107,909	\$	97,534	\$	107,909		

The convertible debenture balance consists of the following amounts:

		As	at	
		ıne 30, 2014		ember 31, 2013
Current convertible debenture Interest payable	\$	4,285	\$	2,301
Non-current convertible debenture				
Debt host		90,975		90,907
Fair value of embedded derivatives		2,274		3,395
		93,249		94,302
Total convertible debenture	\$	97,534	\$	96,603

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

#### 17. INTEREST-BEARING BORROWING

On May 25, 2014, the Company announced it has obtained a \$10,000 revolving credit facility from Turquoise Hill to meet its short term working capital requirements (the "Turquoise Hill Loan Facility"). The terms and conditions of this facility were filed on SEDAR (<a href="www.sedar.com">www.sedar.com</a>) on June 2, 2014. The key commercial terms of the facility are as follows:

- maturity date of August 30, 2014;
- interest rate of one month US dollar LIBOR Rate in effect plus 11% margin per annum;
- commitment fee of 35% of interest rate payable quarterly in arrears on undrawn principal amount of facility;
- front end fee of \$100;
- draws subject to customary closing conditions and the Company's cash requirements in the ordinary course of business;
- · facility is subject to certain mandatory prepayment and termination provisions; and
- the Company to continue to seek other funding alternatives.

As at June 30, 2014 the Company had drawn down \$3,800 under this facility. (December 31, 2013: nil). Included in the interest-bearing borrowing amounts due to related parties which are further disclosed in Note 21.

### 18. EQUITY

#### 18.1 Share capital

The Company has authorized an unlimited number of common and preferred shares with no par value. At June 30, 2014, the Company had 187,317 common shares outstanding (December 31, 2013: 187,309) and no preferred shares outstanding (December 31, 2013: nil). The Company's volume weighted average share price for the six months ended June 30, 2014 was Cdn\$0.71 (2013: Cdn\$2.08).

#### 18.2 Accumulated deficit and dividends

At June 30, 2014, the Company has accumulated a deficit of \$788,417 (December 31, 2013: \$744,494). No dividends have been paid or declared by the Company since inception.

#### 19. SHARE-BASED PAYMENTS

### 19.1 Stock option plan

The Company has a stock option plan which permits the Board of Directors of the Company to grant options to acquire common shares of the Company at the volume weighted average closing price for the five days preceding the date of grant. The Company is authorized to issue stock options for a maximum of 10% of the issued and outstanding common shares pursuant to the stock option plan. The stock option plan permits the Board of Directors of the Company to set the terms for each stock option grant; however, the general terms of stock options granted under the plan include a maximum exercise period of 5 years and a vesting period of 3 years with 33% of the grant vesting on the first anniversary of the grant, 33% vesting on the second anniversary of the grant and 34% vesting on the third anniversary of the grant.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 19. SHARE-BASED PAYMENTS (CONTINUED)

For the six months ended June 30, 2014, the Company granted 482 stock options (2013: 62) to officers, employees, directors and other eligible persons at exercise prices ranging from Cdn\$0.65 to Cdn\$0.84 (2013: exercise price of Cdn\$2.10) and expiry dates ranging from January 13, 2019 to March 26, 2019 (2013: expiry date of March 27, 2018). The weighted average fair value of the options granted in the six months ended June 30, 2014 was estimated at \$0.24 (Cdn\$0.27) (2013: \$0.76, Cdn\$0.78) per option at the grant date using the Black-Scholes option pricing model.

The weighted average assumptions used for the Black-Scholes option pricing model were as follows:

	Six mont	hs ended			
	June 30,				
	2014 2013				
Risk free interest rate	1.43%	1.20%			
Expected life	3.5 years	3 years			
Expected volatility (i)	56%	58%			
Expected dividend per share	\$nil	\$nil			

<sup>(</sup>i) Expected volatility has been calculated based on historical volatility of the Company's publicly traded shares over a period equal to the expected life of the options.

A share-based compensation expense of \$98 for the options granted in the six months ended June 30, 2014 (2013: \$44) will be amortized over the vesting period, of which \$18 was recognized in the six months ended June 30, 2014 (2013: \$11).

The total share-based compensation expense for the three months ended June 30, 2014 was \$230 (2013: recovery of \$21). Share-based compensation expense of \$94 (2013: \$126) has been allocated to administration expenses, \$127 (2013: recovery of \$153) has been allocated to cost of sales and \$9 (2013: \$6) has been allocated to evaluation and exploration expenses.

The total share-based compensation expense for the six months ended June 30, 2014 was \$381 (2013: \$133). Share-based compensation expense of \$224 (2013: \$274) has been allocated to administration expenses, \$143 (2013: recovery of \$153) has been allocated to cost of sales and \$14 (2013: \$12) has been allocated to evaluation and exploration expenses.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 19. SHARE-BASED PAYMENTS (CONTINUED)

### 19.2 Outstanding stock options

The option transactions under the stock option plan are as follows:

	Six mon June 3			Six mont June 3	 
	Weighted Number of average options exercise price (Cdn\$)		Number of options	Veighted average ercise price (Cdn\$)	
Balance, beginning of period	2,583	\$	8.48	7,507	\$ 9.72
Options granted	482		0.68	62	2.10
Options forfeited	(166)		1.79	(398)	7.53
Options expired	(751)		11.25	(4,026)	10.53
Balance, end of period	2,148	\$	6.28	3,145	\$ 8.81

The stock options outstanding and exercisable as at June 30, 2014 are as follows:

	Ор	tions Outstand	ing	Op	tions Exercisa	ble	
9 9		Options outstanding	Weighted average	Weighted average			
Exercise price (Cdn\$)	Options outstanding	exercise price (Cdn\$)	remaining contractual life (years)	and exercisable	exercise price (Cdn\$)	remaining contractual life (years)	
0.65 to 2.10 6.16 to 9.43	993 518	8.10	4.09 2.37	288 407	\$ 1.96 8.09	3.50 2.37	
11.51 to 12.99	637 2,148	12.58 \$ 6.28	0.98 2.75	637 1,332	12.58 \$ 8.91	0.98 1.95	

### 20. FAIR VALUE MEASUREMENTS

The fair value of all the financial instruments of the Company approximates their carrying value because of the demand nature or short-term maturity of these instruments.

The following table provides an analysis of the Company's financial instruments that are measured subsequent to initial recognition at fair value, grouped into Level 1 to 3 based on the degree to which the inputs used to determine the fair value are observable.

- Level 1 fair value measurements are those derived from quoted prices in active markets for identical assets or liabilities.
- Level 2 fair value measurements are those derived from inputs other than quoted prices included within Level 1, that are observable either directly or indirectly.
- Level 3 fair value measurements are those derived from valuation techniques that include inputs that
  are not based on observable market data. As at June 30, 2014 and December 31, 2013, the
  Company did not have any Level 3 financial instruments.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 20. FAIR VALUE MEASUREMENTS (CONTINUED)

	As at June 30, 2014										
Recurring measurements	L	evel 1	L	evel 2	Le	vel 3		Total			
Financial assets at fair value											
Investment in Aspire	\$	4,309	\$	-	\$	-	\$	4,309			
Investment in Kangaroo		95		-		-		95			
Total financial assets at fair value	\$	\$ 4,404 \$		-	\$	-	\$	4,404			
Financial liabilities at fair value											
Convertible debenture - embedded derivatives	\$	\$ - \$		- \$ 2		2,274	\$ -		\$	2,274	
Total financial liabilities at fair value	\$	\$ - \$		2,274	\$	-	\$	2,274			
			As	at Decem	nber 31	, 2013					
Recurring measurements	L	evel 1	Level 2 Level 3				Total				
Financial assets at fair value											
Investment in Aspire	\$	6,175	\$	-	\$	-	\$	6,175			
Investment in Kangaroo		222		-		-		222			
Total financial assets at fair value	\$	6,397	\$	-	\$	-	\$	6,397			
Financial liabilities at fair value											
Convertible debenture - embedded derivatives	\$		\$	3,395	\$		\$	3,395			
Total financial liabilities at fair value	\$		\$	3 395	\$		\$	3 395			

There were no transfers between Level 1, 2 and 3 for the six months ended June 30, 2014.

#### 21. RELATED PARTY TRANSACTIONS

During the six months ended June 30, 2014 and 2013, the Company had related party transactions with the following companies related by way of directors or shareholders in common:

- Turquoise Hill Turquoise Hill is the Company's immediate parent company and at June 30, 2014 owned approximately 56% of the outstanding common shares of the Company. Turquoise Hill provides various administrative services to the Company on a cost-recovery basis.
- Rio Tinto Rio Tinto is the Company's ultimate parent company and at June 30, 2014 Rio Tinto
  controlled Turquoise Hill. The Company recovers administration and other costs incurred on behalf of
  Rio Tinto on a cost-recovery basis. Rio Tinto recovers from the Company the costs of salaries and
  benefits of employees assigned to work for the Company and recovers legal and professional fees
  from the Company in respect of the internal and tripartite committees referred to in section 6
  "Regulatory Issues and Contingencies".
- Global Mining Management ("GMM") On October 31, 2013, the Company and Turquoise Hill ceased being shareholders of GMM, a private company. GMM was owned equally by seven companies, two of which included the Company and Turquoise Hill. GMM provided administration, accounting and other office services to the Company on a cost-recovery basis. The provision of these services ceased on October 31, 2013.

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 21. RELATED PARTY TRANSACTIONS (CONTINUED)

Turquoise Hill Resources Singapore Pte. Ltd. ("Turquoise Hill Singapore") – Turquoise Hill Singapore (formerly I2MS.NET Pte. Ltd.) is a private company 100% owned by Turquoise Hill. Turquoise Hill Singapore provides information technology and other related services to the Company on a cost-recovery basis.

### 21.1 Related party expenses

The Company's related party expenses consist of the following amounts:

	Three months ended June 30,					Six mont	hs ended e 30,			
		2014		2013		2014		2013		
Corporate administration	\$ 161		\$	228	\$	373	\$	380		
Salaries and benefits		350		295		900		482		
Finance cost	157			-		157		-		
Related party expenses	\$	668	\$	523	\$	1,430	\$	862		

The Company's related party expenses relate to the following related parties:

	Three months ended June 30,						nths ended ne 30,		
	2014			2013		2014		2013	
GMM	\$ -		\$	5	\$	-	\$	57	
Turquoise Hill		227		62		241		99	
Rio Tinto		358		276		911		389	
Turquoise Hill Singapore		83		180		278		317	
Related party expenses	\$	668	\$	523	\$	1,430	\$	862	

### 21.2 Related party expense recoveries

The Company's expenses recovered from related parties consist of the following amounts:

	Three months ended			Six months ended				
	June 30,				June 30,			
	2	014	2	013	2014		2013	
Corporate administration	\$ 17		\$	-	\$	17	\$	7

The Company's related party expense recoveries relate to the following related parties:

		nths ended	Six months ended				
	Jun	e 30,	Jun	une 30,			
	2014	2013	2014	2013			
Turquoise Hill	17	-	17	-			
Rio Tinto	-	-	-	7			
Related party expense recovery	\$ 17	\$ -	\$ 17	\$ 7			

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 21. RELATED PARTY TRANSACTIONS (CONTINUED)

### 21.3 Related party assets

The assets of the Company include the following amounts due from related parties:

		As at			
	June 30, 2014	0, December 31, 2013			
Amounts due from GMM	\$ -	\$	74		
Total assets due from related parties	\$ -	\$	74		

### 21.4 Related party liabilities

The liabilities of the Company include the following amounts due to related parties:

	As at				
	J	une 30, 2014	December 31, 2013		
Amounts payable to Rio Tinto	\$	7,539	\$	1,375	
Accounts payable to Turquoise Hill Singapore		174		-	
Accounts payable to Turquoise Hill		3,904		34	
Total liabilities due to related parties	\$	11,617	\$	1,409	

Included in the accounts payable to Turquoise Hill, the Company had interest-bearing borrowings of \$3,800 with related parties as at June 30, 2014 (December 31, 2013: nil). Details are further disclosed in Note 17.

### 22. SUPPLEMENTAL CASH FLOW INFORMATION

### 22.1 Net change in non-cash working capital items

The net change in the Company's non-cash working capital items is as follows:

	Six months ended June 30,					
	2014			2013		
Increase in inventories	\$	(7,121)	\$	(2,828)		
Decrease/(increase) in trade and other receivables		1,436		(891)		
Decrease in prepaid expenses and deposits		5,840		8,534		
Increase/(decrease) in trade and other payables		(13,290)		5,774		
Increase/(decrease) in deferred revenue		12,995		(250)		
Net change in non-cash working capital items	<b>\$ (140)</b> \$ 10		10,339			

### **Notes to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

#### 23. COMMITMENTS FOR EXPENDITURE

As at June 30, 2014, the Company's commitments for expenditure that have not been disclosed elsewhere in the consolidated financial statements are as follows:

	As at June 30, 2014							
	2-3							
	With	in 1 year		years	Over	3 years		Total
Capital expenditure commitments	\$	18,867	\$	7,820	\$	-	\$	26,687
Operating expenditure commitments (i)		24,249		1,980		406		26,635
Commitments	\$	43,116	\$	9,800	\$	406	\$	53,322

<sup>(</sup>i) Operating expenditure commitments include \$17,600 of fees related to the Company's toll wash plant agreement with Ejinaqi Jinda Coal Industry Co. Ltd. This amount reflects the minimum expenditure due under this agreement.

#### 24. CONTINGENCIES

### 24.1 Governmental and regulatory investigations

The Company is subject to investigations by Mongolia's Independent Authority against Corruption (the "IAAC") and the Mongolian State Investigation Office (the "SIA") regarding allegations against the Company and some of its former employees. The IAAC investigation concerns possible breaches of Mongolia's anti-corruption laws, while the SIA investigation concerns possible breaches of Mongolia's money laundering and taxation laws.

While the IAAC investigation into allegations of possible breaches of Mongolian anti-corruption laws has been suspended, the Company has not received formal notice that the IAAC investigation is completed. The IAAC has not formally accused any current or former Company employees of breach of Mongolia's anti-corruption laws.

A report issued by the experts appointed by the SIA on June 30, 2013 and again in January 2014 has recommended that the accusations of money laundering as alleged against the Company's three former employees be withdrawn. However, to date, the Company has not received notice or legal document confirming such withdrawal as recommended by the experts appointed by the SIA.

A third investigation ordered by the SIA and conducted by the National Forensic Center ("NFC") into alleged violations of Mongolian taxation law was concluded at the end of January 2014. The report with conclusions of the investigations by the NFC has been provided to the Prosecutor General of Mongolia. The Prosecutor General has issued criminal charges against the three former employees and the Company's Mongolian subsidiary SouthGobi Sands LLC may be held liable as "civil defendant" for alleged violations of Mongolian taxation law. The case was transferred to a Court of Justice for review by a judge in April 2014. On May 12, 2014, the Company was advised that the appointed judge has concluded that the investigation on the case was incomplete and has ordered to return the case to the General Prosecutor for additional investigation. As announced by the Company on June 24, 2014, the Company has been informed that the additional investigation has been completed and the case was transferred back to the First Instance 2<sup>nd</sup> District Court which has set the trial date to June 30, 2014. Following the initial appearances before the court by all concerned parties, the trial date for the case has been deferred until August 25, 2014.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 24. CONTINGENCIES (CONTINUED)

The likelihood or consequences of an outcome or any action taken against SouthGobi Sands LLC as "civil defendant" are uncertain and unclear at this time but could include financial or other penalties, which could be material, and which could have a material adverse effect on the Company.

The Company, including its Mongolian subsidiary SouthGobi Sands LLC, has prepared its financial statements in compliance with IFRS, and lodged all its tax returns in the required format under Mongolian tax law. During the investigative period, which has been ongoing since May 2012, the Company devoted considerable internal resources in reviewing and responding to the allegations raised through the investigations by the relevant authorities. The Company views these accusations as unfounded and dispute these accusations and the procedures and conclusions of the investigations that led to these accusations and will vigorously defend itself and its former three (3) employees against these charges.

At this point, the three former employees continue to be subject to a travel ban. SouthGobi Sands LLC is designated as a "civil defendant" in connection with the tax evasion allegations, and may potentially be held financially liable for the alleged criminal misconduct of its former employees under Mongolian Law.

The SIA also continues to enforce administrative restrictions, which were initially imposed by the IAAC investigation, on certain of the Company's Mongolian assets, including \$1,508 held in local bank accounts, in connection with its continuing investigation of these allegations. This \$1,508 is included within the cash balance in the Company's financial statements. While the orders restrict the use of incountry funds pending the outcome of the investigation, they are not expected to have a material impact on the Company's activities in the short term, although they could create potential difficulties for the Company in the medium to long term. The Company will continue to take all appropriate steps to protect its ability to conduct its business activities in the ordinary course.

In the opinion of management of the Company, at June 30, 2014 a provision for this matter is not required.

#### 24.2 Mongolian IAAC investigation

In the first quarter of 2013, the Company was subject to orders imposed by the IAAC which placed restrictions on certain of the Company's Mongolian assets. The orders were imposed on the Company in connection with the IAAC's investigation of the Company. The SIA also continues to enforce the orders on the Company.

The orders placing restrictions on certain of the Company's Mongolian assets could ultimately result in an event of default of the Company's CIC convertible debenture. Following a review by the Company and its advisers, it is the Company's view that this does not result in an event of default as defined under the CIC convertible debenture terms. However, if an event of default of the CIC convertible debenture occurs that remains uncured for ten business days, the principal amount owing and all accrued and unpaid interest will become immediately due and payable upon notice to the Company by CIC.

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 24. CONTINGENCIES (CONTINUED)

The orders relate to certain items of operating equipment and infrastructure and the Company's Mongolian bank accounts. The orders related to the operating equipment and infrastructure restricts the sale of these items; however, the orders do not restrict the use of these items in the Company's mining activities. The orders related to the Company's Mongolian bank accounts restrict the use of in-country funds. While the orders restrict the use of in-country funds pending outcome of the investigation, they are not expected to have any material impact on the Company's activities.

### 24.3 Internal investigations

Through its Audit Committee (comprised solely of independent directors), the Company has conducted an internal investigation into possible breaches of law, internal corporate policies and codes of conduct arising from the allegations which have been raised through the investigations in Mongolia. The Chair of the Audit Committee has also participated in a tripartite committee, comprised of the Audit Committee Chairs of the Company and Turquoise Hill and a representative of Rio Tinto, which focused on the investigation of a number of those allegations, including possible violations of anti-corruption laws. The tripartite committee substantially completed the investigative phase of its activities during the third quarter of 2013. There have been no significant developments in respect of the internal investigations since the completion of the investigative phase during the third quarter of 2013.

The investigations referred to above could result in one or more Mongolian, Canadian, United States or other governmental or regulatory agencies taking civil or criminal action against the Company, its affiliates or its current or former employees. The likelihood or consequences of such an outcome are unclear at this time but could include financial or other penalties, which could be material, and which could have a material adverse effect on the Company. Refer to the Company's MD&A for the year ended December 31, 2013, which is available at www.sedar.com, section 14 risk factors, "the Company is subject to continuing governmental, regulatory and internal investigations, the outcome of which is unclear at this time but could have a material adverse effect on the Company".

In the opinion of management of the Company, at June 30, 2014 a provision for this matter is not required.

#### 24.4 Class action lawsuit

On or about January 6, 2014, Siskinds LLP, a Canadian law firm, filed a proposed securities class action (the "Ontario Action") against the Company, certain of its former senior officers and current directors, and its former auditors, Deloitte LLP, in the Ontario Superior Court of Justice in relation to the Company's restatement of financial statements as previously disclosed in the Company's public filings.

There have been no significant developments in respect of the class action lawsuit since the first quarter ended March 31, 2014. For more details, refer to the Company's Management Discussion and Analysis for the quarter ended March 31, 2014 available on SEDAR at <a href="https://www.sedar.com">www.sedar.com</a>, and, in particular, the subsection on "Contingencies – Class Action Lawsuit of the section 6 on "Regulatory Issues and Contingencies".

**Notes to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### 24. CONTINGENCIES (CONTINUED)

The Company disputes and will vigorously defend itself against these claims through independent Canadian litigation counsel retained by the Company and the other defendants for this purpose. Due to the inherent uncertainties of litigation, it is not possible to predict the final outcome of the Ontario Action or determine the amount of any potential losses, if any. However, in the opinion of management of the Company, at June 30, 2014 a provision for this matter is not required.

### **Appendix to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

#### ADDITIONAL STOCK EXCHANGE INFORMATION

Additional information required by the Hong Kong Stock Exchange in the half-year interim report and not shown elsewhere in this report is as follows:

#### A1. TAXATION ON PROFITS

The Company and its subsidiaries are subject to income or profits tax in the jurisdictions in which the Company operates, including Canada, Hong Kong, Singapore and Mongolia. Income or profits tax was not provided for the Company's operations in Canada, Hong Kong or Singapore as the Company had no assessable income or profit arising in or derived from these jurisdictions.

For the six months ended June 30, 2014 the Company recorded current income tax expense of \$546 (2013: \$1) related to withholding tax and assessable profit derived from Mongolia at prevailing rates. For the six months ended June 30, 2014, the Company did not record any deferred income tax expenses (2013: tax recovery of \$1,501) related to its Mongolian operations.

### A2. FINANCIAL INSTRUMENTS

#### Cash

The Company's cash is denominated in the following currencies:

	As at			
	June 30, 2014			ember 31, 2013
Denominated in U.S. Dollars	\$	7,898	\$	15,912
Denominated in Chinese Renminbi		321		4,888
Denominated in Mongolian Tugriks		468		632
Denominated in Canadian Dollars	73		200	
Denominated in Hong Kong Dollars		9		182
Denominated in Australian Dollars		20		23
Cash	<b>\$ 8,789</b> \$ 21,8			21,837

### Exposure to fluctuations in foreign exchange rates

The sensitivity of the Company's comprehensive income due to changes in the carrying values of assets and liabilities denominated in foreign currencies is as follows. A positive number indicates an increase in comprehensive income, whereas a negative number indicates a decrease in comprehensive income.

	As at			
	June 30, 2014		December 3 2013	
Increase / decrease in foreign exchange rate against US Dollar				
+5%	\$	(474)	\$	59
<b>–</b> 5%		474		(59)

### **Appendix to the Condensed Consolidated Interim Financial Statements**

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

#### A3. COMPLIANCE WITH THE CODE ON CORPORATE GOVERNANCE PRACTICES

The Company has, throughout the six months ended June 30, 2014, applied the principles and complied with the requirements of its corporate governance practices as defined by the Board of Directors and all applicable statutory, regulatory and stock exchange listings standards.

### A4. COMPLIANCE WITH MODEL CODE

The Company has adopted policies regarding directors' securities transactions in its Corporate Disclosure, Confidentiality and Securities Trading policy that have terms that are no less exacting than those set out in the Model Code of Appendix 10 of the rules governing the listing of securities on the Hong Kong Stock Exchange.

The Board of Directors confirms that all of the Directors of the Company have complied with the required policies in the Company's Corporate Disclosure, Confidentiality and Securities Trading policy throughout the six months ended June 30, 2014.

#### A5. DIRECTORS' INTERESTS IN SHARES AND SHARE OPTIONS

As at June 30, 2014, the interests of the Company's directors in the shares and share options of the Company and its associated corporations are presented in the following tables.

**Appendix to the Condensed Consolidated Interim Financial Statements** (Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### A5. DIRECTORS' INTERESTS IN SHARES AND SHARE OPTIONS (Continued)

### Shares (i)

<u> </u>				Percentage
		Nature of	Shares	interest in
Name	Name of company	interest	held	the
Kay Priestly	SouthGobi Resources Ltd.	N/A	Nil	Nil
	Turquoise Hill Resources Ltd.	Direct	12,000	0.00%
	Rio Tinto Limited	N/A	Nil	Nil
	Rio Tinto plc	Direct	59,961	0.00%
K. Ross Tromans	SouthGobi Resources Ltd.	N/A	Nil	Nil
	Turquoise Hill Resources Ltd.	N/A	Nil	Nil
	Rio Tinto Limited	Direct	30,696	0.00%
	Rio Tinto plc	N/A	Nil	Nil
Bold Baatar	SouthGobi Resources Ltd.	N/A	Nil	Nil
	Turquoise Hill Resources Ltd.	N/A	Nil	Nil
	Rio Tinto Limited	N/A	Nil	Nil
	Rio Tinto plc	N/A	Nil	Nil
Pierre Lebel	SouthGobi Resources Ltd.	Direct	5,100	0.00%
	Turquoise Hill Resources Ltd.	N/A	Nil	Nil
	Rio Tinto Limited	N/A	Nil	Nil
	Rio Tinto plc	N/A	Nil	Nil
André Deepwell	SouthGobi Resources Ltd.	Direct/indirect	45,000	0.02%
	Turquoise Hill Resources Ltd.	N/A	Nil	Nil
	Rio Tinto Limited	N/A	Nil	Nil
	Rio Tinto plc	N/A	Nil	Nil
Gordon Lancaster	SouthGobi Resources Ltd.	N/A	Nil	Nil
	Turquoise Hill Resources Ltd.	N/A	Nil	Nil
	Rio Tinto Limited	N/A	Nil	Nil
	Rio Tinto plc	N/A	Nil	Nil
Kelly Sanders	SouthGobi Resources Ltd.	N/A	Nil	Nil
	Turquoise Hill Resources Ltd.	N/A	Nil	Nil
	Rio Tinto Limited	N/A	Nil	Nil
(1)	Rio Tinto plc	Direct	76,739	0.00%

<sup>(</sup>i) Amounts are presented in total shares held and are not in thousands of shares.

**Appendix to the Condensed Consolidated Interim Financial Statements** 

(Unaudited)

(Expressed in thousands of U.S. Dollars and shares in thousands, unless otherwise indicated)

### A5. DIRECTORS' INTERESTS IN SHARES AND SHARE OPTIONS (Continued)

### Options (i)

		Number of
Name	Name of company	options held
Kay Priestly	SouthGobi Resources Ltd.	Nil
	Turquoise Hill Resources Ltd.	Nil
	Rio Tinto Limited	Nil
	Rio Tinto plc	6,298
K. Ross Tromans	SouthGobi Resources Ltd.	Nil
	Turquoise Hill Resources Ltd.	Nil
	Rio Tinto Limited	5,583
	Rio Tinto plc	Nil
Bold Baatar	SouthGobi Resources Ltd.	Nil
	Turquoise Hill Resources Ltd.	Nil
	Rio Tinto Limited	Nil
	Rio Tinto plc	Nil
Pierre Lebel	SouthGobi Resources Ltd.	115,000
	Turquoise Hill Resources Ltd.	Nil
	Rio Tinto Limited	Nil
	Rio Tinto plc	Nil
André Deepwell	SouthGobi Resources Ltd.	110,000
	Turquoise Hill Resources Ltd.	Nil
	Rio Tinto Limited	Nil
	Rio Tinto plc	Nil
Gordon Lancaster	SouthGobi Resources Ltd.	220,000
	Turquoise Hill Resources Ltd.	Nil
	Rio Tinto Limited	Nil
	Rio Tinto plc	Nil
Kelly Sanders	SouthGobi Resources Ltd.	Nil
	Turquoise Hill Resources Ltd.	Nil
	Rio Tinto Limited	Nil
	Rio Tinto plc	9,601
(i) Amounte are proces	ated in total antions hold and are not in thousands of antions	

<sup>(</sup>i) Amounts are presented in total options held and are not in thousands of options.



Management's Discussion and Analysis of Financial Condition and Results of Operations

June 30, 2014 (Expressed in U.S. Dollars)

**Management's Discussion and Analysis** 

### FORWARD-LOOKING STATEMENTS

Except for statements of fact relating to the Company, certain information contained herein constitutes forward-looking statements. Forward-looking statements are frequently characterized by words such as "plan", "expect", "project", "intend", "believe", "anticipate" and other similar words, or statements that certain events or conditions "may" or "will" occur. Forward-looking statements are based on the opinions and estimates of management at the dates the statements are made, and are subject to a variety of risks and uncertainties and other factors that could cause actual events or results to differ materially from those projected in the forward-looking statements. These factors include the Company's expectations of sufficient liquidity and capital resources to meets its ongoing obligations and future contractual commitments; including the ability for the Company to continue to meet the requirements for further draw down under the revolving loan facility from Turquoise Hill Resources Ltd ("Turquoise Hill"), the Company's ability to secure additional and immediate funding, to meet its obligations under the China Investment Corporation ("CIC") convertible debenture as the same become due, the estimates and assumptions included in the Company's impairment analysis; the ability of the Company to increase its market penetration in the People's Republic of China ("China"); the ability for higher-ash product to be sold as a thermal coal product; the ability to preserve liquidity and continue on a sustainable basis; the Company's expectation that its royalty per tonne calculated under the new "flexible tariff" royalty regime will decrease compared to the prior reference price royalty regime; the ability of the Company to meet the targeted annual capacity of run-of-mine production; the ability of the Company to successfully review the utilization of the wet washing facility and enhance the quality of its coal products through wet washing; the possibility of the CIC convertible debenture and all accrued and unpaid interest becoming immediately due; the continued pressure on the coal prices in China, and the related impact on the Company's margins and liquidity; the outcome of the issues described in the section "Regulatory Issues and Contingencies"; statements regarding the outlook for 2014; the completion of the share purchase transaction between Turquoise Hill and National United Resources Holdings Limited ("NUR"); statements regarding the Company's objectives for 2014 and beyond; the statement that completion of the paved highway is expected by the end of 2014; the statement that the capacity of the paved highway is in excess of 20 million tonnes of coal per year; and other statements that are not historical facts. Except as required by law, the Company undertakes no obligation to update forward-looking statements if circumstances or management's estimates or opinions should change. The reader is cautioned not to place undue reliance on forward-looking statements.

# Management's Discussion and Analysis

### **TABLE OF CONTENTS**

	Page
1. Overview	5
Significant Events and Highlights	6
2. Overview of Operational Data and Financial Results	7
3. Non-IFRS Financial Measures	16
4. Properties	17
Operating Mines	17
Development Projects and Exploration Program	19
5. Liquidity and Capital Resources	22
6. Regulatory Issues and Contingencies	28
7. Related Party Transactions	32
8. Outstanding Share Data	33
9. Internal Controls Over Financial Reporting	33
10. Critical Accounting Estimates and Judgments	33
11. Risk Factors	34
12. Outlook	35

### Management's Discussion and Analysis

#### INTRODUCTION

This Management's Discussion and Analysis of Financial Condition and Results of Operations ("MD&A") of SouthGobi Resources Ltd. (which, together with its subsidiaries, is collectively referred to as the "Company") should be read in conjunction with the interim condensed consolidated financial statements of the Company and the notes thereto for the three and six months ended June 30, 2014. The Company's interim condensed consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board and Interpretations of the IFRS Interpretations Committee.

The functional currency of all of the Company's operations is the U.S. Dollar. All figures in this MD&A are presented in U.S. Dollars unless otherwise stated.

Disclosure of a scientific or technical nature in this MD&A, as derived from the Ovoot Tolgoi, Soumber, and Zag Suuj Technical Reports, in respect of each of the Company's material mineral projects was prepared by or under the supervision of the Qualified Persons listed below. Copies of the Ovoot Tolgoi Technical Report (dated March 19, 2012), the Soumber Technical Report (dated March 25, 2013) and the Zag Suuj Technical Report (dated March 25, 2013) are available on SEDAR at www.sedar.com:

Property	Qualified Persons	Field of Expertise	Relationship to Company
Ovoot Tolgoi	Merryl Peterson	Resources	Independent Consultant
Ovoot Tolgoi	Robert Mackenzie	Reserves	Independent Consultant
Ovoot Tolgoi	Ross Seedsman	Geotechnical	Independent Consultant
Ovoot Tolgoi	David Morris	Dry Coal Processing	Independent Consultant
Ovoot Tolgoi	Michael Evans	Wet Coal Processing	Independent Consultant
Soumber	Merryl Peterson	Resources	Independent Consultant
Zag Suuj	Merryl Peterson	Resources	Independent Consultant

Other disclosures of a scientific or technical nature in this MD&A (other than such information relating to Aspire Mining Limited ("Aspire"), which information was taken from Aspire's public disclosure record) in respect of the Ovoot Tolgoi mine and the Soumber project were prepared by employees of the Company and reviewed by Robert Mackenzie, an employee of RungePincockMinarco, a registered member and Chartered Professional (Mining) of the Australasian Institute of Mining and Metallurgy (Member No 103878) and a Qualified Person, as that term is defined in National Instrument 43-101 of the Canadian Securities Administrators ("NI 43-101"). Robert Mackenzie was the Qualified Person responsible for overall preparation of and the Coal Reserve estimates in the March 2012 Technical Report for Ovoot Tolgoi.

### Management's Discussion and Analysis

#### 1. OVERVIEW

The Company is an integrated coal mining, development and exploration company. The Company's common shares trade on the Toronto Stock Exchange ("TSX") under the symbol SGQ and on the Hong Kong Stock Exchange ("HKEX") under the stock code symbol 1878. The Company's immediate parent company is Turquoise Hill Resources Ltd. ("Turquoise Hill") and at June 30, 2014, Turquoise Hill owned approximately 56% of the outstanding common shares of the Company. Turquoise Hill is controlled by Rio Tinto plc ("Rio Tinto").

The Company owns the following significant coal projects in Mongolia: the Ovoot Tolgoi open pit coal mine (the "Ovoot Tolgoi Mine") and the following significant development projects, the Ovoot Tolgoi Underground Deposit, the Soumber Deposit and the Zag Suuj Deposit. These projects are located in the Umnugobi Aimag (South Gobi Province) of Mongolia, within 150 kilometers ("km") of each other and in close proximity to the Mongolia-China border. The Ovoot Tolgoi Mine, together with the Ovoot Tolgoi Underground Deposit, forms the Ovoot Tolgoi Complex. The Company owns a 100% interest in these coal projects.

The Ovoot Tolgoi Mine, strategically located approximately 40km from the Shivee Khuren-Ceke crossing at the Mongolia-China border ("Shivee Khuren Border Crossing"), is the Company's flagship asset. The Company commenced mining at the Ovoot Tolgoi Mine in 2008 and the Company sells coal at the minegate to Chinese customers. Ceke, at the Chinese side of the Shivee Khuren Border Crossing, is a major Chinese coal distribution terminal with rail connections to key coal markets in China.

Saleable products from the Ovoot Tolgoi Mine primarily include the SouthGobi standard ("Standard") and SouthGobi premium ("Premium") semi-soft coking coal products. Some higher-ash product is sold as a thermal coal product as and when the market allows.

COAL RESERVES (millions of tonnes) (i)

Property		Proven	Probable	Total
Ovoot Tolgoi Mine		119	57	176
COAL RESOURCES (millions of tonnes) (i)			Measured &	
Property	Measured	Indicated	Indicated	Inferred
Ovoot Tolgoi Mine	133	60	193	24
Ovoot Tolgoi Underground	66	43	109	62
Soumber Deposit	63	110	173	123
Zag Suuj Deposit	-	22	22	84
Total coal resources	262	235	497	293

As at June 30, 2014. Reserves and resources estimates have been prepared in compliance with NI 43-101. Coal resources are inclusive of coal reserves. Details of the assumptions and parameters used to estimate the reserves and resources and information on data verification are set out in the Annual Information Form dated March 24, 2014, and available at www.sedar.com.

As at June 30, 2014, the Company owned 18.8%<sup>1</sup> of the outstanding common shares of Aspire, a company listed on the Australian Securities Exchange under the symbol AKM. Aspire's primary focus is its Mongolian coal assets, particularly those pertaining to its Ovoot Coking Coal Project.

As at June 30, 2014, the Company employed 403 employees.

<sup>&</sup>lt;sup>1</sup> Calculation based on number of Aspire common shares outstanding according to their public announcements available at www.aspiremininglimited.com.

### **Management's Discussion and Analysis**

### Significant Events and Highlights

The Company's significant events and highlights for the three months ended June 30, 2014 and subsequent period to August 11, 2014 are as follows:

- The Company continues to operate under difficult market conditions. Coal prices in China declined further in the second quarter compared to the first quarter of 2014 in response to excess seaborne and Chinese domestic supply. The decline in coal prices has been partially offset by the increase in the Company's volumes in the second quarter compared to the seasonally slow first quarter.
- Production decreased to 0.55 million tonnes of raw coal in the second quarter of 2014 compared to
  production of 0.64 million tonnes of raw coal in the first quarter of 2014. This decrease in production is
  due to the Company's decision in June in response to current market conditions to reduce its
  production and place approximately half of its workforce in furlough. This furlough is anticipated to
  remain in place until the end of August subject to market conditions.
- On May 25, 2014, the Company announced it obtained a \$10 million revolving credit facility from Turquoise Hill to meet its short term working capital requirements with a maturity date of August 30, 2014. At June 30, 2014 the Company had drawn down \$3.8 million under this facility.
- The Company completed the sale of Tsagaan Tolgoi mining license in the second quarter of 2014.
   The net proceeds generated for the Company after taxes and disposal costs was \$1.3 million and was received in April 2014.
- The trial date for the tax investigation case against the Company's Mongolian subsidiary SouthGobi Sands LLC and three of its former employees as detailed in the Company's announcement of June 24, 2014 has been deferred until August 25, 2014.
- On June 19, 2014, the Takeovers and Mergers Panel of Hong Kong's Securities and Futures Commission determined that the Company should be considered a public company in Hong Kong for the purposes of the Codes on Takeovers and Mergers and Share Purchases in Hong Kong (the "Takeovers Code"). The Takeovers Code now applies to the Company.
- On July 30, 2014 the Company announced Turquoise Hill entered into an agreement with National United Resources Holdings Limited ("NUR") to sell shares representing 29.95% of the Company's total common shares. The closing of this transaction is subject to certain conditions, including the approval of both the HKEX as well as NUR's shareholders. Turquoise Hill expects the closing to occur no later than November 30, 2014.
- The Company announces Mr. Brett Salt, Chief Commercial Officer, has resigned with an effective date of October 1, 2014. Mr. Salt has accepted a new role with another company. The Company will announce its new sales and marketing structure in due course.

#### 2. OVERVIEW OF OPERATIONAL DATA AND FINANCIAL RESULTS

### **Summary of Operational Data**

	TI	nree mor June	e 30,			June	hs ended e 30,		
		2014		2013		2014		2013	
Sales Volumes, Prices and Costs									
Premium semi-soft coking coal									
Coal sales (millions of tonnes)		-		0.21		-		0.29	
Average realized selling price (per tonne) (i)	\$	-	\$	32.46	\$	-	\$	35.82	
Standard semi-soft coking coal									
Coal sales (millions of tonnes)		0.12		-		0.41		-	
Average realized selling price (per tonne) (i)	\$	20.33	\$	-	\$	21.52	\$	-	
Thermal coal									
Coal sales (millions of tonnes)		0.51		0.11		0.61		0.31	
Average realized selling price (per tonne) (i)	\$	10.72	\$	13.98	\$	10.94	\$	13.78	
Total									
Coal sales (millions of tonnes)		0.63		0.32		1.02		0.60	
Average realized selling price (per tonne) (i)	\$	12.52	\$	26.26	\$	15.22	\$	24.70	
Raw coal production (millions of tonnes)		0.55		0.17		1.19		0.19	
Direct cash costs of product sold (per tonne) (ii)	\$	8.23	\$	11.49	\$	9.08	\$	10.90	
Mine administration cash costs of product sold <i>(per tonne)</i> (ii)	\$	2.49	\$	7.14	\$	3.00	\$	4.53	
Total cash costs of product sold (per tonne) (ii)	\$	10.72	\$	18.63	\$	12.08	\$	15.43	
rotal dustriossis of product dold (por tormo)	Ψ	10.72	Ψ	10.00	Ψ	12.00	Ψ	10.10	
Other Operational Data									
Production waste material moved (millions of bank cubic meters)		2.17		2.71		4.72		3.10	
Strip ratio (bank cubic meters of waste material per tonne of coal produced)		3.97		15.55		4.00		16.40	
Lost time injury frequency rate (iii)		0.15		-		0.15		-	

<sup>(</sup>i) Average realized selling price excludes royalties and selling fees.

### **Overview of Operational Data**

The Company continues to operate under difficult market conditions which have affected the Company's results for the second quarter and first six months of 2014 in respect of sales prices, mix and volumes.

### For the three months ended June 30, 2014

During the second quarter of 2014, the Company shipped 0.91 million tonnes of coal. Revenue was recognized in respect of 0.63 million tonnes with the remaining 0.28 million tonnes expected to meet all revenue recognition requirements in the second half of 2014.

In light of the current market, the Company continued to pace its production with current demand. As a result, the Company operated significantly below its operating capacity in the second quarter of 2014. In June 2014 following a review of operations, the Company further reduced its production and placed approximately half of its workforce in furlough.

<sup>(</sup>ii) A non-IFRS financial measure, see section 3. Cash costs of product sold exclude idled mine asset cash costs.

<sup>(</sup>iii) Per 200,000 man hours and calculated based on a rolling 12 month average.

### Management's Discussion and Analysis

The production in the second quarter of 2014 was higher than the second quarter of 2013 as the Company primarily moved waste material (overburden) and exposed coal in pit in preparation for sales anticipated in subsequent quarters of 2013.

On June 26, 2014, the Ovoot Tolgoi mine site region experienced torrential rain and flooding which temporarily interrupted mining operations. The region was subject to further rainfall in July. The impact on the Company's operations is not expected to be material.

The Company continues to maintain a strong safety record. It recorded one lost time injury on April 8, 2014 and has at June 30, 2014 a lost injury time frequency rate of 0.15 per 200,000 man hours based on a rolling 12 month average.

#### For the six months ended June 30, 2014

During the first six months of 2014, the Company shipped 1.30 million tonnes of coal. Revenue was recognized in respect of 1.02 million tonnes with the remaining 0.28 million tonnes expected to meet all revenue recognition requirements in the second half of 2014.

The production in the first six months of 2014 was higher than the first six months of 2013 due to the full curtailment of the Company's mining operations from the second quarter of 2012 through to March 22, 2013. Furthermore, in the second quarter of 2013, the Company primarily moved waste material (overburden) and exposed coal in pit in preparation for sales anticipated in subsequent quarters of 2013.

### **Summary of Financial Results**

	Three moi	Six months ended June 30,								
\$ in thousands, except per share information	2014	2013	2014	2013						
Revenue <sup>(i),(ii)</sup> Cost of sales <sup>(ii)</sup> Gross loss excluding idled mine asset costs Gross loss including idled mine asset costs	\$ 6,691	\$ 6,129	\$ 11,828	\$ 10,527						
	(20,086)	(17,477)	(38,452)	(38,783)						
	(8,497)	(5,593)	(18,699)	(6,087)						
	(13,395)	(11,348)	(26,624)	(28,256)						
Other operating expenses Administration expenses Evaluation and exploration expenses Loss from operations	(1,776)	(14,925)	(2,849)	(15,356)						
	(2,253)	(4,024)	(4,490)	(7,757)						
	(107)	(221)	(279)	(494)						
	(17,531)	(30,518)	(34,242)	(51,862)						
Finance costs Finance income Share of earnings/(losses) of joint venture Income tax (expense)/recovery	(5,215)	(5,617)	(10,240)	(10,608)						
	127	3,366	1,134	4,136						
	(3)	44	(29)	27						
	(546)	(416)	(546)	1,500						
Net loss	(23,168)	(33,141)	(43,923)	(56,807)						
Basic loss per share	\$ (0.12)	\$ (0.18)	\$ (0.23)	\$ (0.31)						
Diluted loss per share	\$ (0.12)	\$ (0.18)	\$ (0.23)	\$ (0.31)						

(i) Revenue is presented net of royalties and selling fees.

<sup>(</sup>ii) Revenue and cost of sales relate to the Company's Ovoot Tolgoi Mine within the Mongolian Coal Division operating segment. Refer to note 4 of the condensed consolidated interim financial statements for further analysis regarding the Company's reportable operating segments.

### Management's Discussion and Analysis

#### Royalty regime in Mongolia

During a trial period from October 1, 2012 to March 31, 2013, the royalty imposed on coal sales was determined using the actual contracted sales price per tonne. The Government of Mongolia changed the royalty regime effective April 1, 2013. From April 1, 2013 to March 31, 2014, the royalty on all coal sales exported out of Mongolia was based on a set reference price per tonne published monthly by the Government of Mongolia. As a result, in the second quarter of 2013, the Company was subject to an average 7% royalty based on a weighted average reference price of \$70.83 per tonne while the Company's average realized selling price was \$26.26 per tonne.

The Government of Mongolia changed the royalty regime effective April 1, 2014. Under the new "flexible tariff" royalty regime, the royalty per tonne for export coal sales will be calculated based on the actual contracted sales price per tonne, whereby the contracted sales price includes the costs of transporting the coal to the Mongolia-China border. If transportation costs are not included in the contracted sales price between a buyer and seller, the following costs are required to be included in the contracted sales price for purposes of calculating the royalty per tonne: transportation costs and costs associated with transportation such as customs documentation fees, insurance, loading and unloading costs. In the event the actual contracted sales price calculated as described above differs by more than 10% from the contracted sales price of coal products with the same classification and quality being exported by other legal entities in Mongolia through the same border crossing, the calculated contracted sales price shall be deemed non-market under Mongolian tax law and the royalty per tonne will be calculated based on a reference price that will be determined by the Government of Mongolia.

The Company currently sells coal from the Ovoot Tolgoi Mine ex mine gate and the coal is exported through the Shivee Khuren Border Crossing. The Company's average realized selling price excludes transportation costs.

On July 4, 2014, the Government of Mongolia made further amendment to the royalty regime. From July 4, 2014 onwards the royalty is to be initially calculated and paid monthly based on the Government reference price. On a quarterly basis the royalty amount would be adjusted to reflect the contracted sales price and additional documentation would have to be submitted to the Mongolian Tax Authority. Once the quarterly statement has been approved by the Mongolian Tax Authority, any adjustments between the monthly payments for the quarter and the quarterly submission are adjusted in the next months' royalty calculation.

### **Overview of Financial Results**

#### For the three months ended June 30, 2014

The Company recorded a \$17.5 million loss from operations in the second quarter of 2014 compared to a \$30.5 million loss from operations in the second quarter of 2013. The second quarter of 2014 was impacted by continuing difficult market conditions which resulted in lower sales prices compared to the second quarter of 2013. This reduction in prices was offset by higher sales volumes, lower royalty expenses, lower idled mine asset costs and lower impairment losses in the second quarter of 2014 compared to the second quarter of 2013.

Revenue was \$6.7 million in the second quarter of 2014 compared to \$6.1 million in the second quarter of 2013. The Company sold 0.63 million tonnes of coal at an average realized selling price of \$12.52 per tonne in the second quarter of 2014 compared to sales of 0.32 million tonnes at an average realized selling price of \$26.26 per tonne in the second quarter of 2013. Revenue increased in the second quarter of 2014 compared to the second quarter of 2013 primarily due to higher sales volumes. The average realized selling price was impacted by the product mix in the second quarter of 2014. The product mix in

### Management's Discussion and Analysis

the second quarter of 2014 primarily consisted of thermal coal with limited Standard semi-soft coking coal compared to a mix of Premium semi-soft coking coal and thermal coal in the second quarter of 2013.

The Company's revenue is presented net of royalties and selling fees. Following the change in the Mongolia's royalty regime starting April 1, 2014, the Company's effective royalty rate for the second quarter of 2014, based on the Company's average realized selling price of \$12.52 per tonne, was 8.1% or \$1.00 per tonne. In the second quarter of 2013, the Company was subject to an average 7% royalty based on a weighted average reference price of \$70.83 per tonne. As a result, the Company's effective royalty rate was 18.4% or \$4.82 per tonne based on the average realized selling price of \$26.26 per tonne in the second quarter of 2013.

Cost of sales was \$20.1 million in the second quarter of 2014 compared to \$17.5 million in the second quarter of 2013. Cost of sales comprises operating expenses, share-based compensation expense, equipment depreciation, depletion of mineral properties, coal stockpile inventory impairments and idled mine asset costs. Operating expenses in cost of sales reflect the total cash costs of product sold (a non-IFRS financial measure, see section 3 for further analysis) during the period.

	Т	hree moi Jun				Six mont Jun	hs e e 30,	
\$ in thousands	2014			2013		2014		2013
Operating expenses	\$	\$ 6,754		\$ 5,988		12,317	\$	9,209
Share-based compensation expense		127		(153)		143		(153)
Depreciation and depletion		2,061		2,037		4,540		2,587
Impairment of coal stockpile inventories		6,246		3,850		13,527		4,971
Cost of sales from mine operations		15,188		11,722		30,527		16,614
Cost of sales related to idled mine assets		<b>4,898</b> 5,755		5,755		7,925		22,169
Cost of sales	\$	20,086	\$	17,477	\$	38,452	\$	38,783

Operating expenses in cost of sales were \$6.8 million in the second quarter of 2014 compared to \$6.0 million in the second quarter of 2013. Total cash costs of product sold were \$10.72 per tonne in the second quarter of 2014 compared to \$18.63 per tonne in the second quarter of 2013. The decrease in total cash costs per tonne sold primarily relates to an increase in tonnage sold as the Company focused on pit preparation in the second quarter of 2013.

Cost of sales in the second quarter of 2014 and the second quarter of 2013 included coal stockpile impairments of \$6.2 million and \$3.9 million, respectively, to reduce the carrying value of the Company's coal stockpiles to their net realizable value. The coal stockpile impairments recorded in both 2014 and 2013 reflect the challenging coal market conditions and primarily related to the Company's higher-ash products.

Cost of sales related to idled mine asset costs primarily consisted of period costs, which were expensed as incurred and primarily included depreciation expense. Cost of sales related to idled mine assets in the second quarter of 2014 included \$4.9 million related to depreciation expenses for idled equipment (2013: \$5.8 million). Idled mine asset costs decreased in the second quarter of 2014 compared to the second quarter of 2013 as a result of the recommencement of mining operations at the Ovoot Tolgoi Mine on March 22, 2013. However, the second quarter 2014 production plan did not fully utilize the Company's existing mining fleet, therefore, idled mine asset costs continued to be incurred throughout the second quarter of 2014.

Other operating expenses were \$1.8 million in the second quarter of 2014 compared to \$14.9 million in the second quarter of 2013.

### Management's Discussion and Analysis

	T	hree mor June				Six mont June	 
\$ in thousands	2014			2013		2014	2013
Foreign exchange loss/(gain)	\$	\$ (146)		\$ 26		(910)	\$ 391
Impairment loss on available-for-sale financial asset		-		3,067		1,766	3,067
Impairment loss on prepaid expenses and deposits		3,405		-		3,405	-
Impairment loss on property, plant and equipment		277		4,299		277	4,299
Impairment loss on materials and supplies inventories		-		6,930		-	6,930
Proceeds on disposal of mining license		(1,818)		-		(1,818)	-
Other		58		603		129	668
Other operating expenses	\$	1,776	\$	14,925	\$	2,849	\$ 15,355

The Company's investment in Aspire is accounted for as an available-for-sale financial asset and carried at its fair value. In the second quarter of 2014, Aspire's market capitalization increased with the gain for the Company being recorded in other comprehensive income. This compares to an impairment loss of \$3.1 million recognized in other operating expenses in the second quarter of 2013 as a result of a decrease in Aspire's market capitalization during that period.

The Company recognized an impairment loss of \$3.4 million in the second quarter of 2014 related to prepaid toll washing fees under the contract with Ejinaqi Jinda Coal Industry Co. Ltd. ("Ejin Jinda"). The impairment charge is a result of the continued delay in starting the commercial operations at the wet washing facility and the continued soft coal market in China. In the second quarter of 2014 the Company recognized an impairment charge of \$0.3 million in respect of surplus construction materials. In the second quarter of 2013, the Company recognized a total of \$11.2 million in impairment in respect of material and supplies (\$6.9 million) and property, plant and equipment (\$4.3 million).

In the second quarter of 2014, the Company completed the sale of the Tsagaan Tolgoi mining license. The gross proceeds of the sale were \$2.0 million, indirect taxes and costs totaled \$0.2 million and a withholding tax totaling \$0.5 million was incurred. The net proceeds generated for the Company after taxes and costs were \$1.3 million.

Administration expenses were \$2.3 million in the second quarter of 2014 compared to \$4.0 million in the second quarter of 2013.

	TI	hree mo Jun	nths e e 30,	ended		Six mont Jun	ths e e 30,	nded	
\$ in thousands	2014			2013		2014		2013	
Corporate administration	\$	523	\$	\$ 992		1,183	\$	2,124	
Professional fees		779		2,229		1,465		3,631	
Salaries and benefits		825		643		1,553		1,607	
Share-based compensation expense		94	126			225		274	
Depreciation		32		34		64	12		
Administration expenses	\$	2,253	\$	4,024	\$	4,490	\$	7,757	

Administration expenses were lower in the second quarter of 2014 compared to the second quarter of 2013 primarily due to lower professional fees. Professional fees in the second quarter of 2013 included \$1.6 million of fees related to the internal investigations led by a tripartite committee referred to in section 6 "Regulatory Issues and Contingencies". The tripartite committee substantially completed the investigative phase of its activities during 2013, therefore additional professional fees were not incurred in the second quarter of 2014.

### Management's Discussion and Analysis

Corporate administration costs were also lower in the second quarter of 2014 compared to the second quarter of 2013 as a result of the Company's cost-cutting initiatives.

Evaluation and exploration expenses were \$0.1 million in the second quarter of 2014 compared to \$0.2 million in the second quarter of 2013. The Company continued to minimize evaluation and exploration expenditures in the second quarter of 2014 in order to preserve the Company's financial resources. Evaluation and exploration activities and expenditures in the second quarter of 2014 were limited to ensuring that the Company met the Mongolian Minerals Law requirements in respect of its mining and exploration licenses.

Finance costs were \$5.2 million and \$5.6 million in the second quarter of 2014 and 2013 which primarily consisted of interest expense on the \$250.0 million CIC convertible debenture.

Finance income was \$0.1 million in the second quarter of 2014 compared to \$3.4 million in the second quarter of 2013 primarily consisting of unrealized gains on the fair value change of the embedded derivatives in the CIC convertible debenture (\$0.1 million and \$3.3 million respectively for the second quarter of 2014 and second quarter of 2013). The fair value of the embedded derivatives in the CIC convertible debenture is driven by many factors including: the Company's common share price, U.S. Dollar and Canadian Dollar exchange rates and share price volatility.

Income tax expense was \$0.5 million in the second quarter of 2014 compared to an expense of \$0.4 million in the second quarter of 2013. The \$0.5 million recognized in the second quarter of 2014 relates to taxes paid in respect of the sale of the Tsagaan Tolgoi mining license.

### For the six months ended June 30, 2014

The Company recorded a \$34.2 million loss from operations in the first six months of 2014 compared to a \$51.9 million loss from operations in the first six months of 2013. The first six months of 2014 were impacted by continuing difficult market conditions which resulted in lower sales prices compared to the first six months of 2013. This reduction in prices was offset by higher sales volumes, lower royalty expenses, lower idled mine asset costs and lower impairment losses in the first six months of 2014 compared to the first six months of 2013.

Revenue was \$11.8 million in the first six months of 2014 compared to \$10.5 million in the first six months of 2013. The Company sold 1.02 million tonnes of coal at an average realized selling price of \$15.22 per tonne in the first six months of 2014 compared to sales of 0.60 million tonnes at an average realized selling price of \$24.7 per tonne in the first six months of 2013. The average realized selling price was impacted by the product mix in the first six months of 2014. The first six months of 2014 product mix primarily consisted of thermal coal with limited Standard semi-soft coking coal compared to a mix of Premium semi-soft coking coal and thermal coal in the first six months of 2013.

The Company's revenue is presented net of royalties and selling fees. With the changes affecting the royalty regime in Mongolia, the Company's effective royalty rate for the first six months of 2014, based on the Company's average realized selling price of \$15.22 per tonne, was 16.2% or \$2.46 per tonne compared to 13.0% or \$3.21 per tonne based on the average realized selling price of \$24.70 per tonne in the first six months of 2013.

Cost of sales was \$38.5 million in the first six months of 2014 compared to \$38.8 million in the first six months of 2013. Cost of sales comprises operating expenses, share-based compensation expense, equipment depreciation, depletion of mineral properties, coal stockpile inventory impairments and idled mine asset costs. Operating expenses in cost of sales reflect the total cash costs of product sold (a non-IFRS financial measure, see section 3 for further analysis) during the period.

### Management's Discussion and Analysis

Operating expenses in cost of sales were \$12.3 million in the first six months of 2014 compared to \$9.2 million in the first six months of 2013. Total cash costs of product sold were \$12.08 per tonne in the first six months of 2014 compared to \$15.43 per tonne in the first six months of 2013. The decrease in total cash costs per tonne sold primarily relates to an increase in tonnage sold as the Company focused on pit preparation in the second guarter of 2013.

Cost of sales in the first six months of 2014 and the first six months of 2013 included coal stockpile impairments of \$13.5 million and \$5.0 million, respectively, to reduce the carrying value of the Company's coal stockpiles to their net realizable value. The coal stockpile impairments recorded in both 2014 and 2013 reflect the challenging coal market conditions and primarily related to the Company's higher-ash products.

Cost of sales related to idled mine asset costs primarily consisted of period costs, which were expensed as incurred and primarily included depreciation expense. Cost of sales related to idled mine assets in the first six months of 2014 included \$7.9 million related to depreciation expenses for idled equipment (2013: \$22.2 million). Idled mine asset costs decreased in the first six months of 2014 compared to the first six months of 2013 as a result of the period of curtailment from January 1, 2013 until March 22, 2013 when mining operations recommenced. However, the first six months of 2014 production plan did not fully utilize the Company's existing mining fleet, therefore, idled mine asset costs continued to be incurred throughout the first six months of 2014.

Other operating expenses were \$2.8 million in the first six months of 2014 compared to \$15.4 million in the first six months of 2013.

The Company's investment in Aspire is accounted for as an available-for-sale financial asset and carried at its fair value. In the first six months of 2014, Aspire's market capitalization fluctuated, in the first quarter of 2014 the market capitalization decreased and an impairment charge of \$1.8 million was initially recorded. In the second quarter of 2014 the gain of \$0.4 million was recorded in other comprehensive income. This compares to an impairment loss of \$3.1 million recognized in other operating expenses in the first six months of 2013 as a result of a decrease in Aspire's market capitalization during that period.

The Company recognized an impairment loss of \$3.4 million in the first six months of 2014 related to prepaid toll washing fees under the Ejin Jinda contract. The impairment charge is a result of the continued delay in starting the commercial operations at the wet washing facility and the continued soft coal market in China. In the first six months of 2014 the Company recognized an impairment charge of \$0.3 million in respect of surplus construction materials. In the first six months of 2013, the Company recognized a total of \$11.2 million in impairment in respect of material and supplies (\$6.9 million) and property, plant and equipment (\$4.3 million).

In the first six months of 2014 the Company completed sale of the Tsagaan Tolgoi mining license. The gross proceeds of the sale were \$2.0 million, indirect taxes and costs totaled \$0.2 million and a withholding tax totaling \$0.5 million was incurred. The net proceeds generated for the Company after taxes and costs were \$1.3 million.

Administration expenses were \$4.5 million in the first six months of 2014 compared to \$7.8 million in the first six months of 2013.

Administration expenses were lower in the first six months of 2014 compared to the first six months of 2013 primarily due to lower professional fees. Professional fees in the first six months of 2013 included \$2.4 million of fees related to the internal investigations led by a tripartite committee referred to in section 6 "Regulatory Issues and Contingencies". The tripartite committee substantially completed the

### Management's Discussion and Analysis

investigative phase of its activities during 2013, therefore additional professional fees were not incurred in the second quarter of 2014.

Corporate administration costs were also lower in the first six months of 2014 compared to the first six months of 2013 reflecting the Company's cost-cutting initiatives.

Evaluation and exploration expenses were \$0.3 million in the first six months of 2014 compared to \$0.5 million in the first six months of 2013. The Company continued to minimize evaluation and exploration expenditures in the first six months of 2014 in order to preserve the Company's financial resources. Evaluation and exploration activities and expenditures in the first six months of 2014 were limited to ensuring that the Company met the Mongolian Minerals Law requirements in respect of its mining and exploration licenses.

Finance costs were \$10.2 million and \$10.6 million in the first six months of 2014 and 2013 respectively which primarily consisted of interest expense on the \$250.0 million CIC convertible debenture.

Finance income was \$1.1 million in the first six months of 2014 compared to \$4.1 million in the first six months of 2013 primarily consisting of unrealized gains on the fair value change of the embedded derivatives in the CIC convertible debenture (\$1.1 million and \$4.1 million respectively for the first six months of 2014 and the first six months of 2013). The fair value of the embedded derivatives in the CIC convertible debenture is driven by many factors including: the Company's common share price, U.S. Dollar and Canadian Dollar exchange rates and share price volatility.

Income tax expense was \$0.5 million in the first six months of 2014 compared to an expense of \$1.5 million in the first six months of 2013. The \$0.5 million recognized in the first six months of 2014 relates to taxes paid in respect of the sale of the Tsagaan Tolgoi mining license.

#### **Summary of Quarterly Operational Data**

		20	14		2013							2012			
Quarter Ended	<b>30-Jun</b> 31-Mar		:	31-Dec		30-Sep	30-	lun		31-Mar	31-Dec		30-Sep		
Sales Volumes, Prices and Costs															
Premium semi-soft coking coal															
Coal sales (millions of tonnes)		-		-		0.21		0.04		0.21		0.08	0.03		-
Average realized selling price (per tonne) (i)	\$	-	\$	-	\$	37.54	\$	37.50	\$	32.46	\$	45.81	\$ 47.86	\$	-
Standard semi-soft coking coal															
Coal sales (millions of tonnes)		0.12		0.29		1.40		0.87		-		-	-		0.01
Average realized selling price (per tonne) (i)	\$ 2	0.33	\$	22.00	\$	24.49	\$	21.67	\$	-	\$	-	\$ -	\$	49.91
Thermal coal															
Coal sales (millions of tonnes)		0.51		0.10		0.11		0.03		0.11		0.20	-		0.31
Average realized selling price (per tonne) (i)	\$ 1	0.72	\$	12.07	\$	12.60	\$	13.07	\$	13.98	\$	13.67	\$ -	\$	15.87
Total															
Coal sales (millions of tonnes)		0.63		0.39		1.72		0.94		0.32		0.28	0.03		0.32
Average realized selling price (per tonne) (i)	\$ 1	2.52	\$	19.54	\$	25.30	\$	22.05	\$	26.26	\$	22.75	\$ 47.86	\$	16.98
Raw coal production (millions of tonnes)		0.55		0.64		1.73		1.13		0.17		0.02	-		-
Direct cash costs of product sold (per tonne) (ii)	\$	8.23	\$	10.43	\$	11.13	\$	9.41	\$	11.49	\$	10.22	\$ 11.67	\$	9.56
Mine administration cash costs of product sold (per tonne) (ii)	\$	2.49	\$	3.80	\$	1.39	\$	2.20	\$	7.14	\$	1.46	\$ 5.08	\$	3.75
Total cash costs of product sold (per tonne) (ii)	\$ 1	0.72	\$	14.23	\$	12.52	\$	11.61	\$	18.63	\$	11.68	\$ 16.75	\$	13.31
Other Operational Data															
Production waste material moved (millions of bank		2.17		2.55		3.77		1.57		2.71		0.40	-		-
cubic meters)							I								
Strip ratio (bank cubic meters of waste material per tonne of		3.97		4.02		2.18	I	1.39		15.55		26.21	-		-
coal produced)							I								
Lost time injury frequency rate (iii)		0.15		-		-		-		-		-	0.1		0.2

- (i) Average realized selling price excludes royalties and selling fees.
- (ii) A non-IFRS financial measure, see section 3. Cash costs of product sold exclude idled mine asset cash costs.

(iii) Per 200,000 man hours and calculated based on a rolling 12 month average.

## **Management's Discussion and Analysis**

### **Summary of Quarterly Financial Results**

\$ in thousands, except per share information		2014 2013							2012						
Quarter Ended	<b>30-Jun</b> 31-Mar			31-Dec 30-Sep		30-Jun		31-Mar		31-Dec		30-Sep			
Financial Results															
Revenue <sup>(i), (ii)</sup> Cost of sales <sup>(ii)</sup> Gross profit/(loss) excluding idled mine asset costs Gross profit/(loss) including idled mine asset costs	\$	6,691 (20,086) (8,497) (13,395)		5,137 (18,366) (10,202) (13,229)		32,457 (40,359) (4,141) (7,900)		15,652 (33,486) (13,323) (17,834)	\$ 6,129 (17,477 (5,593 (11,348	)	4,398 (21,305) (494) (16,907)	\$	1,186 (32,229) (12,601) (31,043)		3,804 (31,454) (8,719) (27,650)
Other operating expenses Administration expenses Evaluation and exploration expenses Loss from operations		(1,776) (2,253) (107) (17,531)		(1,073) (2,237) (172) (16,711)		(109,682) (3,668) (489) (121,740)		(1,003) (4,204) (186) (23,227)	(14,925 (4,024 (221 (30,518	)	(431) (3,733) (273) (21,344)		(19,282) (6,080) (508) (56,913)		(18,315) (5,178) (958) (52,101)
Finance costs Finance income Share of earnings/(losses) of joint venture Income tax recovery/(expense)		(5,215) 127 (3) (546)		(5,025) 1,007 (26) -		(5,167) 1,301 (15) (13,109)		(5,382) 124 (66) (13,377)	(5,617 3,366 44 (416		(4,996) 775 (17) 1,916		(4,718) (116) 144 5,040		(5,164) 12,947 288 (2,383)
Net loss Basic loss per share Diluted loss per share	\$	(23,168) (0.12) (0.12)	\$	(20,755) (0.11) (0.11)	\$	(138,730) (0.75) (0.75)	\$			\$			(56,564) (0.31) (0.31)	\$	(46,413) (0.26) (0.26)

Revenue is presented net of royalties and selling fees.
Revenue and cost of sales relate to the Company's Ovoot Tolgoi Mine within the Mongolian Coal Division operating segment. Refer to note 4 of the condensed consolidated interim financial statements for further analysis regarding the Company's reportable operating segments.

### **Management's Discussion and Analysis**

#### 3. NON-IFRS FINANCIAL MEASURES

The Company has included the non-IFRS financial measure "cash costs" in this MD&A to supplement its condensed consolidated interim financial statements, which have been prepared in accordance with IFRS.

The Company believes that this measure, together with measures determined in accordance with IFRS, provide investors with useful information to evaluate the underlying performance of the Company. Non-IFRS financial measures do not have a standardized meaning prescribed under IFRS and therefore may not be comparable to similar measures employed by other companies. The non-IFRS financial measure is intended to provide additional information and should not be considered in isolation or as substitute for measures of performances prepared in accordance with IFRS.

#### **Cash Costs**

The Company uses cash costs to describe its cash production costs. Cash costs incorporate all production costs, which include direct and indirect costs of production, with the exception of idled mine asset costs and non-cash expenses which are excluded. Non-cash expenses include share-based compensation expense, impairments of coal stockpile inventories, depreciation and depletion of mineral properties.

The Company uses this performance measure to monitor its operating cash costs internally and believes this measure provides investors and analysts with useful information about the Company's underlying cash costs of operations. The Company believes that conventional measures of performance prepared in accordance with IFRS do not fully illustrate the ability of its mining operations to generate cash flows. The Company reports cash costs on a sales basis. This performance measure is commonly utilized in the mining industry.

The cash costs of product sold presented below may differ from cash costs of product produced depending on the timing of coal stockpile inventory turnover and impairments of coal stockpile inventories from prior periods.

	Т	hree mor	nths	ended	Six mont	hs e	nded
		June	30	1	June	e 30	1
\$ in thousands, except per tonne information		2014		2013	2014		2013
Cash costs							
Cost of sales determined in accordance with IFRS	\$	20,086	\$ 17,477		\$ 38,452	\$	38,783
Less non-cash expenses		(8,434)		(5,734)	(18,210)		(7,398)
Less non-cash idled mine asset costs		(4,860)		(5,716)	(7,850)		(16,873)
Total cash costs		6,792		6,027	12,392		14,512
Less idled mine asset cash costs		(37)		(38)	(75)		(5,297)
Total cash costs excluding idled mine asset cash costs	6,755		5,989		12,317		9,215
Coal sales (millions of tonnes)		0.63	0.		1.02		0.60
Total cash costs of product sold (per tonne)	\$	10.72	\$	18.63	\$ 12.08	\$	15.43

	Th	ree mor June	 ended	;	hs eı e 30,	nded	
\$ in thousands, except per tonne information		2014	2013		2014	2013	
Cash costs			 				
Direct cash costs of product sold (per tonne)	\$	8.23	\$ 11.49	\$	9.08	\$	10.90
Mine administration cash costs of product sold (per tonne)		2.49	7.14		3.00		4.53
Total cash costs of product sold (per tonne)	\$	10.72	\$ 18.63	\$	12.08	\$	15.43

### **Management's Discussion and Analysis**

### 4. PROPERTIES

The Company currently holds two mining licenses and four exploration licenses in Mongolia, which in total cover an area of approximately 223,000 hectares ("ha"). The mining licenses pertain to the Ovoot Tolgoi Complex (12726A) and the Soumber Deposit (MV-016869).

In addition to the existing mining licenses, the Company also holds two exploration licenses (9443X and 9449X) pertaining to certain areas associated with the Soumber Deposit for which pre-mining agreements ("PMAs") have been issued. The Company holds two exploration licenses (13779X and 5267X) pertaining to the Zag Suuj Deposit for which PMAs have been issued.

### **Operating Mines**

### Ovoot Tolgoi Mine

The Ovoot Tolgoi Mine is located in the southwest corner of the Umnugobi Aimag (South Gobi Province) of Mongolia. The deposit is within the administrative unit of Gurvantes Soum, 320km southwest of the provincial capital of Dalanzadgad and 950km southwest of the nation's capital of Ulaanbaatar. Mining operations at the Ovoot Tolgoi Mine have been carried out in two distinct areas, the Sunset Pit to the west and the Sunrise Pit to the east.

Saleable products from the Ovoot Tolgoi Mine primarily include the Standard and Premium semi-soft coking coal products. The Company's raw semi-soft products together with raw higher-ash coals are suitable for washing and blending in order to be sold as a 1/3 coking coal in the Chinese market. Some higher-ash product is sold as a thermal coal product as and when the market allows. The Company intends to continue to develop markets for both its Premium and Standard semi-soft coking coal brands and to pursue long-term supply offtake with end users in China to complement its existing customer base and to gain best value of the Company's coal in the Chinese market. The Company is committed to further enhance the quality of its coal products through wet washing and increase its market penetration in China, and as part of this strategy is cooperating with Ejin Jinda to study the utilization of the Ejin Jinda wet washing facility (refer to "Processing Infrastructure – Wet Washing Facility" section below).

#### Reserves and Resources

On March 19, 2012, the Company announced an updated NI 43-101 compliant independent resource estimate prepared by RungePincockMinarco ("RPM"). RPM estimated that the Ovoot Tolgoi Mine contains 175.7 million tonnes of proven and probable surface coal reserves, 133.3 million tonnes of measured coal resources, 59.9 million tonnes of indicated coal resources and 24.0 million tonnes of inferred coal resources as at October 31, 2011. All of these resources are located above 300m and are amenable to surface mining. The Measured and Indicated Mineral Resources are inclusive of those Mineral Resources modified to produce the Mineral Reserves. Details of the assumptions and parameters used to calculate the reserves, resources and coal quality estimates and information on data verification are set out in the Annual Information Form dated March 24, 2014, and available at <a href="https://www.sedar.com">www.sedar.com</a>.

The coal rank at the Ovoot Tolgoi Mine is high volatile B to A bituminous based on the ASTM D388 standard. High volatile B produces between 7,212 to 7,785 kcal/kg and high volatile A produces greater than 7,785 kcal/kg heat output.

### Management's Discussion and Analysis

### Operational Data and Financial Results

Refer to section 2 for an overview of the operational data and financial results of the Ovoot Tolgoi Mine.

### Processing Infrastructure

### **Dry Coal Processing**

Following an extensive review that commenced in the fourth quarter of 2013, the Company concluded in the first quarter of 2014 that it does not plan to either complete or use the dry coal handling facility ("DCHF") at the Ovoot Tolgoi Mine in the foreseeable future. As a result of the review and subsequent impairment assessment, the Company recorded a \$66.9 million non-cash impairment in the fourth quarter of 2013 to reduce the carrying value of the DCHF to its recoverable amount. The DCHF had a carrying value of \$11.2 million at June 30, 2014. The Company continues to use mobile screens for initial dry processing of its higher-ash coals. The use of mobile screens at stockpile areas closer to the pits has enabled the Company to realize a cost benefit compared to hauling the coal to the central DCHF and operating the rotary breaker. This provides a lower cost solution without adversely impacting the coal quality of the coal planned to be mined over the next year.

As coal markets improve and production from the Ovoot Tolgoi Mine increases in line with its anticipated annual capacity of 9 million tonnes run-of-mine production, the Company will review the use of the DCHF as part of its existing assets and continue developing beneficiation capabilities to maximize value from its product.

#### Wet Washing Facility

In 2011, the Company entered into an agreement with Ejin Jinda, a subsidiary of China Mongolia Coal Co. Ltd. to toll-wash coals from the Ovoot Tolgoi Mine. The agreement has a duration of five years from commencement of the contract and provides for an annual wet washing capacity of approximately 3.5 million tonnes of input coal. The facility is located approximately 10km inside China from the Shivee Khuren Border Crossing, approximately 50km from the Ovoot Tolgoi Mine. Ejin Jinda will charge the Company a single toll washing fee which will cover their expenses, capital recovery and profit. Ejin Jinda will also transport coal from the Ovoot Tolgoi Mine to the wet washing facility under a separate transportation agreement.

To date, commercial operations at the wet washing facility have not commenced. The Company identified the results of a trial sample from the wet washing facility and the delay in starting the commercial operations at the wet washing facility as indicators of impairment for the prepaid toll washing fees which are part of the contract with Ejin Jinda. Based on updated estimates and assumptions related to wash yields from the facility and potential fees to early cancel the contract (refer to Section 5 "Liquidity and Capital Resources – Contractual Obligations and Guarantees" section below), a \$30.2 million impairment loss on the \$33.6 million of prepaid toll washing fees was recorded in other operating expenses during the year ended December 31, 2013. During the quarter ended June 30, 2014, the Company recorded an additional impairment of \$3.4 million against the prepaid toll washing fees to fully impair the deposit due to the continued delay in starting the commercial operations at the wet washing facility and the continued soft coal market in China. Subject to financing availability for the Company, further trial samples are required to be performed ahead of the wet washing facility being ready for commercial operation.

The Company's objective continues to be the implementation of an effective and profitable wet washing solution, and the Company is cooperating with Ejin Jinda in reviewing the utilization of the wet washing facility.

### **Management's Discussion and Analysis**

### Transportation Infrastructure

On August 2, 2011, the State Property Committee of Mongolia awarded the tender to construct a paved highway from the Ovoot Tolgoi Complex to the Shivee Khuren Border Crossing to consortium partners NTB LLC and SouthGobi Sands LLC (together referred to as "RDCC LLC"). SouthGobi Sands LLC holds a 40% interest in RDCC LLC.

On October 26, 2011, RDCC LLC signed a concession agreement with the State Property Committee of Mongolia. RDCC LLC has the right to conclude a 17 year build, operate and transfer agreement under the Mongolian Law on Concessions. Construction of the paved highway was substantially complete by the end of 2013. The 2014 construction program commenced in the second quarter of 2014. Subject to the Company having available financial resources to fund its portion of the remaining construction costs, the remaining construction work and commissioning of the paved highway is expected to be completed by the end of 2014. On July 24, 2014 the Ministry of Economic Development of Mongolia confirmed that RDCC LLC's request to postpone the July 2014 deadline for commissioning of the paved highway until December 30, 2014 had been approved.

The paved highway will have an intended carrying capacity upon completion in excess of 20 million tonnes of coal per year.

### Mining Equipment

The key elements of the currently commissioned mining fleet includes: two Liebherr 996 (34m³) hydraulic excavators, three Liebherr R9250 (15m³) hydraulic excavators, 22 Terex MT4400 (218 tonne capacity) haul trucks and two Terex TR100 (91 tonne capacity) haul trucks, together with various pieces of ancillary equipment. The first half 2014 production plan did not fully utilize the Company's existing mining fleet.

#### Workforce

As at June 30, 2014, SouthGobi Sands LLC employed 390 employees in Mongolia. Of the 390 employees, 59 are employed in the Ulaanbaatar office, 2 in outlying offices and 329 at the Ovoot Tolgoi Mine site. Of the 390 employees based in Mongolia, 383 (98%) are Mongolian nationals and of those, 173 (45%) are residents of the local Gurvantes, Dalanzadgad, Sevrei and Noyon Soums.

#### **Development Projects and Exploration Program**

#### Soumber Deposit

The Soumber Deposit, comprising the Central Soumber, East Soumber, Biluut, South Biluut and Jargalant Fields, is located approximately 20km east of the Ovoot Tolgoi Mine. It lies within the administrative units of Gurvantes and Noyon Soums in the Umnugobi Aimag (South Gobi Province), approximately 50km northeast of the Shivee Khuren Border Crossing. The proximity of the Soumber Deposit to the Ovoot Tolgoi Mine will allow any future mining operation at the Soumber Deposit to share existing infrastructure with the Ovoot Tolgoi Mine.

The Central and East Soumber Fields include six major seam groups. Approximately 40% of the resources are contained in one seam, averaging 5.9m in thickness. All seam groups consist of a number of coal plies of highly variable thickness, separated by stone partings. Interburden between the seam groups is mainly sandstone and conglomerate, whilst partings within the seam groups tend to be dominated by mudstone and carbonaceous mudstone.

### **Management's Discussion and Analysis**

Three major seams have been identified at the Biluut, South Biluut and Jargalant Fields. Correlation of these seams with the Central and East Soumber Fields has not been undertaken. Approximately 60% of the resources are contained in one seam, averaging 5.5m in thickness.

On March 25, 2013, the Company reported an updated NI 43-101 compliant independent resource estimate prepared by RPM. RPM estimated that the Soumber Deposit contains measured coal resources of 62.4 million tonnes, indicated coal resources of 110.3 million tonnes and inferred coal resources of 123.0 million tonnes as at January 10, 2013. Approximately 76% of the Soumber Deposit resource is located above 300m and is amenable to surface mining. Details of the assumptions and parameters used to calculate the resources and coal quality estimates and information on data verification are set out in the Annual Information Form dated March 24, 2014, and available at www.sedar.com.

The coal rank at the Soumber Deposit is low to medium volatile bituminous based on the ASTM D388 standard producing between 5,000 to 7,800 kcal/kg of heat output. Laboratory data demonstrated that some of the coal benches exhibit potential coking coal characteristics.

On July 6, 2011, the Company announced that the Mineral Resources Authority of Mongolia ("MRAM") issued the Company a mining license pertaining to the Soumber Deposit. The 10,993ha mining license was granted for an initial term of 30 years with an option for two 20 year extensions. In addition to the existing mining license, the Company also holds two exploration licenses pertaining to certain areas associated with the Soumber Deposit for which PMAs have been issued. The Company has applied for a mining license on the area covered by the PMA issued on January 18, 2013. The Company plans to progress to the mining license application process for the PMA issued on August 14, 2013.

Environmental baseline studies have been completed and general environmental impact assessments have been approved. The Company has delayed plans for a pre-feasibility study for the Soumber Deposit and intends to manage the feasibility planning and physical preparation of the Soumber Deposit with respect to ongoing market conditions, government requirements and the Company's available financial resources. The Company has engaged the relevant authorities in Mongolia concerning these planned delays.

#### Zaq Suui Deposit

The Zag Suuj Deposit, located approximately 150km east of the Ovoot Tolgoi Mine and approximately 45km north of the Mongolia-China border, lies within the administrative units of Noyon and Bayandalai Soums in the Umnugobi Aimag (South Gobi Province).

Based on the exploration results to date, the coal occurrence at the Zag Suuj Deposit can be divided into four major seam groups. Each of the seam groups split into a number of coal plies of highly variable thickness, separated by stone partings. Interburden between the seams is mainly sandstone and conglomerate, whilst partings within the seams tend to be dominated by mudstone and carbonaceous mudstone. Correlation of the coal seams at the Zag Suuj Deposit with the Ovoot Tolgoi Complex and the Soumber Deposit has not been undertaken.

Several of the seams at the Zag Suuj Deposit have an average free swell index greater than 5, indicating metallurgical properties; however, limited metallurgical testing has been undertaken to date.

### Management's Discussion and Analysis

On March 25, 2013, the Company reported an updated NI 43-101 compliant independent resource estimate for the Zag Suuj Deposit prepared by RPM. RPM estimated that the Zag Suuj Deposit contains indicated coal resources of 21.5 million tonnes and inferred coal resources of 84.0 million tonnes as at January 10, 2013. The entire Zag Suuj Deposit resource is located above 300m and is amenable to surface mining. Details of the assumptions and parameters used to calculate the resources and coal quality estimates and information on data verification are set out in the Annual Information Form dated March 24, 2014, and available at www.sedar.com.

The coal rank at the Zag Suuj Deposit ranges between low to medium volatile bituminous coal based on the ASTM D388 standard. The average calorific value for individual coal seams ranges between 5,600 and 6,100 kcal/kg (ad).

The Company holds two exploration licenses pertaining to the Zag Suuj Deposit for which PMAs were issued on August 14, 2013 by MRAM. The Company plans to progress to the mining license application process for the PMAs.

It is anticipated that coals from the Zag Suuj Deposit can be washed to produce a coking coal product or a coking coal blend product. Limited exploration activities are planned for the Zag Suuj Deposit in 2014. Exploration activities in 2014 will ensure to meet the requisite requirements under the Mongolian Minerals Law.

### **Ovoot Tolgoi Underground Deposit**

The Ovoot Tolgoi Underground Deposit is contiguous to, and located directly below, the Ovoot Tolgoi Mine. The entire extension of the coal at depth from 300m to 600m that is designated for potential underground development is located inside the existing Ovoot Tolgoi mining license.

On March 19, 2012, the Company announced an updated NI 43-101 compliant independent resource estimate prepared by RPM. RPM estimated that the Ovoot Tolgoi Underground Deposit contains measured coal resources of 65.8 million tonnes, indicated coal resources of 43.3 million tonnes and inferred coal resources of 62.0 million tonnes as at October 31, 2011. Details of the assumptions and parameters used to calculate the resources and coal quality estimates and information on data verification are set out in the Annual Information Form dated March 24, 2014, and available at www.sedar.com.

The coal rank at the Ovoot Tolgoi Underground Deposit is high volatile B to A bituminous based on the ASTM D388 standard. High volatile B produces between 7,212 to 7,785 kcal/kg and high volatile A produces greater than 7,785 kcal/kg heat output.

The Company has indefinitely delayed studies to determine the feasibility and economics of conducting an underground mining operation at the Ovoot Tolgoi Underground Deposit.

### Management's Discussion and Analysis

#### Aspire (18.8% owned)

As at June 30, 2014, the Company owned 18.8% of Aspire, a company listed on the Australian Securities Exchange under the symbol AKM. Aspire's primary focus is its Mongolian coal assets, particularly those pertaining to the Ovoot Coking Coal Project. On July 31, 2013, Aspire announced an upgraded Australian JORC code reserve and resource estimate of 255.0 million tonnes of probable coal reserves, 197.0 million tonnes of measured coal resources, 72.3 million tonnes of indicated coal resources and 11.8 million tonnes of inferred coal resources. Reported coal resources are inclusive of coal reserves<sup>2</sup>.

On June 13, 2014, Aspire announced that it entered into a binding agreement to acquire the Xanadu Mines Limited 50% interest in the Ekhgoviin Chuluu Joint Venture ("ECJV") with the Noble Group retaining its 50% ownership. The ECJV currently has a 60% interest in the Nuurstei Coking Coal Project in Northern Mongolia.

As at August 11, 2014, SouthGobi had invested a total of \$27.9 million in Aspire and its interest in Aspire has a market value of \$4.9 million.

### **Exploration Program**

The Company continued to minimize evaluation and exploration expenditures in the second quarter of 2014 in order to preserve the Company's financial resources. The 2014 exploration program will be focused on further defining the Soumber Deposit. Other exploration activities and expenditures will be limited to ensuring that the Company meets the Mongolian Minerals Law requirements in respect of its mining and exploration licenses including those related to the Soumber Deposit.

#### 5. LIQUIDITY AND CAPITAL RESOURCES

#### **Liquidity and Capital Management**

The Company has in place a planning, budgeting and forecasting process to help determine the funds required to support the Company's normal operations on an ongoing basis and its expansionary plans.

On May 25, 2014, the Company announced it had obtained a \$10 million revolving credit facility from Turquoise Hill to meet its short term working capital requirements (the "Turquoise Hill Loan Facility"). The terms and conditions of this facility were filed on SEDAR (<a href="www.sedar.com">www.sedar.com</a>) on June 2, 2014. The key commercial terms of the facility are as follows:

- maturity date of August 30, 2014;
- interest rate of one month US dollar LIBOR Rate in effect plus 11% margin per annum;
- commitment fee of 35% of interest rate payable quarterly in arrears on undrawn principal amount of facility;
- front end fee of \$0.1 million;
- draws subject to customary closing conditions and the Company's cash requirements in the ordinary course of business;
- facility is subject to certain mandatory prepayment and termination provisions; and
- the Company to continue to seek other funding alternatives.

<sup>&</sup>lt;sup>2</sup> For more information on the Aspire resource and reserve estimates, refer to Aspire's press release dated July 31, 2013 and available at <a href="https://www.aspiremininglimited.com">www.aspiremininglimited.com</a>.

### Management's Discussion and Analysis

As at June 30, 2014 the Company had drawn down \$3.8 million under this facility. Notwithstanding the provision of the \$10 million shareholder loan facility, the Company continues to experience negative impacts on its margins and liquidity and there can be no assurance that the Company will have sufficient funding for the balance of 2014 to be able to continue as a going concern.

The Company anticipates that coal prices in China will remain under pressure through the end of 2014, which will continue to impact the Company's margins and liquidity. Therefore the Company is actively seeking additional sources of financing to continue operating and meet its objectives, while continuing to be focused on minimizing uncommitted capital expenditures while preserving the Company's growth options. The Company is in discussions with various parties regarding potential funding solutions; however, there is no guarantee that an agreement will be reached. As of the date hereof, the Company expects to be able to secure such funding in order to pay the interest due under the CIC convertible debenture on November 19, 2014. If it does not do so, or if it fails to secure additional capital or otherwise restructure or refinance its business in order to address its cash requirements through June 30, 2015, then the Company is unlikely to have sufficient capital resources or cash flows from mining operations in order to satisfy its ongoing obligations and future contractual commitments, including cash interest payments due on the CIC convertible debenture. As a result, the Company may not be able to continue as a going concern. Refer to section 11 "Risk Factors". Therefore, the Company is actively seeking additional sources of financing to continue operating and meet its objectives.

Several adverse conditions and material uncertainties cast significant doubt upon the going concern assumption. The Company had cash of \$8.8 million and working capital (excess current assets over current liabilities) of \$16.7 million at June 30, 2014. The Company's consolidated financial statements have been prepared on a going concern basis which assumes that the Company will continue operating until at least June 30, 2015 and will be able to realize its assets and discharge its liabilities in the normal course of operations as they come due; however, in order to continue as a going concern, the Company must generate sufficient operating cash flows, secure additional capital or otherwise pursue a strategic restructuring, refinancing or other transaction to provide it with additional liquidity. If the Company fails to generate sufficient operating cash flows, secure additional capital or otherwise restructure or refinance its business in order to pay the interest due under the CIC convertible debenture on November 19, 2014, or if it fails to generate sufficient operating cash flows, secure additional capital or otherwise restructure or refinance its business in order to address its cash requirements through June 30, 2015, it will not have adequate liquidity to fund its operations and meet its obligations (including its debt payment obligations), it may not be able to continue as a going concern. Refer to section 11 "Risk Factors". If for any reason, the Company is unable to secure the additional sources of financing and continue as a going concern, then this could result in adjustments to the amounts and classifications of assets and liabilities in the Company's consolidated financial statements and such adjustments could be material.

While the Company intends to secure additional sources of financing as soon as possible, a continued delay in securing additional financing could ultimately result in an event of default under the \$250.0 million CIC convertible debenture which, if not cured within applicable cure periods in accordance with the terms of such debenture, may result in the principal amount owing and all accrued and unpaid interest becoming immediately due and payable upon notice to the Company by CIC.

Factors that impact the Company's liquidity are being closely monitored and include, but are not limited to, Chinese economic growth, market prices of coal, production levels, operating cash costs, capital costs, exchange rates of currencies of countries where the Company operates and exploration and discretionary expenditures.

### Management's Discussion and Analysis

As at June 30, 2014, the Company had cash of \$8.8 million compared to cash of \$21.8 million as at December 31, 2013. Working capital (excess current assets over current liabilities) was \$16.7 million as at June 30, 2014 compared to \$41.7 million as at December 31, 2013. As at August 11, 2014, the Company had cash of \$6.2 million and there have been no further amounts drawn down under the Turquoise Hills Loan Facility since June 30, 2014.

As at June 30, 2014, the Company's gearing ratio was 0.20 (December 31, 2013: 0.19), which was calculated based on the Company's long term liabilities to total assets. As at June 30, 2014, the Company is not subject to any externally imposed capital requirements.

### **CIC Convertible Debenture**

In November 2009, the Company entered into a financing agreement with a wholly owned subsidiary of the CIC for \$500 million in the form of a secured, convertible debenture bearing interest at 8.0% (6.4% payable semi-annually in cash and 1.6% payable annually in the Company's shares) with a maximum term of 30 years. The CIC convertible debenture is secured by a charge over the Company's assets and certain subsidiaries. The financing was required primarily to support the accelerated investment program in Mongolia and up to \$120 million of the financing could also be used for working capital, repayment of debt due on funding, general and administrative expenses and other general corporate purposes. The Company's actual use of financing has been in accordance with the above.

On March 29, 2010, the Company exercised its right to call for the conversion of up to \$250.0 million of the CIC convertible debenture into approximately 21.5 million shares at a conversion price of \$11.64 (Cdn\$11.88). As at June 30, 2014, the CIC owned, through its indirect wholly owned subsidiary, approximately 16% of the issued and outstanding common shares of the Company.

Under certain conditions, including the non-payment of interest amounts as the same become due, amounts outstanding under the CIC convertible debenture may be accelerated. Bankruptcy and insolvency events with respect to the Company or its material subsidiaries will result in an automatic acceleration of the indebtedness under the CIC convertible debenture. Subject to notice and cure periods, certain events of default under the CIC convertible debenture will result in acceleration of the indebtedness under such debenture at the option of CIC. Such other events of default include, but are not limited to, non-payment, breach of warranty, non-performance of obligations under the convertible debenture, default on other indebtedness and certain adverse judgments.

### Mongolian IAAC Investigation

In the first quarter of 2013, the Company was subject to orders imposed by Mongolia's Independent Authority against Corruption (the "IAAC") which placed restrictions on certain of the Company's Mongolian assets. The orders were imposed on the Company in connection with the IAAC's investigation of the Company. The Mongolian State Investigation Office (the "SIA") also continues to enforce the orders on the Company.

The orders placing restrictions on certain of the Company's Mongolian assets could ultimately result in an event of default of the Company's CIC convertible debenture. Following a review by the Company and its advisers, it is the Company's view that this does not result in an event of default as defined under the CIC convertible debenture terms. However, if an event of default of the CIC convertible debenture occurs that remains uncured for ten business days, the principal amount owing and all accrued and unpaid interest will become immediately due and payable upon notice to the Company by CIC.

### **Management's Discussion and Analysis**

The orders relate to certain items of operating equipment and infrastructure and the Company's Mongolian bank accounts. The orders related to the operating equipment and infrastructure restricts the sale of these items; however, the orders do not restrict the use of these items in the Company's mining activities. The orders related to the Company's Mongolian bank accounts restrict the use of in-country funds. While the orders restrict the use of in-country funds pending outcome of the investigation, they are not expected to have any material impact on the Company's activities.

### **Cash Flow Highlights**

	Six months ended June 30,							
\$ in thousands		2014		2013				
Cash used in operating activities	\$	(14,056)	\$	(7,193)				
Cash generated from/(used in) investing activities		(2,707)		6,459				
Cash generated from financing activities		3,807		81				
Effect of foreign exchange rate changes on cash		(92)		150				
Decrease in cash for the period		(13,048)		(503)				
Cash balance, beginning of period		21,837		19,674				
Cash balance, end of period	\$	8,789	\$	19,171				

### Cash used in Operating Activities

The Company used \$14.1 million of cash in operating activities for the six months ended June 30, 2014 compared to \$7.2 million for the six months ended June 30, 2013. This increase is primarily attributed to the movement in non-cash working capital. The Company increased its level of non-cash working capital by \$0.1 million during the six months ended June 30, 2014 compared to releasing \$10.4 million during the six months ended June 30, 2013. The Company's relatively stable non-cash working capital movement for the six months ended June 30, 2014 is achieved despite a significant reduction of trade and other payables by \$13.3 million which was funded through increases in deferred revenue \$13.0 million which represents cash received in advance of the recognition of revenue.

### Cash generated from/(used in) Investing Activities

The Company used \$2.7 million of cash in investing activities for the six months ended June 30, 2014 whereas \$6.5 million was generated for the six months ended June 30, 2013. In the first half of 2013, cash generated from investing activities primarily related to the proceeds from maturing investments partially offset by deferred stripping activities; whereas in the first half of 2014, \$4.1 million relates to property, plant and equipment additions including capitalized deferred stripping cost offset by net proceeds of \$1.3 million from the sale of the Tsagaan Tolgoi mining license.

#### Cash generated from Financing Activities

The cash generated from financing activities in the six months ended June 30, 2014 primarily related to the revolving credit facility from Turquoise Hill. At June 30, 2014 the Company had drawn down \$3.8 million under this facility.

### Management's Discussion and Analysis

### **Contractual Obligations and Guarantees**

Day-to-day mining, expansionary and sustaining capital expenditures as well as administrative operations give rise to commitments for future minimum payments. As at June 30, 2014, the Company's operating and capital commitments were:

	As at June 30, 2014									
				2-3						
	Within 1 year			years	rs Over 3 years			Total		
Capital expenditure commitments	\$	18,867	\$	7,820	\$	-	\$	26,687		
Operating expenditure commitments (i)		24,249		1,980		406		26,635		
Commitments	\$	43,116	\$	9,800	\$	406	\$	53,322		

<sup>(</sup>i) Operating expenditure commitments include \$17.6 million of fees related to the Company's toll wash plant agreement with Ejin Jinda. This amount reflects the minimum expenditure due under this agreement.

### **Ovoot Tolgoi Mine Impairment Analysis**

Unchanged from the assessment made as at December 31, 2013, and March 31, 2014 respectively, the Company determined that an indicator of impairment existed for its Ovoot Tolgoi Mine cash generating unit as at June 30, 2014. The impairment indicator was the continued weakness in the Company's share price during the second quarter of 2014 and the fact that the market capitalization of the Company, as at June 30, 2014, was less than the carrying value of its net assets.

Therefore, the Company conducted an impairment test whereby the carrying value of the Company's Ovoot Tolgoi Mine cash generating unit was compared to its "value in use" using a discounted future cash flow valuation model. The Company's Ovoot Tolgoi Mine cash generating unit carrying value was \$397.2 million as at June 30, 2014.

Key estimates and assumptions incorporated in the valuation model included the following:

- long term real selling price of \$104 per tonne for semi-soft coking coal FOB Australia;
- life-of-mine coal production and operating costs; and
- a pre-tax discount rate of 14.9% based on an analysis of market, country and company specific factors.

Key sensitivities in the valuation model are as follows:

- for each 1% increase/(decrease) in the long term real selling price of semi-soft coking coal FOB Australia, the calculated value of the cash generating unit increases/(decreases) by approximately \$24.1/(\$24.1) million; and
- for each 1% increase/ (decrease) in the pre-tax discount rate, the calculated value of the cash generating unit (decreases)/increases by approximately (\$22.1)/\$23.9 million.

The impairment analysis did not result in the identification of an impairment loss and no charge was required as at June 30, 2014. A decline of more than 2% in the long term real selling price of semi soft coking coal or an increase of more than 2% in the pre-tax discount rate may trigger an impairment charge on the cash generating unit. The Company believes that the estimates and assumptions incorporated in the impairment analysis are reasonable; however, the estimates and assumptions are subject to significant uncertainties and judgments.

### Management's Discussion and Analysis

#### **Financial Instruments**

The fair value of financial assets and financial liabilities at amortized cost is determined in accordance with generally accepted pricing models based on discounted cash flow analysis or using prices from observable current market transactions. The Company considers that the carrying amount of all its financial assets and financial liabilities recognized at amortized cost in the financial statements approximates their fair value.

The fair values of financial instruments that are traded on an active liquid market are determined with reference to the quoted market prices. The fair value of the Company's investment in the shares of Kangaroo Resources Limited ("Kangaroo") and Aspire are determined using this methodology. The Company's investment in the shares of Kangaroo and its money market investments are classified as fair value through profit or loss ("FVTPL"). The Company's investment in the shares of Aspire is classified as available-for-sale.

The fair values of the embedded derivatives within the CIC convertible debenture are determined using a Monte Carlo simulation. The risks associated with the CIC convertible debenture relate to a potential breach of the Company's obligations under the terms of the CIC convertible debenture. The Company mitigates these risks by ensuring its corporate activities comply with all of its contractual obligations under the CIC convertible debenture.

The fair value of all the other financial instruments of the Company approximates their carrying value because of the demand nature or short-term maturity of these instruments.

	As at							
\$ in thousands Financial assets		une 30, 2014	Dec	cember 31, 2013				
Loans-and-receivables Cash Trade and other receivables	\$	8,789 896	\$	21,837 2,578				
Available-for-sale Investment in Aspire		4,309		6,175				
Fair value through profit or loss Investment in Kangaroo  Total financial assets	\$	95 14,089	\$	222 30,812				

	As at							
\$ in thousands Financial liabilities		June 30, 2014	December 31, 2013					
Fair value through profit or loss Convertible debenture - embedded derivatives	\$	2,274	\$	3,395				
Other-financial-liabilities								
Trade and other payables		18,830		31,241				
Convertible debenture - debt host		95,260		93,208				
Total financial liabilities	\$	116,364	\$	127,844				

### Management's Discussion and Analysis

The net loss in the second guarter of 2014 and 2013 included the included the following amounts of unrealized losses/(gains) from the fair value adjustments to certain financial instruments which are classified as FVTPL:

468

4,091

\$ in thousands		ee mor June	nths e e 30,	Six months endo				
		2014		2013		2014		2013
Unrealized loss on FVTPL investments	\$	8	\$	473	\$	48	\$	468
Unrealized gain on embedded derivatives in CIC convertible								
debenture		121		3,343		1,120		4,09

The Company recorded an unrealized gain of \$0.4 million in other comprehensive income in the second quarter of 2014 related to the investment in Aspire compared to an impairment loss of \$1.8 million in other operating expenses in the first quarter of 2014. The Company recorded an unrealized gain of \$0.9 million in other comprehensive income in the first half of 2013 related to the investment in Aspire.

#### 6. REGULATORY ISSUES AND CONTINGENCIES

### **Regulatory Issues**

### Governmental and Regulatory Investigations

The Company is subject to investigations by the IAAC and the SIA regarding allegations against the Company and some of its former employees. The IAAC investigation concerns possible breaches of Mongolia's anti-corruption laws, while the SIA investigation concerns possible breaches of Mongolia's money laundering and taxation laws.

While the IAAC investigation into allegations of possible breaches of Mongolian anti-corruption laws has been suspended, the Company has not received formal notice that the IAAC investigation is completed. The IAAC has not formally accused any current or former Company employees of breach of Mongolia's anti-corruption laws.

A report issued by the experts appointed by the SIA on June 30, 2013 and again in January 2014 has recommended that the accusations of money laundering as alleged against the Company's three former employees be withdrawn. However, to date, the Company has not received notice or legal document confirming such withdrawal as recommended by the experts appointed by the SIA.

A third investigation ordered by the SIA and conducted by the National Forensic Center ("NFC") into alleged violations of Mongolian taxation law was concluded at the end of January 2014. The report with conclusions of the investigations by the NFC has been provided to the Prosecutor General of Mongolia. The Prosecutor General has issued criminal charges against the three former employees and the Company's Mongolian subsidiary SouthGobi Sands LLC may be held liable as "civil defendant" for alleged violations of Mongolian taxation law. The case was transferred to a Court of Justice for review by a judge in April 2014. On May 12, 2014, the Company was advised that the appointed judge has concluded that the investigation on the case was incomplete and has ordered to return the case to the General Prosecutor for additional investigation. As announced by the Company on June 24, 2014, the Company has been informed that the additional investigation has been completed and the case was transferred back to the First Instance Second District Court which set the trial date to June 30, 2014. Following the initial appearances before the court by all concerned parties, the trial date for the case has been deferred until August 25, 2014.

### Management's Discussion and Analysis

The likelihood or consequences of an outcome or any action taken against SouthGobi Sands LLC as "civil defendant" are uncertain and unclear at this time but could include financial or other penalties, which could be material, and which could have a material adverse effect on the Company.

The Company, including its Mongolian subsidiary SouthGobi Sands LLC, has prepared its financial statements in compliance with IFRS, and lodged all its tax returns in the required format under Mongolian tax law. During the investigative period, which has been ongoing since May 2012, the Company devoted considerable internal resources in reviewing and responding to the allegations raised through the investigations by the relevant authorities. The Company views these accusations as unfounded. It disputes these accusations and the procedures and conclusions of the investigations that led to these accusations and will vigorously defend itself and its former three (3) employees against these charges.

At this point, the three former employees continue to be subject to a travel ban. SouthGobi Sands LLC is designated as a "civil defendant" in connection with the tax evasion allegations, and may potentially be held financially liable for the alleged criminal misconduct of its former employees under Mongolian Law.

The SIA also continues to enforce administrative restrictions, which were initially imposed by the IAAC investigation, on certain of the Company's Mongolian assets, including \$1.5 million held in local bank accounts, in connection with its continuing investigation of these allegations. This \$1.5 million is included within the cash balance in the Company's financial statements. While the orders restrict the use of incountry funds pending the outcome of the investigation, they are not expected to have a material impact on the Company's activities in the short term, although they could create potential difficulties for the Company in the medium to long term. The Company will continue to take all appropriate steps to protect its ability to conduct its business activities in the ordinary course.

### Internal Investigations

Through its Audit Committee (comprised solely of independent directors), the Company has conducted an internal investigation into possible breaches of law, internal corporate policies and codes of conduct arising from the allegations which have been raised through the investigations in Mongolia. The Chair of the Audit Committee has also participated in a tripartite committee, comprised of the Audit Committee Chairs of the Company and Turquoise Hill and a representative of Rio Tinto, which focused on the investigation of a number of those allegations, including possible violations of anti-corruption laws. The tripartite committee substantially completed the investigative phase of its activities during the third quarter of 2013. There have been no significant developments in respect of the internal investigations since the completion of the investigative phase during the third quarter of 2013.

The investigations referred to above could result in one or more Mongolian, Canadian, United States or other governmental or regulatory agencies taking civil or criminal action against the Company, its affiliates or its current or former employees. The likelihood or consequences of such an outcome are unclear at this time but could include financial or other penalties, which could be material, and which could have a material adverse effect on the Company. Refer to the Company's MD&A for the year ended December 31, 2013, which is available at <a href="https://www.sedar.com">www.sedar.com</a>, section 14 risk factors, "the Company is subject to continuing governmental, regulatory and internal investigations, the outcome of which is unclear at this time but could have a material adverse effect on the Company".

### **Management's Discussion and Analysis**

### Mining Prohibition in Specified Areas Law

Pursuant to the Mining Prohibition in Specified Areas Law, the Government of Mongolia has defined the boundaries of certain areas in which exploration and mining is purportedly prohibited. A list of licenses has been prepared that overlap with the prohibited areas described in the law based on information submitted by water authority agencies, forest authority agencies and local authorities for submission to the Government of Mongolia.

Portions of the Company's Ovoot Tolgoi mining license and exploration licenses pertaining to the Zag Suuj Deposit and the South Biluut and Jargalant Fields within the Soumber Deposit are included on the list of licenses published by the Government of Mongolia, potentially affecting the status of those licenses under the Mining Prohibition in Specified Areas Law.

In regard to the Ovoot Tolgoi mining license, the potential area which may be affected is a relatively small area which represents approximately 3% of the entire area of the mining license and does not contain any of the Company's NI 43-101 reserves or resources or immovable assets. Accordingly, the loss of the potentially affected area would not materially and adversely affect the existing operations.

Activities historically carried out on the other licenses referred to above include drilling, trenching and geological reconnaissance. The Company has no immovable assets located in any of the potentially affected areas of these licenses and the loss of any or all of these potentially affected properties would not materially and adversely affect the existing operations.

The Company understands that the status of the Mining Prohibition in Specified Areas Law is unclear and it has not been enforced to date. Reports from Mongolia suggest that the law may be amended. The Company will continue to monitor developments and will ensure that it is fully compliant with Mongolian law.

### Other Corporate Information

Prior to the listing of the securities of the Company on the Hong Kong Stock Exchange ("HKEX") in 2010, the Company applied to Hong Kong's Securities and Futures Commission (the "SFC") for, and was granted, a ruling that the Company is not a public company in Hong Kong for the purposes of the Takeovers Code (the "2009 Ruling"). Consequently the Takeovers Code has not applied to the Company since the time of its Hong Kong listing.

In June 2014, the Company made an application to the SFC for a confirmation of the SFC's prior ruling that the Company is not a public company in Hong Kong for the purposes of the Takeovers Code. The Company made this application so it could assess, with a greater degree of certainty, its options for sourcing the additional financing it requires to continue operating and meet its obligations.

Following the application to the SFC, the Takeovers and Mergers Panel of the SFC ("Takeovers Panel") determined on June 19, 2014 that the Company should be considered a public company in Hong Kong for the purposes of the Takeovers Code. The Takeovers Code now applies to the Company.

### **Management's Discussion and Analysis**

The Takeovers Panel's decision was based primary upon the material change in the greater number of Hong Kong shareholders as reflected in the proportions of shares held on the Hong Kong and Canadian register, in particular the relative proportions held by the public (excluding Turquoise Hill and CIC). The Takeovers Panel was also of the view that there is a material change in relation to the extent of trading in the shares in Hong Kong as reflected in the proportionate trading volumes on the HKEX and in Canada. As a result, the Takeover Panel has concluded that the 2009 Ruling which considered that the Company should not be a public company in Hong Kong for the purposes of the Takeovers Code is no longer valid and the Company should be considered a public company in Hong Kong within the meaning of section 4.2 of the Introduction to the Takeovers Code.

Details of the Takeovers Panel's written decision dated June 24, 2014 and published on June 30, 2014 is available in the SFC's website at www.sfc.hk.

The Company has been and continues to be subject to Canadian provincial securities laws, including those governing takeovers, mergers and share repurchases. Certain transactions that would otherwise be exempt under Canadian law from the requirement to make a formal offer to all shareholders may now trigger mandatory offer obligations under the Takeovers Code.

### **Contingencies**

#### Class Action Lawsuit

On or about January 6, 2014, Siskinds LLP, a Canadian law firm, filed a proposed securities class action (the "Ontario Action") against the Company, certain of its former senior officers and current directors, and its former auditors, Deloitte LLP, in the Ontario Superior Court of Justice in relation to the Company's restatement of financial statements as previously disclosed in the Company's public filings.

There have been no significant developments in respect of the class action lawsuit since the first quarter ended March 31, 2014. For more details, refer to the Company's Management Discussion and Analysis for the quarter ended March 31, 2014 available on SEDAR at <a href="https://www.sedar.com">www.sedar.com</a>, and, in particular, the subsection on "Contingencies – Class Action Lawsuit of the section 6 on "Regulatory Issues and Contingencies".

The Company disputes and will vigorously defend itself against these claims through independent Canadian litigation counsel retained by the Company and the other defendants for this purpose. Due to the inherent uncertainties of litigation, it is not possible to predict the final outcome of the Ontario Action or determine the amount of any potential losses, if any. However, in the opinion of management of the Company, at June 30, 2014 a provision for this matter is not required.

### Management's Discussion and Analysis

#### 7. RELATED PARTY TRANSACTIONS

The Company had related party transactions with the following companies related by way of directors or shareholders in common:

- Turquoise Hill Turquoise Hill is the Company's immediate parent company and at June 30, 2014 owned approximately 56% of the outstanding common shares of the Company. Turquoise Hill provides various administrative services to the Company on a cost-recovery basis.
- Rio Tinto Rio Tinto is the Company's ultimate parent company and at June 30, 2014 Rio Tinto
  controlled Turquoise Hill. The Company recovers administration and other costs incurred on behalf of
  Rio Tinto on a cost-recovery basis. Rio Tinto recovers from the Company the costs of salaries and
  benefits of employees assigned to work for the Company and recovers legal and professional fees
  from the Company in respect of the internal and tripartite committees referred to in section 6
  "Regulatory Issues and Contingencies".
- Global Mining Management ("GMM") On October 31, 2013, the Company and Turquoise Hill
  ceased being shareholders of GMM, a private company. GMM was owned equally by seven
  companies, two of which included the Company and Turquoise Hill. GMM provided administration,
  accounting and other office services to the Company on a cost-recovery basis. The provision of these
  services ceased on October 31, 2013.
- Turquoise Hill Resources Singapore Pte. Ltd. ("Turquoise Hill Singapore") Turquoise Hill Singapore (formerly I2MS.NET Pte. Ltd.) is a private company 100% owned by Turquoise Hill. Turquoise Hill Singapore provides information technology and other related services to the Company on a cost-recovery basis.

The following tables summarize related party expense and recovery amounts with the related parties listed above:

	Three months ended June 30,					Six months ended June 30,					
\$ in thousands	2	014	2	013	2014		2	013			
Corporate administration	\$	161	\$	228	\$	373	\$	380			
Salaries and benefits		350		295		900		482			
Finance costs		157		-		157		-			
Total related party expenses	\$	668	\$	523	\$	1,430	\$	862			
	Th	ree mor June	nths e e 30,	nded	Six months ended June 30,						
\$ in thousands	2	014	2	013	2014		14 2013				
GMM	\$	-	\$	5	\$	-	\$	57			
Turquoise Hill		227		62		241		99			
Rio Tinto		358		276		911		389			
Turquoise Hill Singapore		83		180		278		317			
Total related party expenses	\$	668	\$	523	\$	1,430	\$	862			
	Three months ended June 30,					d Six months ended June 30,					
\$ in thousands	2	014	2013		2014		2013				
Corporate administration	\$	17	\$	-	\$	17	\$	7			
Total related party recoveries	\$ 17 \$ -					17	\$	7			

### Management's Discussion and Analysis

	1	Three moi June	nths en e 30,	ded	Six months ended June 30,				
\$ in thousands	<u> </u>	2014 2013		2014		2	013		
Turquoise Hill	\$	17	\$	-	\$	17	\$	-	
Rio Tinto		-		-		-		7	
Total related party recoveries	\$	17	\$	-	\$	17	\$	7	

As at June 30, 2014, the Company had accounts receivable of \$nil (December 31, 2013: \$0.1 million), accounts payable of \$7.8 million (December 31, 2013: \$1.4 million) and amounts classified as interest bearing loans and borrowings totaling \$3.8 million as at June 30, 2014, (December 31, 2013 \$nil) with related parties. Included in the \$7.8 million accounts payable as at June 30, 2014 are \$5.3 million of legal and professional fees payable to Rio Tinto in respect of the internal and tripartite committees referred to in section 6 "Regulatory Issues and Contingencies".

#### 8. OUTSTANDING SHARE DATA

The Company is authorized to issue an unlimited number of common shares without par value and an unlimited number of preferred shares without par value. As at August 11, 2014, 187,317,018 common shares were issued and outstanding. There are also incentive share options outstanding to acquire 2.3 million unissued common shares with exercise prices ranging from Cdn\$0.65 to Cdn\$12.99. There are no preferred shares outstanding.

As at August 11, 2014, Turquoise Hill directly owned 104,807,155 common shares representing approximately 56% of the issued and outstanding common shares of the Company.

As announced on July 30, 2014, upon closing of the transaction on the sale of 56,102,000 shares between Turquoise Hill and NUR, the number of shares held by Turquoise Hill is expected to reduce to 48,705,155. The transfer represents a 29.95% stake in the Company leaving Turquoise Hill with an approximate stake in the Company of 26.00%.

### 9. INTERNAL CONTROLS OVER FINANCIAL REPORTING

There has been no significant change in the Company's internal controls over financial reporting that occurred during the most recently completed quarter that has materially affected, or is reasonably likely to materially affect, the Company's internal controls over financial reporting.

#### 10. CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of financial statements in conformity with IFRS requires the Company to establish accounting policies and to make estimates and judgments that affect both the amount and timing of the recording of assets, liabilities, revenues and expenses.

A detailed summary of all of the Company's significant accounting policies is included in note 3 to the Company's consolidated financial statements for the year ended December 31, 2013. Please refer to note 3.22 of the Company's December 31, 2013 consolidated financial statements for information regarding the accounting judgments and estimates that have the most significant effect on the amounts recognized in the Company's consolidated financial statements. There have been no significant changes to the significant accounting judgments and estimates since December 31, 2013.

### Management's Discussion and Analysis

#### 11. RISK FACTORS

There are certain risks involved in the Company's operations, some of which are beyond its control. Material risks and uncertainties affecting the Company, their potential impact and the Company's principal risk management strategies are, other than as described below, substantially unchanged from those disclosed in the Company's MD&A for the year ended December 31, 2013, which is available at www.sedar.com.

If the Company fails to generate sufficient operating cash flows, secure additional capital or otherwise restructure or refinance its business in order to address its cash requirements through June 30, 2015, the Company will not have adequate liquidity to fund its operations and meet its obligations (including its debt payment obligations), it may not be able to continue as a going concern and may be forced to seek relief under applicable legislation (or an involuntary petition for bankruptcy relief or similar creditor action may be filed or taken against it). Therefore, the Company is actively seeking additional sources of financing to continue operating and meet its objectives.

In order to continue as a going concern, the Company must generate sufficient operating cash flows, secure additional capital or otherwise pursue a strategic restructuring, refinancing or other transaction in order to pay the interest due under the CIC convertible debenture on November 19, 2014, and it must secure additional funding in order to address its cash requirements through June 30, 2015, to provide it with additional liquidity. The urgency of the Company's liquidity constraints may require the Company to pursue such a transaction on unfavourable terms. Moreover, the Company's ability to successfully implement, and the cost of, any such transaction will depend on numerous factors, including:

- demand and prices for its coal products;
- general economic conditions;
- strength of the credit and capital markets;
- its ability to successfully execute its operational strategies, and its operating and financial performance;
- its ability to remain in compliance with the CIC convertible debenture;
- its ability to maintain relationships with its suppliers, customers, employees, stockholders and other third parties; and
- market uncertainty in connection with its ability to continue as a going concern as well as investor confidence.

The Company is focused on addressing its liquidity and leverage issues. On May 25, 2014, the Company announced it has obtained the Turquoise Hill Loan Facility. The Turquoise Hill Loan Facility is subject to certain terms and conditions with respect to draw downs, mandatory prepayment and termination provisions. As a result, there is no assurance that any further drawn down would meet the requirements of the Turquoise Hill Loan Facility.

### Management's Discussion and Analysis

Notwithstanding the Turquoise Hill Loan Facility, the Company continues to experience negative impacts on its margins and liquidity and there can be no assurance that the Company will have sufficient funding for the balance of 2014 to be able to continue as a going concern, including the interest payment on the CIC convertible debenture, which is approximately \$8 million due in November 2014. If the Company fails to secure additional funding, the failure to make such payment to CIC, if not cured within three business days, would result in an event of default under the CIC convertible debenture and CIC would have the right to declare the principal and accrued interest owing thereunder immediately due and payable. If the Company fails to pay such interest, or to restructure or refinance its current outstanding indebtedness, or to secure additional funding to address its cash requirements through June 30, 2015, it may not have adequate liquidity to fund its operations and meet its obligations (including debt payment obligations), it may not be able to continue as a going concern and may be forced to seek relief under applicable legislation (or an involuntary petition for bankruptcy relief or similar creditor action may be filed or taken against it).

If the Company seeks relief under applicable legislation, its business and operations will be subject to certain risks, including but not limited to, the following:

- an insolvency filing by or against the Company will cause an event of default under CIC convertible debenture;
- an insolvency filing by or against the Company may adversely affect its business prospects, including
  its ability to continue to obtain and maintain the contracts necessary to operate its business on
  competitive terms;
- there can be no assurance as to the Company's ability to maintain or obtain sufficient financing sources for operations or to fund any reorganization plan and meet future obligations;
- there can be no assurance that the Company will be able to successfully develop, prosecute, confirm and consummate one or more plans of reorganization that are acceptable to the applicable courts and its creditors, equity holders and other parties in interest; and
- the value of the Company's common shares could be reduced to zero as result of an insolvency filing.

In order to address the Company's liquidity constraints and in addition to its ongoing efforts to secure additional capital or otherwise pursue a strategic restructuring, refinancing or other transaction to provide it with additional liquidity, the Company has embarked on a cash management strategy to enhance and preserve as much liquidity as possible.

The Company cannot provide any assurance that it will be successful in accomplishing any of these plans or that any of these actions can be effected on a timely basis, on satisfactory terms or maintained once initiated. Furthermore, the Company's cash management strategy, if successful, may limit certain of its operational and strategic initiatives designed to grow its business over the long term.

The significant uncertainties faced by the Company relating to its ability to generate sufficient cash flows from operations and to continue to operate its business, may affect the price and volatility of the Company's common shares and any investment in such shares could suffer a significant decline or total loss in value. This volatility may adversely affect the price of the Company's common shares regardless of the Company's operating performance.

#### 12. OUTLOOK

The Company continues to operate under difficult market conditions. Coal prices in China declined further in the second quarter compared to the first quarter of 2014 as a result of strong seaborne and Chinese domestic supply. The decline in coal prices has been partially offset by the increase in the Company's volumes in the second quarter compared to the seasonally slow first quarter.

### **Management's Discussion and Analysis**

In June 2014, following a review of operations in response to current market conditions, the Company reduced its production and placed approximately half of its workforce in furlough. This furlough is anticipated to remain in place until the end of August subject to market conditions. Contracted sales volumes are expected to be met from the combination of the existing coal stockpile and reduced production volumes.

The Company anticipates that coal prices in China will remain under pressure through the end of 2014, which will continue to impact the Company's margins and liquidity. The Company continues to strive for further cost reductions and where possible delay expenditures. As at the date hereof, the Company expects to be able to make the \$8 million cash interest payment on the CIC convertible debenture on November 19, 2014. However, in the event a loan or other financing arrangement is not secured by November 19, 2014, and even if such loan is secured, if the Company does not secure additional funding to address its cash requirements through June 30, 2015, the Company is unlikely to have sufficient capital resources and does not expect to generate sufficient cash flows from mining operations in order to satisfy its ongoing obligations and future contractual commitments. Therefore, the Company is actively seeking additional sources of financing to continue operating and meet its objectives.

The Company's consolidated financial statements have been prepared on a going concern basis which assumes that the Company will continue operating until at least June 30, 2015 and will be able to realize its assets and discharge its liabilities in the normal course of operations as they come due; however, in order to continue as a going concern, the Company must generate sufficient operating cash flows, secure additional capital or otherwise pursue a strategic restructuring, refinancing or other transaction to provide it with additional liquidity. If the Company fails to generate sufficient operating cash flows, secure additional capital or otherwise restructure or refinance its business as described above, it will not have adequate liquidity to fund its operations and meet its obligations (including its debt payment obligations) and it may not be able to continue as a going concern. See section 5 "Liquidity and Capital Resources" and section 11 "Risk Factors". While the Company intends to secure additional sources of financing as soon as possible, a continued delay in securing additional financing could ultimately result in an event of default of the \$250.0 million CIC convertible debenture, which if not cured within applicable cure periods in accordance with the terms of such debenture, may result in the principal amount owing and all accrued and unpaid interest becoming immediately due and payable upon notice to the Company by CIC.

Longer term and assuming the Company's immediate liquidity challenges are resolved, the Company remains well positioned, with a number of key competitive strengths, including:

- Strategic location The Ovoot Tolgoi Mine is located approximately 40km from China, which represents the main coal market. The Company has an infrastructure advantage, being approximately 50km from a major Chinese coal distribution terminal with rail connections to key coal markets in China.
- Large resource base The Company's aggregate coal resources (including reserves) include measured and indicated resources of 497 million tonnes and inferred resources of 293 million tonnes.
- Several growth options The Company has several growth options including an anticipated increase to 9 million tonnes annual run-of-mine capacity at the Ovoot Tolgoi Mine as well as greenfield options with the Soumber Deposit and Zag Suuj Deposit, located approximately 20km east and approximately 150km east of the Ovoot Tolgoi Mine, respectively.
- Flexible product offering Most of the Company's coal resources have coking properties, including
  a mixture of semi-soft coking coals and hard coking coals. The Company is currently studying options
  to supply washed coal to the market to further improve its market position and access to end
  customers.

### Management's Discussion and Analysis

#### **Objectives**

The Company's objectives for 2014 and the medium term are as follows.

- Secure additional and immediate sources of financing The Company is focused on securing additional and immediate sources of financing and continues to minimize uncommitted capital expenditures while preserving the Company's growth options.
- Drive operational excellence The Company is focused on further improving operational efficiency in delivering production to meet market requirements and to further reduce operating and administrative costs.
- Continue to develop regional infrastructure Subject to the Company having available financial resources to fund its portion of the construction costs, the Company's priority is to complete the construction of the paved highway from the Ovoot Tolgoi Mine to the Shivee Khuren Border Crossing as part of the existing consortium. Construction of the paved highway was substantially complete by the end of 2013 with the remaining construction work and commissioning expected to be completed by the end of 2014.
- Deliver value through marketing by improving the Company's access to market and end customers and the overall quality of its product – Subject to available financial resources, implement an effective business structure and beneficiation process based on wet washing that is capable of delivering a sustainable and profitable product mix to the Chinese market and expand the Company's customer base further inland in China.
- Progress growth options Subject to available financial resources, the Company plans to further the development of the Soumber Deposit, while staying compliant with all government requirements in relation to its licenses and agreements.
- Operating in a socially responsible manner The Company is focused on maintaining its vigilance on health, safety and environmental performance.
- Re-establish the Company's reputation The Company's vision is to be a respected and profitable Mongolian coal company. To achieve this, the Company will continue to work on re-establishing good working relationships with all external stakeholders.

August 11, 2014