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Vale S.A.

(incorporated in Brazil as a Sociedade por Ações)

(Stock code: 6210 for Common Depositary Receipts)

(Stock code: 6230 for Class A Preferred Depositary Receipts)

INTERIM FINANCIAL STATEMENTS FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2014 PREPARED IN ACCORDANCE WITH IFRS

The following sets out the interim financial statements of Vale S.A. for the nine months ended September 30, 2014 prepared in accordance with International Financial Reporting Standards (IFRS).

Chief Financial and
Investor Relations Officer of
Vale S.A.
Luciano Siani Pires

Hong Kong, October 30, 2014



Interim Financial Statements September 30, 2014 IFRS



Filed with the CVM, SEC and HKEx on October 30, 2014



Vale S.A. Index to the Interim Financial Statements

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Report of independent registered public accounting firm

To the Board of Directors and Stockholders of Vale S.A.
Rio de Janeiro - RJ

We have reviewed the accompanying condensed consolidated balance sheet of Vale S.A. ("the Company") and its subsidiaries as of September 30, 2014 and the related condensed consolidated statements of income (loss), of comprehensive income (loss), and cash flows for the three and nine-month periods ended on September 30, 2014 and the condensed consolidated statement of changes in stockholders' equity for the nine-month period then ended. These condensed consolidated financial statements are responsibility of Company's management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express an audit opinion.

Based on our review, we are not aware of any material modification that should be made to the condensed consolidated financial statements referred above for them to be in accordance with the International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

The financial statements of the Company as of and for the year ended December 31, 2013 and the condensed consolidated financial statement of the Company for the quarter ended September 30, 2013 presented for comparison purposes, were audited and reviewed by other independent auditors, who issued unqualified reports dated February 26, 2014 and November 6, 2013, respectively.

/S/KPMG Auditores Independentes October 27, 2014 Rio de Janeiro - Brazil



Condensed Consolidated Balance Sheet

In millions of United States Dollars

	Notes	September 30, 2014	December 31, 2013
Assets		(unaudited)	
Current assets			
Cash and cash equivalents	8	7,882	5,321
Short-term investments		450	3
Derivative financial instruments	24	144	201
Accounts receivable	9	3,359	5,703
Related parties	31	286	261
Inventories	10	4,826	4,125
Prepaid income taxes		1,122	2,375
Recoverable taxes	11	1,836	1,579
Advances to suppliers		148	125
Others	_	604	918
		20,657	20,611
Non-current assets held for sale and discontinued operations	6	610	3,766
	_	21,267	24,377
Non-current assets	_	_	
Related parties	31	186	108
Loans and financing agreements receivable		246	241
Judicial deposits	18	1,512	1,490
Recoverable income taxes		428	384
Deferred income taxes	20	4,305	4,523
Recoverable taxes	11	392	285
Derivative financial instruments	24	116	140
Deposit on incentive and reinvestment		65	191
Others		1,403	738
	_	8,653	8,100
Investments	12	4,659	3,584
Intangible assets, net	13	6,902	6,871
Property, plant and equipment, net	14	81,366	81,665
		101,580	100,220
Total	_	122,847	124,597

(continued)



	Notes	September 30, 2014	December 31, 2013
Liabilities		(unaudited)	
Current liabilities			
Suppliers and contractors		4,067	3,772
Payroll and related charges		1,189	1,386
Derivative financial instruments	24	696	238
Loans and financing	16	2,041	1,775
Related parties	31	130	205
Income taxes settlement program	19	483	470
Taxes and royalties payable		607	327
Provision for income taxes		354	378
Employee postretirement obligations	21(a)	97	97
Asset retirement obligations	17	143	96
Others		588	420
		10,395	9,164
Liabilities directly associated with non-current assets held for sale and discontinued operations	6	-	448
		10,395	9,612
Non-current liabilities		10,033	3,012
Derivative financial instruments	24	1,308	1,492
Loans and financing	16	27,245	27,670
Related parties	31	112	5
Employee postretirement obligations	21(a)	1,980	2,198
Provisions for litigation	18	1,362	1,276
Income taxes settlement program	19	6,320	6,507
Deferred income taxes	20	3,255	3,228
Asset retirement obligations	17	2,554	2,548
Participative stockholders' debentures	30(b)	2,013	1,775
Redeemable noncontrolling interest	` `	255	276
Gold stream transaction	29	1,451	1,497
Others		1,213	1,577
		49,068	50,049
Total liabilities		59,463	59,661
Stockholders' equity	25		
Preferred class A stock - 7,200,000,000 no-par-value shares authorized and 2,027,127,718	23		
(2,108,579,618 in 2013) issued		23,089	22,907
Common stock - 3,600,000,000 no-par-value shares authorized and 3,217,188,402 (3,256,724,482 in		38,525	37,671
2013) issued		30,323	37,071
Treasury stock - 59,405,792 (140,857,692 in 2013) preferred and 31,535,402 (71,071,482 in 2013)		(1,477)	(4,477)
common shares		(1,477)	(4,477)
Results from operations with noncontrolling stockholders		(400)	(400)
Results on conversion of shares		(152)	(152)
Unrealized fair value gain (losses)		(1,100)	(1,202)
Cumulative translation adjustments		(22,071)	(20,588)
Retained earnings and revenue reserves		25,685	29,566
Total company stockholders' equity		62,099	63,325
Noncontrolling stockholders' interests		1,285	1,611
Total stockholders' equity		63,384	64,936
Total liabilities and stockholders' equity		122,847	124,597



Condensed Consolidated Statement of Income

In millions of United States Dollars, except as otherwise stated

	_	Throc mo	nth period ended	Nine me	(unaudited) nth period ended
		•		**	
	Notes	September 30, 2014	September 30, 2013	September 30, 2014	September 30, 2013
Continuing operations	110100				
Net operating revenue	26	9,062	12,333	28,467	33,642
Cost of goods sold and services rendered	27(a)	(6,501)	(6,266)	(18,172)	(17,587)
Gross profit	_	2,561	6,067	10,295	16,055
Operating (expenses) income					
Selling and administrative expenses	27(b)	(274)	(300)	(793)	(964)
Research and evaluation expenses	` '	(194)	(202)	(499)	(529)
Pre operating and stoppage operation		(284)	(551)	(796)	(1,388)
Other operating expenses, net	27(c)	(184)	(277)	(566)	(644)
	` , _	(936)	(1,330)	(2,654)	(3,525)
Impairment of non-current assets	15	- 1	- 1	(774)	-
Operating income		1,625	4,737	6,867	12,530
Financial income	28	1,121	435	3,668	1,911
Financial expenses	28	(4,489)	(936)	(6,946)	(6,087)
Equity results from associates and joint ventures	12	35	128	474	353
Results on sale or disposals of investments from associates and joint venture		(43)	-	(61)	-
Net income (loss) before income taxes	_	(1,751)	4,364	4,002	8,707
Income taxes	20				
Current tax		65	(1,410)	(1,414)	(2,759)
Deferred tax		258	510	(255)	1,003
	_	323	(900)	(1,669)	(1,756)
Net income (loss) from continuing operations	_	(1,428)	3,464	2,333	6,951
Net income (loss) attributable to noncontrolling interests	=	9	(50)	(173)	(141)
Net income (loss) attributable to the Company's stockholders	_	(1,437)	3,514	2,506	7,092
Discontinued Operations					
Loss from discontinued operations		-	(12)	-	(57)
Loss attributable to the Company's stockholders		-	(12)	-	(57)
Net income (loss)		(1,428)	3,452	2,333	6,894
Net income (loss) attributable to noncontrolling interests	=	9	(50)	(173)	(141)
Net income (loss) attributable to the Company's stockholders	_	(1,437)	3,502	2,506	7,035
Earnings per share attributable to the Company's stockholders:	25(c)				
Basic and diluted earnings per share:					
Preferred share		(0.28)	0.68	0.49	1.37
		(0.28)	0.68	0.49	2.57



Condensed Consolidated Statement of Comprehensive Income

In millions of United States Dollars

				(unaudited)
	Three-me	onth period ended	Nine-m	onth period ended
	September 30,	September 30,	September 30,	September 30,
	2014	2013	2014	2013
Net income (loss)	(1,428)	3,452	2,333	6,894
Other comprehensive income				
Item that will not be reclassified subsequently to income				
Cumulative translation adjustments	(7,093)	208	(2,895)	(6,413)
Retirement benefit obligations				
Gross balance for the period	4	102	110	(58)
Effect of taxes	(3)	(34)	(24)	27
Equity results from associates and joint ventures, net taxes	-	-	1	-
	1	68	87	(31)
Total items that will not be reclassified subsequently to income	(7,092)	276	(2,808)	(6,444)
Item that will be reclassified subsequently to income				
Cumulative translation adjustments				
Gross balance for the period	3,591	114	1,218	2,772
Unrealized results on available-for-sale investments				
Gross balance for the period	(4)	50	(4)	(236)
Transfer results realized to the net income	4	-	4	-
	-	50	-	(236)
Cash flow hedge				
Gross balance for the period	(55)	63	10	(53)
Effect of taxes	2	(8)	(2)	6
Equity results from associates and joint ventures, net taxes	(2)	1	5	(1)
Transfer of realized results to income, net of taxes	(12)	(21)	(43)	(21)
	(67)	35	(30)	(69)
Total of items that will be reclassified subsequently to income	3,524	199	1,188	2,467
Total comprehensive income (loss)	(4,996)	3,927	713	2,917
Comprehensive income (loss) attributable to noncontrolling interests	13	(52)	(161)	(198)
Comprehensive income (loss) attributable to the Company's stockholders	(5,009)	3,979	874	3,115



Condensed Consolidated Statement of Changes in Stockholders' Equity

In millions of United States Dollars

										Nine-mont	th period ended
	Capital	Results on conversion of shares	Results from operation with noncontrolling stockholders	Revenue reserves	Treasury stock	Unrealized fair value gain (losses)	Cumulative translation adjustments	Retained earnings	Total Company stockholder's equity	Noncontrolling stockholders' interests	Total stockholder's equity
December 31, 2012	60,578	(152)	(400)	38,389	(4,477)	(2,044)	(18,663)	8	73,239	1,588	74,827
Net income	-	-	-	-	-	-	-	7,035	7,035	(141)	6,894
Other comprehensive income:											
Retirement benefit obligations	-	-	-	-	-	(31)	-	-	(31)	=	(31)
Cash flow hedge	-	-	-	-	-	(69)	-	-	(69)	-	(69)
Unrealized fair value results	-	-	-	-	-	(236)	-	-	(236)	-	(236)
Translation adjustments	-	-	-	(3,210)	-	96	(406)	(64)	(3,584)	(57)	(3,641)
Contribution and distribution to stockholders:											
Capitalization of noncontrolling stockholders advances	-	-	-	-	-	-	-	-	-	10	10
Redeemable noncontrolling stockholders' interest	-	-	-	-	-	-	-	-	-	61	61
Dividends to noncontrolling stockholders	-	-	-	-	-	-	-	-	-	(55)	(55)
Dividends and interest on capital to Company's stockholders	-	-		-	-	-	-	(2,250)	(2,250)	-	(2,250)
September 30, 2013 (unaudited)	60,578	(152)	(400)	35,179	(4,477)	(2,284)	(19,069)	4,729	74,104	1,406	75,510
December 31, 2013	60,578	(152)	(400)	29,566	(4,477)	(1,202)	(20,588)		63,325	1,611	64,936
Net income	-	-	-	-	-	-	-	2,506	2,506	(173)	2,333
Other comprehensive income:											
Retirement benefit obligations	-	-	-	-	-	87	-	-	87	-	87
Cash flow hedge	-	-	-	-	-	(30)	-	-	(30)	-	(30)
Translation adjustments	-	-	-	(287)	-	45	(1,483)	36	(1,689)	12	(1,677)
Contribution and distribution to stockholders:											
Acquisitions and disposal of noncontrolling stockholders	-	-	-	-	-	-	-	-	-	(248)	(248)
Capitalization of reserves	1,036	-	-	(1,036)	-	-	-	-	-	-	-
Capitalization of noncontrolling stockholders advances	-	-	-	-	-	-	-	-	-	90	90
Cancellation of treasury stock	-	-	-	(3,000)	3,000	-	-	-	-	-	-
Dividends to noncontrolling stockholders	-	-	-	-	-	-	-	-	-	(7)	(7)
Dividends and interest on capital to Company's stockholders	-	-	-	-	-	-	-	(2,100)	(2,100)	-	(2,100)
September 30, 2014 (unaudited)	61,614	(152)	(400)	25,243	(1,477)	(1,100)	(22,071)	442	62,099	1,285	63,384



Condensed Consolidated Statement of Cash Flow

In millions of United States Dollars

	Three-mo	nth period ended	Nine-mo	nth period ended
	September 30, 2014	September 30, 2013	September 30, 2014	September 30 2013
Cash flow from continuing operating activities:	2014	2013	2014	201.
Net income (loss) from continuing operations	(1,428)	3,464	2,333	6,951
Adjustments to reconcile net income with cash from continuing operations				
Equity results from associates and joint ventures	(35)	(128)	(474)	(353
Results on sale or disposals of investments from associates and joint ventures	43	` -	61	` -
Loss on disposal of property, plant and equipment	39	60	334	207
Impairment on non-current assets	-	-	774	-
Depreciation, amortization and depletion	1,119	1,007	3,046	3,056
Deferred income taxes	(258)	(510)	255	(1,003
Foreign exchange and indexation, net	870	29	396	535
Unrealized derivative losses, net	863	(134)	386	911
Participative stockholders' debentures	56	106	346	355
Other	43	128	373	135
Decrease (increase) in assets:				
Accounts receivable	645	(567)	2,439	853
Inventories	128	(171)	(472)	(84
Recoverable taxes	(474)	15	704	(128
Other	444	2	560	126
Increase (decrease) in liabilities:				
Suppliers and contractors	418	71	510	(34
Payroll and related charges	259	254	(130)	(195
Taxes and contributions	(169)	927	(190)	1,003
Gold stream transaction	· -	-	-	1,319
Other	379	(475)	367	(705
Net cash provided by operating activities from continuing operations	2,942	4,078	11,618	12,949
Net cash provided by operating activities from discontinued operations	-	241	-	175
Net cash provided by operating activities	2,942	4,319	11,618	13,124
Cash flow from continuing investing activities:		,-	,	-,
Short-term investments	(450)	447	(447)	281
Loans and advances	295	1	363	(60
Guarantees and deposits	(57)	(32)	(105)	(74
Additions to investments	(23)	(146)	(220)	(351
Additions to property, plant and equipment and intangible assets	(3,269)	(3,006)	(8,364)	(9,469
Dividends and interest on capital received from associates and joint ventures	260	63	479	335
Proceeds from disposal of assets\ Investments	929	-	1,246	95
Proceeds from Gold stream transaction	-	_		581
Net cash used in investing activities from continuing operations	(2,315)	(2,673)	(7,048)	(8,662
Net cash used in investing activities from discontinued operations	(2,313)	(128)	(1,040)	(604
Net cash used in investing activities	(2,315)	(2,801)	(7,048)	(9,266
-	(2,313)	(2,001)	(7,040)	(3,200
Cash flow from continuing financing activities:				
Loans and financing	74.0	474	4.270	4 2 4 2
Additions	718	174	1,379	1,242
Repayments	(563)	(466)	(1,094)	(1,478
Repayments to stockholders:			(2.400)	(2.250
Dividends and interest on capital paid to stockholders	- (44)	-	(2,100)	(2,250
Dividends and interest on capital attributed to noncontrolling interest	(11)	-	(11)	(10
Net cash provided by (used in) financing activities from continuing operations	144	(292)	(1,826)	(2,496
Net cash provided by financing activities from discontinued operations	-	-	-	87
Net cash provided by (used in) used in financing activities	144	(292)	(1,826)	(2,409
Increase in cash and cash equivalents	771	1,226	2,744	1,449
Cash and cash equivalents in the beginning of the period	7,065	5,887	5,321	5,832
Effect of exchange rate changes on cash and cash equivalents	46	8	(183)	(160
Cash and cash equivalents at end of the period	7,882	7,121	7,882	7,121
Cash paid during the period for (i):				
Interest on loans and financing	(438)	(365)	(1,236)	(1,160
Income taxes	(81)	(416)	(307)	(1,594
		(:= 3)	(383)	(-,-5.
Income taxes - settlement program	11.701			
Income taxes - settlement program Non-cash transactions:	(136)		(303)	

⁽i) Amounts paid are classified as cash flows from operating activities.



Selected Notes to Condensed Consolidated Interim Financial Statements

Expressed in millions of United States Dollars, unless otherwise stated

1. Operational Context

Vale S.A. (the "Parent Company") is a public company headquartered at 26, Av. Graça Aranha, Rio de Janeiro, Brazil with securities traded on the Brazilian ("BM&F BOVESPA"), New York ("NYSE"), Paris ("NYSE Euronext") and Hong Kong ("HKEx") stock exchanges.

Vale S.A. and its direct and indirect subsidiaries ("Vale", "Group", "Company" or "we") are principally engaged in the research, production and sale of iron ore and pellets, nickel, fertilizer, copper, coal, manganese, ferroalloys, cobalt, platinum group metals and precious metals. The Company also operates in the segments of energy and steel. The information by segment is presented in Note 26.

2. Summary of the Main Accounting Practices and Accounting Estimates

a) Basis of presentation

The condensed consolidated interim financial statements of the Company ("Interim Financial Statements") have been prepared in accordance with IAS 34 of International Financial Reporting Standards ("IFRS") as adopted by the International Accounting Standards Board ("IASB").

The condensed consolidated interim financial statements have been prepared under the historical cost convention as adjusted to reflect: (i) the fair value of held for trade financial instruments measured at fair value through the Statement of Income and also available for sale financial instruments measured at fair value through the Statement of Comprehensive Income; and (ii) the impairment loss.

These condensed consolidated interim financial statements have been reviewed, not audited. However, principles, estimates, accounting practices, measurement methods and standards adopted are consistent with those presented on the financial statements for the year ended December 31, 2013. These condensed consolidated interim financial statements were prepared by Vale to update users about relevant information presented in the period and should be read in conjunction with the financial statements for the year ended December 31, 2013.

We evaluated subsequent events through October 27, 2014, which was the date when the condensed consolidated interim financial statement were approved by the Executive officers.

b) Functional currency and presentation currency

The condensed consolidated interim financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates ("functional currency"), which in the case of the Parent Company is the Brazilian Real ("BRL" or "R\$"). For presentation purposes, these condensed consolidated Interim financial statements are presented in United States Dollars ("USD" or "US\$") because in our understanding this is the way international investors analyze our interim financial statements in order to take their decisions.

Operations in other currencies are translated into the functional currency of each entity using the actual exchange rates in force on the respective transactions dates. The foreign exchange gains and losses resulting from the translation at the exchange rates in force at the end of the period are recognized in the Statement of Income as financial expense or income. The exceptions are transactions for which gains and losses are recognized in the Statement of Comprehensive Income.

Statement of Income and Balance Sheet of all Group entities whose functional currency is different from the presentation currency are translated into the presentation currency as follows: (i) Assets, liabilities and Stockholders' equity (except components described in item (iii)) for each Balance Sheet presented are translated at the closing rate at the Balance Sheet date; (ii) income and expenses for each Statement of Income are translated at the average exchange rates, except for specific transactions that, considering their significance, are translated at the rate at the transaction date and; (iii) capital, capital reserves and treasury stock are translated at the rate at the date of each transaction. All resulting exchange differences are recognized in a separate component of the Statement of Comprehensive Income, the "Cumulative Translation Adjustment" account, and subsequently transferred to the Statement of Income when the assets are realized.



The exchange rates of the major currencies that impact our operations against the functional currency, Brazilian Real, were:

		Exchange rates used for conversions in Brazilian Reais				
		Exchange rate as of Average rate for the nine-months period end				
	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2013		
	(unaudited)		(unaudited)	(unaudited)		
US Dollar - US\$	2.4510	2.3426	2.2893	2.1222		
Canadian Dollar - CAD	2.1870	2.2031	2.0933	2.0715		
Australian Dollar - AUD	2.1409	2.0941	2.1016	2.0733		
Euro - EUR or €	3.0954	3.2265	3.1010	2.7956		

3. Critical Accounting Estimates

The critical accounting estimates are the same as those adopted in preparing the financial statements for the year ended December 31, 2013, with the exception of the following standards and interpretations adopted in 2014 (as described in Note 4).

4. Accounting Standards

a) Standards, interpretations or amendments issued by the IASB and effective from January 1, 2014

Novation of Derivatives and Continuation of Hedge Accounting – In June 2013 IASB issued an amendment to IAS 39 – Financial Instruments: Recognition and Measurement, that document concludes that hedge accounting does not terminate or expire when a derivative financial instrument replaces its original counterparty to become the new counterparty to each of the parties as a consequence of law or regulation. This standard has no material effect on these financial statements.

IFRIC 21 Levies – In May 2013 IASB issued an interpretation about the recognition of a government imposition (levies). This standard has no material effect on these financial statements.

Recoverable Amount Disclosures for Non-Financial Assets – In May 2013 IASB issued an amendment to IAS 36 – Impairment of Asset that clarifies the IASB intention about the disclosure of non- financial assets impairment. This standard has no material effect on these financial statements.

b) Standards, interpretations or amendments issued by the IASB in the period and effective after January 1, 2014

Sale or Contribution of Assets between an Investor and its Associate or Joint Venture – In September 2014 the IASB issued narrow-scope amendments to IFRS 10 Consolidated Financial Statements and IAS 28 Investments in Associates and Joint Ventures (2011). The amendments address an acknowledged inconsistency between the requirements in IFRS 10 and those in IAS 28 (2011), in dealing with the sale or contribution of assets between an investor and its associate or joint venture. The main consequence of the amendments is that a full gain or loss is recognized when a transaction involves a business (whether it is housed in a subsidiary or not). A partial gain or loss is recognized when a transaction involves assets that do not constitute a business, even if these assets are housed in a subsidiary. The adoption of the amendment will be required from January 1, 2016 and we are analyzing potential impacts regarding this update on our financial statements.

Equity Method in Separate Financial Statements – In August 2014 the IASB issued an amendment to IAS 27, which allows an entity to use the equity method to account for investments in subsidiaries, joint ventures and associates in their separate financial statements. The IASB clarifies that the changes will help some jurisdictions to register in their separate IFRS financial statements, reducing compliance costs without reducing the information available to investors. The adoption will be required for annual periods beginning from January 1, 2016 with retrospective application. The Vale group already uses in its individual financial statements the equity method of accounting to record investments in subsidiaries, joint ventures and associates.

Accounting for Acquisitions of Interests in Joint Operations – In May 2014 the IASB issued an amendment to IFRS 11 - Joint Arrangements, to provide guidance on the accounting for acquisitions of interests in joint operations in which the activity constitutes a business. The adoption of the amendment will be required from January 1, 2016 and we are analyzing potential impacts regarding this update on our financial statements.

Clarification of Acceptable Methods of Depreciation and Amortization – In May 2014 the IASB issued an amendment to IAS 16 - Property, Plant and Equipment and IAS 38 - Intangible Assets, established the pattern of consumption of an asset's expected future economic benefits as acceptable methods of depreciation and amortization of assets. The IASB clarifies that the use of methods based on revenues to calculate the depreciation of an asset and also to measure the consumption of the economic benefits embodied in an intangible asset, are not appropriate. The adoption of the amendment will be required from January 1, 2016 and we are analyzing potential impacts regarding this update on our financial statements.



IFRS 15 Revenue from Contracts with Customers - In May 2014 the IASB issued IFRS 15 statement - Revenue from Contracts with customers, sets out the requirements for revenue recognition that apply to all contracts with customer (except for contracts that are within the scope of the Standards on leases, insurance contracts and financial instruments), and replaces the current pronouncements IAS 18 - revenue, IAS 11 - Construction contracts and interpretations related to revenue recognition. The principle core in that framework is that a company should recognize revenue to depict the transfer of promised goods or services to the customer in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. The adoption will be required from January 1, 2017 and is worth analyzing potential impacts regarding this pronouncement on our financial statements.

5. Risk management

During the period there was no significant change in relation to risk management policies disclosed in the financial statements for the year ended December 31, 2013.

6. Non-current assets and liabilities held for sale and discontinued operations

Described below assets and liabilities held for sale and discontinued operations reclassified during the period:

	September 30, 2014 (unaudited)			December 31, 2013
		General Cargo -		
	Energy	Logistic	Energy	Total
Assets held for sale and discontinued operation				
Accounts receivable	-	141	-	141
Other current assets	=	271	-	271
Investments	87	-	79	79
Intangible, net	-	1,687	-	1,687
Property, plant and equipment, net	523	1,027	561	1,588
Total assets	610	3,126	640	3,766
Liabilities associated with assets held for sale and discontinued operation				
Suppliers and contractors	-	85	-	85
Payroll and related charges	-	61	-	61
Other current liabilities	-	112	-	112
Other non-current liabilities	=	190	-	190
Total liabilities	-	448	-	448
Assets and liabilities from discontinued operation	610	2,678	640	3,318

Energy generation assets

In December 2013, the company signed agreements with CEMIG Geração e Transmissão S.A. ("CEMIG GT"), as follow: (i) to sell 49% of its stake of 9% in Norte Energia S.A. ("Norte Energia"), the company in charge of the construction, operation and exploration of the Belo Monte Hydroelectric ("Belo Monte") facility, and (ii) to create a joint venture named Aliança Geração de Energia S/A ("Aliança") to be constituted by Vale and CEMIG GT through contribution of the holdings to the following power generation assets: Porto Estrela, Igarapava, Funil, Capim Branco I and II, Aimorés and Candonga. No cash will be disbursed as part of the transaction. Vale and CEMIG GT will hold respectively 55% and 45% of the new company, which will supply energy to Vale operations, previously guaranteed by its own generation plant, ensured by a long-term contract.

The operation above is still pending approval from Brazilian Electricity Regulatory Agency ("Agência Nacional de Energia Elétrica" or "ANEEL"). The assets were transferred to assets held for sale with no impact in the Statement of Income.



7. Acquisitions and divestitures

a) Vale Florestar

Vale signed an agreement with a subsidiary of Suzano Papel e Celulose S.A ("Suzano"), a Company that produces eucalyptus pulp, for the sale of this entire stake in Vale Florestar Fundo de Investimento em Participações ("FIP Vale Florestar") for US\$93 (R\$205). The approval of this transaction by the Conselho Administrativo de Defesa Econômica ("CADE") was in July, 2014.

The loss of this transaction, of US\$30 (R\$68) was recorded in the Statement of income in the line "Results on sale or disposals of investments from associates and joint ventures".

b) General Cargo Logistic

At the end of 2013, Vale entered to an agreement to dispose of control over its subsidiary VLI S.A. ("VLI"), which aggregates all operations of the General Cargo logistic segment. As a consequence, on beginning of January 1, 2014, the investment in VLI has been accounted as an investment in associate (Note 12).

In April 2014, Vale finalized the sale of 35.9% of its stake in VLI capital to Mitsui & Co., Ltd and to Fundo de Investimento do Fundo de Garantia de Tempo de Serviço ("FGTS") for the amount of US\$1,197 of, which US\$896 was settled through capital contribution directly in VLI.

In August 2014, Vale completed the transaction of sale of 26.5% of its stake in VLI to a fund of Brookfield Asset Management Inc. ("Brookfield") for US\$908 (R\$2,000). As a result of the completion of this transaction, Vale now holds 37.6% of VLI's total stockholder's equity.

8. Cash and cash equivalents

	September 30, 2014	December 31, 2013
	(unaudited)	
Cash and bank deposits	2,865	1,558
Short-term investments	5,017	3,763
	7,882	5,321

Cash and cash equivalents includes cash, immediately redeemable deposits and short-term investments with an insignificant risk of changes in value and readily convertible to cash, part in Brazilian Real, indexed to the Brazilian Interbank Interest rate ("DI Rate" or "CDI") and part denominated in US Dollar, mainly time deposits.

9. Accounts receivable

	September 30, 2014	December 31, 2013
	(unaudited)	
Denominated in BRL	757	509
Denominated in other currencies, mainly US\$	2,697	5,283
	3,454	5,792
Allowance for credit losses	(95)	(89)
	3,359	5,703

Accounts receivable related to the steel sector represented 62.80% and 79.70% of total receivables on September 30, 2014 and December 31, 2013, respectively.

No individual customer represents over 10% of receivables or revenues.

The estimated losses related to accounts receivable recorded in the Statement of Income for the three-month period ended September 30, 2014 and 2013 totaled US\$2 and US\$18 and nine-month period ended totaled US\$(21) and US\$27, respectively. Disposals in three-month period ended at September 30, 2014 and September 30, 2013 totaled US\$5 and US\$9 and nine-month period ended totaled US\$24 and US\$28.



10. Inventories

Inventories are comprised as follows:

Inventories of products Bulk Material Iron ore 1,247 646 Pellets 126 88 Manganese and ferroalloys 88 75 Coal 241 809 Coal 241 318 We products 1,702 1,127 Base Metals 1,246 1,398 Nickel and other products 1,486 1,398 Copper 50 23 Potash 7 8 Phosphates 258 313 Nirogen 18 19 Others products 9 8 Others products 3,530 2,896 Inventories of products 1,296 1,229 Inventories of material supplies 1,296 4,122		September 30, 2014	December 31, 2013
Iron ore 1,247 646 Pellets 126 88 Manganese and ferroalloys 88 75 1,461 809 Coal 241 318 1,702 1,127 Base Metals Nickel and other products 1,486 1,398 Copper 50 23 Fertilizers Potash 7 8 Phosphates 258 313 Nitrogen 18 19 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,226 1,229	Inventories of products	(unaudited)	
Pellets 126 88 Manganese and ferroalloys 88 75 Manganese and ferroalloys 88 75 Lyde 1,461 809 Coal 241 318 Base Metals Nickel and other products 1,486 1,398 Copper 50 23 Fertilizers 25 23 Potash 7 8 Phosphates 258 313 Nitrogen 18 19 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,226 1,229	Bulk Material		
Manganese and ferroalloys 88 75 Coal 241 318 Coal 1,702 1,127 Base Metals 70 23 Nickel and other products 1,486 1,398 Copper 50 23 Fertilizers 7 8 Phosphates 7 8 Phosphates 258 313 Nitrogen 18 19 Others products 28 340 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,226 1,229	Iron ore	1,247	646
Coal 1,461 809 Coal 241 318 1,702 1,127 Base Metals Nickel and other products 1,486 1,398 Copper 50 23 Fertilizers Potash 7 8 Phosphates 258 313 Nitrogen 18 19 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,296 1,292	Pellets	126	88
Coal 241 318 1,702 1,127 Base Metals Nickel and other products 1,486 1,398 Copper 50 23 Fertilizers 7 8 Potash 7 8 Phosphates 258 313 Nitrogen 18 19 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,296 1,229	Manganese and ferroalloys	88	75
1,702 1,127 Base Metals 1,486 1,398 Nickel and other products 1,486 1,398 Copper 50 23 Fertilizers Potash 7 8 Phosphates 258 313 Nitrogen 18 19 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,229 1,229		1,461	809
Base Metals Nickel and other products 1,486 1,398 Copper 50 23 Fertilizers Potash 7 8 Phosphates 258 313 Nitrogen 18 19 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,296 1,229	Coal	241	318
Nickel and other products 1,486 1,398 Copper 50 23 1,536 1,421 Fertilizers Potash 7 8 Phosphates 258 313 Nitrogen 18 19 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,296 1,229		1,702	1,127
Copper 50 23 Install Light 1,536 1,421 Fertilizers Potash 7 8 Phosphates 258 313 Nitrogen 18 19 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,229	Base Metals		
Fertilizers 1,536 1,421 Potash 7 8 Phosphates 258 313 Nitrogen 18 19 283 340 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,229 1,229	Nickel and other products	1,486	1,398
Fertilizers Potash 7 8 Phosphates 258 313 Nitrogen 18 19 College of the products 283 340 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,296 1,229	Copper	50	23
Potash 7 8 Phosphates 258 313 Nitrogen 18 19 Common states 283 340 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,229		1,536	1,421
Phosphates 258 313 Nitrogen 18 19 283 340 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,229	Fertilizers		
Nitrogen 18 19 283 340 Others products 9 8 Total of inventories of products 3,530 2,896 Inventories of material supplies 1,296 1,229	Potash	7	8
283340Others products98Total of inventories of products3,5302,896Inventories of material supplies1,2961,229	Phosphates	258	313
Others products98Total of inventories of products3,5302,896Inventories of material supplies1,2961,229	Nitrogen	18_	19
Total of inventories of products 3,530 2,896 Inventories of material supplies 1,229		283	340
Inventories of material supplies 1,296 1,229	Others products	9	8
Inventories of material supplies 1,296 1,229	Total of inventories of products	3,530	2,896
			·
Total 4,826 4,125	Inventories of material supplies	1,296	1,229
	Total	4,826	4,125

On September 30, 2014 and December 31, 2013 the balances included a provision to adjust inventories at market value for nickel in the amount of US\$1 and US\$14, respectively; manganese in the amount of US\$1 and US\$1, respectively; and coal in the amount of US\$169 and US\$117, respectively.

				(unaudited)
	Three-mor	nth period ended	Nine-mon	th period ended
	September 30,	September 30,	September 30,	September 30,
Inventories of products	2014	2013	2014	2013
Balance at beginning of the period	3,586	3,742	2,896	3,597
Production/acquisition	6,052	4,759	16,734	14,799
Transfer from inventory of materials supplies	799	1,055	2,424	2,971
Cost of goods sold	(6,501)	(6,266)	(18,172)	(17,587)
Provision/ reversal of the disposals of lower cost or market value adjustment (a)	(19)	-	(170)	(124)
Translation adjustments	(387)	(13)	(182)	(379)
Balance at end of the period	3,530	3,277	3,530	3,277

(a) Includes provision for market value adjustments

				(unaudited)	
	Three-me	onth period ended	Nine-month period ende		
	September 30,	September 30,	September 30,	September 30,	
Inventory of materials supplies	2014	2013	2014	2013	
Balance at beginning of the period	1,400	1,278	1,229	1,455	
Acquisition	829	1,062	2,550	2,935	
Transfer to inventories of products	(799)	(1,055)	(2,424)	(2,971)	
Translation adjustments	(134)	(1)	(59)	(135)	
Balance at end of the period	1,296	1,284	1,296	1,284	



11. Recoverable Taxes

	September 30, 2014	December 31, 2013
	(unaudited)	
Value-added tax	1,339	1,129
Brazilian federal contributions	840	680
Others	49	55
Total	2,228	1,864
Current	1,836	1,579
Non-current	392	285
Total	2,228	1,864

12. Investments

The changes of investments in associates and joint ventures are as follow:

	(unaudited						
	Three-mo	onth period ended	Nine-month period ended				
	September 30,	September 30,	September 30,	September 30,			
	2014	2013	2014	2013			
Balance at beginning of the period	5,108	3,775	3,584	6,384			
Additions	19	78	208	351			
Disposals	(31)	-	(31)	-			
Transfer - Control acquisition	-	-	79	-			
Translation adjustment for the period	(448)	20	(212)	(399)			
Equity results	35	128	474	353			
Equity on other comprehensive income	-	1	2	(205)			
Dividends declared	(12)	(40)	(590)	(585)			
Transfers to held for sale/ financial instruments - investments (a)	(12)	-	(110)	(1,937)			
Transfers from held for sale (b)	-		1,255	-			
Balance at end of the period	4,659	3,962	4,659	3,962			

⁽a) The transfers to held for sale refers to investments in Vale Florestar of US\$110 in 2014 and to investments in Hydro of US\$1,937 in 2013.

⁽b) The transfers from held for sale refers to investments in VLI of US\$1,255.



Investments (Continued)

						Investments			Equity	results (unaudited)			Received divid	lends (unaudited
						As of	Thre	e-month period ended	Nine-m	onth period ended	Three-mo	nth period ended	Nine-mo	nth period ende
				%										
				voting	September 30,	December 31,			September 30,	September 30,	September 30,	September 30,	September 30,	•
Entities	Location	Relationship	ownership	capital	2014	2013	2014	September 30, 2013	2014	2013	2014	2013	2014	201
Bulk Material					(unaudited)									
Iron Ore and pellets														
Baovale Mineração S.A BAOVALE	Brazil	Joint venture	50.00		22	24	2	-	3	3	-	1	-	1
Companhia Nipo-Brasileira de Pelotização - NIBRASCO (c)	Brazil	Joint Venture	51.00		171	159	22	2	56	7	-	-	28	24
Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS (c)	Brazil	Joint Venture	50.89		81	83	5	-	13	(2)	-	-	11	10
Companhia Coreano-Brasileira de Pelotização - KOBRASCO	Brazil	Joint Venture	50.00		91	91	6	5	22	9	-	-	9	17
Companhia Ítalo-Brasileira de Pelotização - ITABRASCO (c)	Brazil	Joint Venture	50.90		67	62	6	3	14	3	-	-	5	
MRS Logística S.A. (f)	Brazil	Joint Venture	47.59		551	564	20	32	55	68	24	22	24	22
Minas da Serra Geral S.A MSG	Brazil	Joint Venture	50.00		21	22	1	1	-	2	-	-	-	
Samarco Mineração S.A. (d)	Brazil	Joint Venture	50.00	50.00	357	437	34	144	385	376	236	-	402	165
Tecnored Desenvolvimento Tecnológico S.A. (b), (h)	Brazil				-	38	-	(2)	(1)	(7)	-	-	-	
Zhuhai YPM Pellet Co	China	Associate	25.00	25.00	23	25			<u> </u>	-	-			
					1,384	1,505	96	185	547	459	260	23	479	239
Coal														
Henan Longyu Energy Resources Co., Ltd	China	Associate	25.00	25.00	382	357	7	15	27	36	-	40	-	40
Base Metals														
Copper														
Teal Minerals Incorporated	Zambia	Associate	50.00	50.00	204	228	(13)	(9)	(25)	(15)	-	-	-	
Nickel														
Korea Nickel Corp	Korea	Associate	25.00	25.00	22	22		(1)		(2)				
Roled Mekel corp	Korcu	Associate	25.00	25.00	22	22		(1)		(2)				
Others														
General Cargo Logistic														
VLI S.A. (e)	Brazil	Associate	37.61	37.61	1,187	-	13	-	32	-	-	-	-	
Bauxite														
Mineração Rio Grande do Norte S.A MRN	Brazil	Associate	40.00	40.00	101	111	(3)	4	5	7	-	-	-	
Steel														
California Steel Industries, Inc	USA	Joint Venture	50.00	50.00	190	181	3	4	11	14				
Companhia Siderúrgica do Pecém - CSP (g)	Brazil	Joint Venture	50.00		779	686	(42)	(1)	(51)	(4)	_	_	_	
Thyssenkrupp Companhia Siderúrgica do Atlântico Ltd - CSA	Brazil	Associate	26.87		263	321	(21)	(59)	(49)	(112)		-	-	
,					1,232	1,188	(60)		(89)	(102)				
Other associates and joint ventures					2,202	2,200	(00)	(55)	(00)	(101)				
Norte Energia S.A.	Brazil	Joint Venture	4.59	4.59	91	83	-	(1)	(1)	(1)	-	-	-	
Vale Soluções em Energia S.A. (i)	Brazil	Joint Venture	53.13	53.13	-	45	(3)		(14)	(13)	-	-	-	
Logística Intermodal S.A LOG-IN (a)	Brazil	Associate	-	-	-	-	-	(5)	` -	(1)	-	-	-	
Others					56	45	(2)	(2)	(8)	(15)	-	-	-	56
					147	173	(5)	(10)	(23)	(30)	-	-	-	56
					4,659	3,584	35	128	474	353	260	63	479	335

⁽a) Company sold in December 2013;

⁽b) Investment balance includes the amounts of advances for future capital increase;

⁽c) Although Vale held majority of the voting interest of investees accounted for under the equity method, we do not consolidate due to existing veto rights held by noncontrolling stockholders;

⁽d) Main data of Samarco in 2014: total Assets US\$6,322, Liabilities US\$5,608, Operational Result US\$1,184, Financial Result US\$(240), Income tax US\$(179); (e) Considering the updated interest after the transaction conclusion and the respective shareholders agreement, as described in Note 7b).

⁽f) Main data of MRS in 2014: Total Assets US\$2,895, Liabilities US\$1,737, Operational Result US\$237, Financial Result US\$(51), Income tax US\$(64);

⁽g) Pre-operational stage;

⁽h) Consolidated since March 2014; and

⁽i) Includes provision for disposals of US\$31.



13. Intangible assets

		September 30,	2014 (unaudited)		De	cember 31, 2013
Indefinite useful life	Cost	Amortization	Net	Cost	Amortization	Net
Goodwill	3,955	-	3,955	4,140	-	4,140
Finite useful life						
Concessions and subconcessions	3,353	(1,260)	2,093	3,099	(1,192)	1,907
Right of use	481	(255)	226	328	(75)	253
Others	1,454	(826)	628	1,295	(724)	571
	5,288	(2,341)	2,947	4,722	(1,991)	2,731
Total	9,243	(2,341)	6,902	8,862	(1,991)	6,871

Rights of use refers basically to the usufruct contract entered into with noncontrolling stockholders to use the shares of Empreendimentos Brasileiros de Mineração S.A. (owner of Minerações Brasileiras Reunidas S.A. shares) and intangible assets identified in business combination of Vale Canada Limited ("Vale Canada"). The amortization of the right of use will expire in 2037 and Vale Canada's intangible will end in September 2046. The concessions and sub-concessions refer to the agreements with the Brazilian government for the exploration and the development of ports and railways.

The table below shows the changes of intangible assets during the period:

				Three-month perio	d ended (unaudited)
		Concessions and			
	Goodwill	Sub-concessions	Right of use	Others	Total
Balance on June 30, 2013	4,296	3,608	274	513	8,691
Additions	-	52	-	131	183
Disposals	-	(5)	-	-	(5)
Amortization	-	(43)	(8)	(33)	(84)
Transfer to non-current assets held for sale	-	(1,669)	-	-	(1,669)
Translation adjustments	19	(43)	5	3	(16)
Net effect of discontinued operation in the period	-	32	-	-	32
Balance on September 30, 2013	4,315	1,932	271	614	7,132
Balance on June 30, 2014	4,285	2,144	241	543	7,213
Additions	-	228	-	229	457
Disposals	-	-	-	-	-
Amortization	-	(1)	(8)	(77)	(86)
Translation adjustments	(330)	(278)	(7)	(67)	(682)
Balance on September 30, 2014	3,955	2,093	226	628	6,902

				Nine-	month period ended
		Concessions and			
	Goodwill	Sub-concessions	Right of use	Others	Total
Balance on December 31, 2012	4,603	3,757	302	549	9,211
Additions	-	297	-	208	505
Disposals	-	(10)	-	(2)	(12)
Amortization	-	(135)	(19)	(99)	(253)
Transfer to non-current assets held for sale	-	(1,669)	-	-	(1,669)
Translation adjustments	(288)	(372)	(12)	(42)	(714)
Net effect of discontinued operation in the period	-	64	-	-	64
Balance on September 30, 2013 (unaudited)	4,315	1,932	271	614	7,132
Balance on December 31, 2013	4,140	1,907	253	571	6,871
Additions	-	489	-	235	724
Disposals	-	(4)	-	-	(4)
Amortization	-	(151)	(16)	(126)	(293)
Translation adjustments	(185)	(148)	(11)	(52)	(396)
Balance on September 30, 2014 (unaudited)	3,955	2,093	226	628	6,902



14. Property, plant and equipment

		September 30,	2014 (unaudited)		De	cember 31, 2013
		Accumulated				
	Cost	Depreciation	Net	Cost	Depreciation	Net
Land	1,088	-	1,088	945	-	945
Buildings	11,088	(2,472)	8,616	9,916	(2,131)	7,785
Facilities	16,957	(5,126)	11,831	15,659	(4,722)	10,937
Computer equipment	547	(370)	177	679	(496)	183
Mineral properties	20,255	(5,760)	14,495	21,603	(5,327)	16,276
Others	28,645	(8,947)	19,698	27,149	(8,409)	18,740
Construction in progress	25,461	-	25,461	26,799	-	26,799
	104,041	(22,675)	81,366	102,750	(21,085)	81,665

						Three-mo	nth period ended	(unaudited)
				Computer	Mineral		Constructions	
	Land	Building	Facilities	equipment	properties	Others	in progress	Total
Balance on June 30, 2013	916	6,295	10,938	201	16,817	17,943	30,427	83,537
Additions (i)	-	-	-	-	-	-	2,871	2,871
Disposals	-	-	(4)	-	-	(4)	(13)	(21)
Depreciation and amortization	-	(63)	(71)	(19)	(129)	(162)	-	(444)
Translation adjustments	(1)	6	28	-	279	16	(209)	119
Transfers	(10)	695	1,193	16	(92)	859	(2,661)	-
Net effect of discontinued operation in the period	-	9	-	1	-	36	(33)	13
Transfer to held for sale	-	(45)	(8)	(6)	(3)	(862)	(94)	(1,018)
Balance on September 30, 2013	905	6,897	12,076	193	16,872	17,826	30,288	85,057
Balance on June 30, 2014	1,163	8,267	12,392	208	16,348	19,777	27,354	85,509
Additions (i)	-	-	-	-	-	-	3,023	3,023
Disposals	-	-	(1)	-	(9)	-	(29)	(39)
Depreciation and amortization	-	(82)	(273)	(16)	(317)	(456)	-	(1,144)
Translation adjustments	(133)	(666)	(1,431)	(29)	(530)	(918)	(2,276)	(5,983)
Transfers	58	1,097	1,144	14	(997)	1,295	(2,611)	-
Balance on September 30, 2014	1,088	8,616	11,831	177	14,495	19,698	25,461	81,366

							Nine-month p	eriod ended
				Computer	Mineral		Constructions	
	Land	Building	Facilities	equipment	properties	Others	in progress	Total
Balance on December 31, 2012	676	6,093	11,756	376	18,867	18,178	28,936	84,882
Additions (i)	-	-	-	-	-	-	9,169	9,169
Disposals	-	-	(53)	(1)	(31)	(22)	(62)	(169)
Depreciation and amortization	-	(186)	(520)	(58)	(573)	(1,091)	-	(2,428)
Translation adjustments	(107)	(501)	(792)	(177)	(769)	(903)	(2,173)	(5,422)
Transfers	336	1,527	1,693	59	(619)	2,241	(5,237)	-
Net effect of discontinued operation in the period	-	9	-	-	-	285	(251)	43
Transfer to held for sale	<u> </u>	(45)	(8)	(6)	(3)	(862)	(94)	(1,018)
Balance on September 30, 2013 (unaudited)	905	6,897	12,076	193	16,872	17,826	30,288	85,057
			·			·		
Balance on December 31, 2013	945	7,785	10,937	183	16,276	18,740	26,799	81,665
Additions (i)	-	-	-	-	-	-	8,044	8,044
Disposals	-	(48)	(3)	(3)	(99)	(33)	(145)	(331)
Depreciation and amortization	-	(365)	(587)	(45)	(710)	(1,310)	-	(3,017)
Impairment	-	-	(1)	-	(767)	(2)	(4)	(774)
Translation adjustments	(6)	(420)	(1,808)	(31)	(491)	(419)	(1,046)	(4,221)
Transfers	149	1,664	3,293	73	286	2,722	(8,187)	-
Balance on September 30, 2014 (unaudited)	1,088	8,616	11,831	177	14,495	19,698	25,461	81,366

(i) Total amount of Capital Expenditures recognized as addition to construction in progress for the three-month period ended on September 30, 2014 and September 30, 2013 corresponds to US\$2,240 and US\$2,137 and nine-month period ended on September 30, 2014 and September 30, 2013 corresponds to US\$5,559 and US\$7,200, respectively.

Property, plant and equipment (net book value) pledged as guarantees for judicial claims on September 30, 2014 and December 31, 2013 corresponds to US\$78 and US\$77, respectively.



15. Impairment

During the second quarter of 2014, the Company has identified evidence and recognized impairment in relation to certain operations as follows:

Coal mine - Australia

In May 2014, the Company announced that is taking the necessary steps to place its Integra Mine and Isaac Plains Complex, both in Australia, into care and maintenance since the operation is not economically feasible under current market conditions. As a consequence we recognized an impairment of US\$274.

Guinea - Iron ore projects

Our 51%-owned subsidiary VBG-Vale BSGR Limited ("VBG") holds iron ore concession rights in Simandou South (Zogota) and iron ore exploration permits in Simandou North (Blocks 1 & 2) in Guinea. On April 25, 2014 the government of Guinea revoked VBG'S mining concessions, based on the recommendation of a technical committee established pursuant to Guinean legislation. The decision is based on the allegations of fraudulent conduct in connection with the acquisition of licenses by BSGR (Vale's current partner in VBG) more than one year before Vale had made any investment in VBG. The decision does not indicate any involvement by Vale and therefore does not prohibit Vale to participate in any reallocation of the mining titles.

Vale is actively considering its legal rights towards the Guinean Government and its partner at VBG and addressing options to guarantee the value of both the investments made in Guinea project development as well as the initial investment made in the VBG. Considering the uncertainties in this process for the recoverable of the initial payment related to the acquisition of our participation in VBG, in the amount of US\$500, the company recognized an impairment of this initial payment. The Company will continue to reassess the net value of the assets, in the amount of US\$635 depending on the development of the negotiations with Guinea Government.

16. Loans and financing

a) Total debt

		Current liabilities		Non-current liabilities
	September 30, 2014	December 31, 2013	September 30, 2014	December 31, 2013
Debt contracts abroad	(unaudited)		(unaudited)	
Loans and financing in:				
United States Dollars	556	334	5,237	4,662
Others currencies		2	3	3
Fixed rates:				
Notes indexed in United Stated Dollars	109	12	13,135	13,808
Euro		-	1,894	2,066
Accrued charges	262	350	<u>-</u> _	
	927	698	20,269	20,539
Debt contracts in Brazil				
Loans and financing in:				
Indexed to TJLP, TR, IGP-M and CDI	729	750	4,561	5,000
Basket of currencies, LIBOR	194	175	1,326	1,365
Non-convertible debentures		-	804	372
Fixed rates:				
Loans in United States Dollars		6		80
Loans in Reais	48	47	285	314
Accrued charges	143	99		-
	1,114	1,077	6,976	7,131
	2,041	1,775	27,245	27,670

All securities issued through our 100% finance subsidiary Vale Overseas Limited, are fully and unconditionally guaranteed by Vale.

In October the Company decided to redeem the bonds issued by Vale Canada with maturity in 2015. As a result, we reclassified the principal debt amount of US\$300 to current liability.

The long-term portion at September 30, 2014 has maturities as follows:

	(unaudited)
2015	202
2016	1,968
2017	2,406
2018	3,980
2019 onwards	18,689
	27,245



At September 30, 2014, the annual interest rates on the long-term debts are as follows:

	(unaudited)
Up to 3%	7,021
3,1% to 5% (a)	5,609
5,1% to 7% (b)	11,948
7,1% to 9% (b)	1,089
9,1% to 11% (b)	78
Over 11% (b)	3,436
Variable	105
	29,286

(a) Includes Eurobonds. For this we have entered into derivative transactions at a coupon of 4.42% per year in US dollars.

(b) Includes Brazilian Real denominated debt that bears interest at the CDI or TJLP, plus spread. For these we have entered into derivative transactions to mitigate our exposure to the floating rate debt denominated in Brazilian Real, totaling US\$6,163 of which US\$5,886 has an original interest rate above 5.1% per year. After entering derivatives transactions the average cost of other than denominated U.S. Dollars debt is 2.37% per year.

	September 30, 2	014 (unaudited)				Balance
Non-convertible Debentures	Issued	Outstanding	Maturity	Interest	September 30, 2014	December 31, 2013
		<u>_</u> _			(unaudited)	
Tranche "B" - Salobo	-	-	No date	6,5%p.a+IGP-DI	380	372
Infrastructure Debenture 1st serie	Feb/14	600	Jan/21	6,46%p.a+IPCA	254	-
Infrastructure Debenture 2nd serie	Feb/14	150	Jan/24	6,57%p.a+IPCA	64	-
Infrastructure Debenture 3rd serie	Feb/14	100	Jan/26	6,71%p.a+IPCA	42	-
Infrastructure Debenture 4th serie	Feb/14	150	Jan/29	6,78%p.a+IPCA	64	-
					804	372
Long-term portion					804	372
Total					804	372

b) Revolving credit lines

						Amounts drawn on
Туре	Contractual Currency	Date of agreement	Available until	Total amount available to be drawn	September 30, 2014	December 31, 2013
Revolving Credit Lines					(unaudited)	
Revolving Credit Facility - Vale/ Vale International/ Vale Canada	US\$	April 2011	5 years	3,000	-	-
Revolving Credit Facility - Vale/ Vale International/ Vale Canada	US\$	July 2013	5 years	2,000	-	-
Credit Lines						
Export-Import Bank of China and Bank of China Limited	US\$	September 2010 (a)	13 years	1,229	1,010	985
BNDES	R\$	April 2008 (b)	10 years	2,978	1,984	1,975
Financing						
BNDES - CLN 150	R\$	September 2012 (c)	10 years	1,584	1,256	1,314
BNDES - Investment Sustaining Program ("PSI") 3.0%	R\$	June 2013 (d)	10 years	45	36	37
BNDES - Tecnored 3.5%	R\$	December 2013 (e)	8 years	56	21	-
BNDES – S11D / CLN Logística	R\$	May 2014 (f)	10 years	2,514	-	-
Canadian agency Export Development Canada ("EDC")	US\$	January 2014 (g)	5 and 7 years	775	775	-

- (a) Acquisition of twelve large ore carriers from chinese shipyards.
- (b) Memorandum of understanding signature date, however projects financing term is considered from the signature date of each projects contract amendment.
- (c) Capacitação Logística Norte 150 Project ("CLN 150").
- (d) Acquisition of domestic equipment.
- (e) Support to Tecnored's investment plan from 2013 to 2015.
- (f) Implementation the iron ore project S11D and S11D Logística.
- (g) General corporate purpose.

Total amounts available and disbursed, different from reporting currency, are affected by exchange rate variation among periods.

c) Guarantees

As at September 30, 2014, US\$1,259 of the total aggregate outstanding debt was secured by property, plant and equipment and receivables.



17. Asset retirement obligations

The Company applies judgments and assumptions when measuring its obligations related to asset retirement. The accrued amounts of these obligations are not deducted from the potential costs covered by insurance or indemnities.

Long term interest rate used to discount these obligations to present values and to update the provisions on September 30, 2014 and December 31, 2013 was 6,39% p.a. The liability is periodically updated based on this discount rate plus the inflation index (IGPM) for the period.

Changes in the provision for asset retirement obligation are as follows:

	September 30, 2014	December 31, 2013
	(unaudited)	
Balance at beginning of the period	2,644	2,748
Increase expense (i)	134	201
Settlement in the current period	(25)	(40)
Revisions in estimated cash flows	27	15
Translation adjustments	(83)	(276)
Transfer to held for sale	-	(4)
Balance at end of the period	2,697	2,644
Current	143	96
Non-current	2,554	2,548
	2,697	2,644

⁽i) In Nine-month ended of 2013, US\$153.

18. Provision for litigation

Vale is party to labor, civil, tax and other ongoing lawsuits and is discussing these issues both administratively and on court. When applicable, these lawsuits are supported by judicial deposits. Provisions for losses resulting from these processes are estimated and updated by the Company, supported by legal advice of the legal board of the Company and by its legal consultants.

				Three-month period	ended (unaudited)
	Tax litigation	Civil litigation	Labor litigation	Environmental litigation	Total of litigation provision
Balance on June 30, 2013	678	234	704	41	1,657
Additions	2	45	56	-	103
Reversals	(11)	(5)	(44)	(1)	(61)
Payments	(54)	(12)	(17)	-	(83)
Indexation and interest	(15)	12	21	1	19
Translation adjustment	3	5	(5)	-	3
Net movements of the period	-	1	1	-	2
Transfer to held for sale		(11)	(27)	1	(37)
Balance on September 30, 2013	603	269	689	42	1,603
Balance on June 30, 2014	406	225	829	41	1,501
Additions	60	20	62	5	147
Reversals	(25)	(103)	(38)	-	(166)
Payments	(4)	-	(19)	(1)	(24)
Indexation and interest	(53)	24	30	40	41
Translation adjustment	(27)	(17)	(88)	(5)	(137)
Balance on September 30, 2014	357	149	776	80	1,362



Nine-month period en						
	Tax litigation	Civil litigation	Labor litigation	Environmental litigation	Total of litigation provision	
Balance on December 31, 2012	996	287	748	34	2,065	
Additions	94	87	205	13	399	
Reversals	(58)	(53)	(158)	(6)	(275)	
Payments	(437)	(17)	(63)	(2)	(519)	
Indexation and interest	(61)	11	48	5	3	
Translation adjustment	-	(10)	(26)	1	(35)	
Net movements of the period	-	2	(1)	-	1	
Transfer to held for sale	-	(12)	(25)	1	(36)	
Balance on September 30, 2013 (unaudited)	534	295	728	46	1,603	
Balance on December 31, 2013	330	209	709	28	1,276	
Additions	106	28	174	23	331	
Reversals	(41)	(97)	(83)	(4)	(225)	
Payments	(11)	(7)	(33)	(3)	(54)	
Indexation and interest	(15)	22	48	38	93	
Translation adjustment	(12)	(6)	(39)	(2)	(59)	
Balance on September 30, 2014 (unaudited)	357	149	776	80	1,362	

Provisions for tax litigation - The nature of tax contingencies balances refer basically to discussions on the basis of calculation of the Financial Compensation for Exploiting Mineral Resources ("CFEM") as well as denials of compensation claims of credits in the settlement of federal taxes in Brazil, and mining taxes at our foreign subsidiaries. The other causes refer to the charges of Additional Port Workers Compensation ("AITP") and questioning about the location for the purpose of assessment of Service Tax ("ISS").

Provisions for civil litigation - Relates to the demands concerning contracts between Vale and unrelated service suppliers companies, requiring differences in amounts due to alleged losses that have occurred due to various economic plans, while other demands are related to accidents, actions damages and other demands.

Provisions for labor and social security litigation - Consist of lawsuits filed by employees and service suppliers, from employment relationships. The most recurring claims are related to payment of overtime, hours in intinere, and health and safety. The social security ("INSS") contingencies are related to legal and administrative disputes between INSS and Vale due to applicability of compulsory social security charges.

In addition to those provisions and contingent liabilities, there are also judicial deposits. These court-ordered deposits are legally required and are monetarily updated and reported in non-current assets until a judicial decision to draw the deposit occurs, in case of a non-favorable decision to Vale. Judicial deposits are as follows:

	September 30, 2014	December 31, 2013
	(unaudited)	
Tax litigations	397	433
Civil litigations	240	176
Labor litigations	874	870
Environmental litigations	1	11
Total	1,512	1,490

The Company discusses, at administrative and judicial levels, claims where the expectation of loss is classified as possible and considers that there is no need to recognize a provision, based on legal support. These possible contingent liabilities are as follows:

	September 30, 2014	December 31, 2013
	(unaudited)	
Tax litigation	4,974	3,789
Civil litigation	1,451	1,219
Labor litigation	2,088	2,271
Environmental litigation	1,197	1,343
Total	9,710	8,622



The categories of contingent liabilities in the table above, include the following:

Tax litigation—The most significant claims relate to pending challenges by the Brazilian federal tax authority concerning the deductibility of Brazilian social contribution payments for income tax purposes (approximately US\$2,067) and demands by Brazilian state tax authorities for additional payments of the value-added tax on services and circulation of goods ("ICMS") in relation to our use of ICMS credits from sales and energy transmission.

Civil litigation—Most of these claim have been filed by suppliers for indemnification under construction contracts, primarily relating to certain alleged damages, payments and contractual penalties. A number of other claims involve disputed contractual terms for inflation indexation.

Labor litigation—These claims represent a very large number of individual claims by (i) employees and service providers, primarily involving demands for additional compensation for overtime work, time spent commuting or health and safety conditions; and (ii) the Brazilian federal social security administration ("INSS") regarding contributions on compensation programs based on our profits.

Environmental litigation—The most significant claims concern alleged procedural deficiencies in licensing processes, non-compliance with existing environmental licenses or damage to the environment.

The proceedings referred to above are subject to significant uncertainty in relation to the amount in dispute and the timing for resolution.

19. Income taxes settlement program ("REFIS")

In November 2013, The Company elected to participate in a corporate Income Tax Settlement Program ("REFIS") for payment of amounts relating to income tax and social contribution on the net income of its non-Brazilian subsidiaries and affiliates from 2003 to 2012.

During 2014, we paid US\$383, and on September 30, 2014, the balance of US\$6,803 (US\$483 in current and US\$6,320 in non-current) is due in 169 monthly installments, bearing interest at the Selic rate.

20. Income taxes

We analyze the potential tax impact associated with undistributed earnings of each of our subsidiaries and affiliates. As described in Note 19, in 2013 we entered into the Brazilian REFIS program to pay the amounts related to the collection of income taxes on equity gain on foreign subsidiaries and affiliates from 2003 to 2012 and therefore, the repatriation of these earnings would have no Brazilian tax consequences. In 2013, we recognized an equity loss on foreign subsidiaries.

The income of the Company is subject to the common system of taxation applicable to companies in general. The net deferred balances were as follows:

	Three-month period ended (unaudit			
	Assets	Liabilities	Total	
Balance on June 30, 2013	4,246	3,214	1,032	
Net income effect	459	(51)	510	
Translation adjustment for the period	(16)	(17)	1	
Other comprehensive income	3	45	(42)	
Net effect of discontinued operations of the period	-	(84)	84	
Balance on September 30, 2013	4,692	3,107	1,585	
Balance on June 30, 2014	4,390	3,363	1,027	
Net income effect	244	(14)	258	
Translation adjustment for the period	(338)	(104)	(234)	
Other comprehensive income	9	10	(1)	
Balance on September 30, 2014	4,305	3,255	1,050	



	Nine-month period en			
	Assets	Liabilities	Total	
Balance on December 31, 2012	4,058	3,386	672	
Net income effect	872	(131)	1,003	
Translation adjustment for the period	(315)	(106)	(209)	
Other comprehensive income	77	44	33	
Net effect of discontinued operations of the period	-	(86)	86	
Balance on September 30, 2013 (unaudited)	4,692	3,107	1,585	
Balance on December 31, 2013	4,523	3,228	1,295	
Net income effect	(181)	74	(255)	
Transfer from held for sale	63	-	63	
Translation adjustment for the period	(128)	(101)	(27)	
Other comprehensive income	28	54	(26)	
Balance on September 30, 2014 (unaudited)	4,305	3,255	1,050	

Deferred tax assets arising from tax losses, negative social contribution basis and temporary differences are registered taking into consideration the analysis of future performance, based on economic and financial projections, prepared based on internal assumptions and macroeconomic, trade and tax scenarios that may suffer changes in future.

The income tax in Brazil comprises the taxation on income and social contribution on profit. The statutory rate applicable in the period presented is 34%. In other countries where we have operations we are subject to various rates, depending on jurisdiction.

The total amount presented as income taxes in the Statement of Income is reconciled to the rate established by law, as follows:

				(unaudited)
	Three-mo	nth period ended	Nine-month period ended	
	September 30,	September 30,	September 30,	September 30,
	2014	2013	2014	2013
Net income before income taxes	(1,751)	4,364	4,002	8,707
Income taxes at statutory rates - 34%	595	(1,484)	(1,361)	(2,960)
Adjustments that affect the basis of taxes:				
Income tax benefit from interest on stockholders' equity	290	274	865	891
Tax incentives	(42)	94	137	206
Results of overseas companies taxed by different rates which differs from the parent company rate	(421)	132	(839)	46
Results of equity investments	12	44	161	120
Undeductible impairment	-	-	(171)	-
Constitution/reversal for tax loss carryforward	-	(46)	(113)	119
Other	(111)	86	(348)	(178)
Income taxes on the profit for the period	323	(900)	(1,669)	(1,756)



21. Employee benefits obligations

The Company had announced on its year end 2013 financial statements that it expects to contribute US\$354 to its pension plan during 2014. As of September 30, 2014 it had contributed US\$277. No significant changes are expected in relation to the estimate disclosed in the financial statements for the year ended December 31, 2013.

a) Employee postretirements obligations

Reconciliation of assets and liabilities in Balance Sheet

						Total
			Consolidated	Consolid		
		September 30,	2014 (unaudited)	December 31, 201		
			Others			Others
	Overfunded	Underfunded	underfunded	Overfunded	Underfunded	underfunded
	pension plans	pension plans	pension plans	pension plans	pension plans	pension plans
Ceiling recognition of an asset (ceiling) / onerous liability						
Beginning of the period	1,191	<u> </u>	-	844		-
Interest income	-	-	-	71	-	-
Changes in asset ceiling/ onerous liability	286	-	-	422	-	-
Effect of exchange rate changes	(72)	-		(146)		<u> </u>
Ended of the period	1,405	-	-	1,191	-	-
Amount recognized in the balance sheet						
Present value of actuarial liabilities	(4,059)	(4,186)	(1,643)	(4,080)	(4,406)	(1,693)
Fair value of assets	5,464	3,752	-	5,271	3,804	-
Effect of the asset ceiling	(1,405)	-		(1,191)		
Assets (liabilities) to be provisioned	-	(434)	(1,643)	-	(602)	(1,693)
Current liabilities	-	(7)	(90)	-	(9)	(88)
Non-current liabilities	-	(427)	(1,553)	-	(593)	(1,605)
Assets (liabilities) to be provisioned	-	(434)	(1,643)	-	(602)	(1,693)

Costs recognized in the Income Statements for the period:

Three-month period ended (unaudited)

		Sep	tember 30, 2014	September 30,		
	Overfunded pension plans	Underfunded pension plans	Others underfunded pension plans	Overfunded pension plans	Underfunded pension plans	Others underfunded pension plans
Current service cost	7	20	8	-	30	10
Interest on actuarial liabilities	123	30	25	68	94	24
Interest income on plan assets	(162)	(39)	-	(84)	(81)	-
Effect of the asset ceiling	37	-	-	16	-	-
Total cost, net	5	11	33	-	43	34

Nine-month period ended (unaudited)

		Sep	tember 30, 2014	September 30		
	Overfunded pension plans	Underfunded pension plans	Others underfunded pension plans	Overfunded pension plans	Underfunded pension plans	Others underfunded pension plans
Current service cost	22	51	23	-	95	33
Interest on actuarial liabilities	366	134	75	222	310	75
Interest income on plan assets	(446)	(116)	-	(276)	(253)	-
Effect of the asset ceiling	75	-	-	54	-	-
Total cost, net	17	69	98	-	152	108



Costs recognized in the Statement of Comprehensive Income for the period

	Three-month period ended (unaudited					
		Sep	tember 30, 2014	4 September 3		
			Others			Others
	Overfunded	Underfunded	underfunded	Overfunded	Underfunded	underfunded
	pension plans	pension plans	pension plans	pension plans	pension plans	pension plans
Beginning of the period	(124)	(284)	(199)	(3)	(1,044)	(367)
Return on plan assets (excluding interest income)	(10)	14	12	51	97	5
Change of asset ceiling / costly liabilities (excluding interest income)	1	(13)	-	(51)		-
	(9)	1	12	-	97	5
Deferred income tax	3	(3)	(3)	-	(30)	(4)
Others comprehensive income	(6)	(2)	9	-	67	1
Conversion effect	13	-	4	-	-	-
Transfers/ disposal				-		2
Accumulated other comprehensive income	(117)	(286)	(186)	(3)	(977)	(364)

	Nine-month period ended (unaudited)					
		Sep	tember 30, 2014	September 30, 20		
			Others			Others
	Overfunded	Underfunded	underfunded	Overfunded	Underfunded	underfunded
	pension plans	pension plans	pension plans	pension plans	pension plans	pension plans
Beginning of the period	(94)	(395)	(196)	(3)	(964)	(381)
Return on plan assets (excluding interest income)	7	194	12	195	(68)	10
Change of asset ceiling / costly liabilities (excluding interest income)	(50)	(53)	-	(195)	-	-
	(43)	141	12	-	(68)	10
Deferred income tax	15	(36)	(3)	-	33	(6)
Others comprehensive income	(28)	105	9	-	(35)	4
Conversion effect	5	4	1	-	-	-
Transfers/ disposal	-	-	-	-	22	13
Accumulated other comprehensive income	(117)	(286)	(186)	(3)	(977)	(364)

b) Incentive plan in results

The Company has a "Participation in Results Program" ("PPR") measured on the evaluation of individual and collective performance of its employees.

The PPR is calculated individually according to the achievement of goals previously established using indicators for the: performances of the Company, business unit, team and individual. The contribution of each performance unit to the performance scores of the employees is discussed and agreed each year, between the Company and the unions.

The Company accrued expenses/costs related to participation in the results as follow:

				(unaudited)
	Th	ree-month period ended	N	line-month period ended
	September 30, 2014	September 30, 2013	September 30, 2014	September 30, 2013
Operational expenses	66	66	114	151
Cost of goods sold and services rendered	107	123	315	309
Total	173	189	429	460

c) Long-term stock option compensation plan

The terms, assumptions, calculation methods and the accounting treatment applied to the Long-term Incentive Plan ("ILP") is the same as presented in financial statements for the year end December 31, 2013. The total number of shares subject to the Long Term Compensation Plan on September 30, 2014 and December 31, 2013 are 7.379.058 and 6,214,288, and total expense/cost recorded of US\$104 and US\$84, respectively on result.



22. **Classification of financial instruments**

The classification of financial assets and liabilities is as follows:

	Derivatives designated as	At fair value through profit		
T-4-1	S .	• .	1	Planadal access
Total	hedge (c)	or loss (b)	Loans and receivables (a)	Financial assets
				Current
7,882	-	-	7,882	Cash and cash equivalents
450	-	-	450	Short-term investments
144	-	144	-	Derivative financial instruments
3,359	-	-	3,359	Accounts receivable
286	<u> </u>		286	Related parties
12,121	<u>-</u>	144	11,977	
				Non-current
186	-	-	186	Related parties
246	-	-	246	Loans and financing agreements
116	-	116	-	Derivative financial instruments
548	-	116	432	
12,669	-	260	12,409	Total of Assets
				Financial liabilities
				Current
4,067	_	_	4,067	Suppliers and contractors
696	74	622	-,007	Derivative financial instruments
2,041		022	2,041	Loans and financing
130	-		130	Related parties
6,934	74	622	6,238	nelacea parties
				Non-current
1,308	4	1,304	-	Derivative financial instruments
27,245	-	· -	27,245	Loans and financing
112	-	-	112	Related parties
2,013	-	2,013	-	Participative stockholders' debentures
132	-	132	-	Others (d)
30,810	4	3,449	27,357	
37,744	78	4,071	33,595	Total of Liabilities

⁽a) Non-derivative financial instruments with identifiable cash flow. (b) Financial instruments for trading in short-term.

⁽d) See Note 23a.

					December 31, 2013
	Loans and receivables	At fair value through	Derivatives designated		
Financial assets	(a)	profit or loss (b)	as hedge (c)	Available for sale	Total
Current					
Cash and cash equivalents	5,321	-	-	-	5,321
Short-term investments	3	-	-	-	3
Derivative financial instruments	-	196	5	-	201
Accounts receivable	5,703	-	-	-	5,703
Related parties	261	-			261
	11,288	196	5		11,489
Non-current					
Related parties	108	-	-	-	108
Loans and financing agreements	241	-	-	-	241
Derivative financial instruments	-	140	-	-	140
Others	-	-	-	5	5
	349	140	-	5	494
Total of Assets	11,637	336	5	5	11,983
Financial liabilities					
Current					
Suppliers and contractors	3,772		-	-	3,772
Derivative financial instruments	-	199	39	-	238
Loans and financing	1,775	-	-	-	1,775
Related parties	205	-	-	-	205
	5,752	199	39	-	5,990
Non-current					·
Derivative financial instruments	-	1,480	12	-	1,492
Loans and financing	27,670	-	-	-	27,670
Related parties	5	-	-	-	5
Participative stockholders' debentures	-	1,775	-	-	1,775
	27,675	3,255	12	-	30,942
Total of Liabilities	33,427	3,454	51	-	36,932

⁽a) Non-derivative financial instruments with identifiable cash flow. (b) Financial instruments for trading in short-term.

⁽c) See Note 24a.

⁽c) See Note 24a.



23. Fair Value Estimate

The Company considered the same assumptions and calculation methods as presented on the financial statements for the year ended December 31, 2013, to measure the fair value of assets and liabilities for the period.

a) Assets and liabilities measured and recognized at fair value:

144 - 144 116 116	Level 2 (i) 196 5 201
144	5 201 140
144	5 201 140
144	5 201 140
116	201 140
116	140
116	
	140
260	341
622	199
74	39
696	238
1,304	1,480
4	12
2,013	1,775
132	-
3,453	3,267
4,149	3,505
	622 74 696 1,304 4 2,013 132 3,453

⁽i) No classification according to levels 1 and 3.

b) Fair value measurement compared to book value

For loans allocated to Level 1 market approach to the contracts listed on the secondary market is the evaluation method used to estimate debt fair value. For loans allocated Level 2, the fair value for both fixed-indexed rate debt and floating rate debt is determined by the discounted cash flow using the future values of the LIBOR and the curve of Vale's Bonds (income approach).

The fair values and carrying amounts of non-current loans (net of interest) are shown in the table below:

			September 30, 20	014 (unaudited)
Financial liabilities	Balance	Fair value (ii)	Level 1	Level 2
Loans (long term) (i)	28,881	31,205	16,967	14,238

⁽i) Net interest of US\$405

(ii) No classification according to level 3.

				December 31, 2013
Financial liabilities	Balance	Fair value (ii)	Level 1	Level 2
Loans (long term) (i)	28,996	30,005	15,964	14,041

⁽i) Net interest of US\$449

(ii) No classification according to level 3.

⁽ii) Refers to the minimum return instrument held by Brookfield that under certain conditions, can generate a disbursement obligation to Vale at the end of the sixth year of the completion of the acquisition of interest in VLI (Note 7b).



24. Derivative financial instruments

a) Derivatives effects on Balance Sheet

				Assets
	Septembe	r 30, 2014 (unaudited)		December 31, 2013
	Current	Non-current	Current	Non-current
Derivatives not designated as hedge				
Foreign exchange and interest rate risk				
CDI & TJLP vs. US\$ fixed and floating rate swap	121	7	174	-
IPCA swap	9	1	-	-
Eurobonds swap	-	78	13	101
Pre dollar swap	3	-	5	-
	133	86	192	101
Commodities price risk				
Nickel:				
Nickel fixed price program	11	2	4	-
	11	2	4	-
Warrants				
SLW options (Note 29)	-	28	-	39
	-	28	-	39
Derivatives designated as hedge (cash flow hedge)				
Bunker Oil	-	-	5	-
	-	-	5	-
Total	144	116	201	140

				Liabilities
	Septembe	er 30, 2014 (unaudited)		December 31, 2013
	Current	Non-current	Current	Non-current
Derivatives not designated as hedge				
Foreign exchange and interest rate risk				
CDI & TJLP vs. US\$ fixed and floating rate swap	551	1,099	185	1,369
IPCA swap	-	33	-	-
Eurobonds swap	7	61	1	-
Pre dollar swap	4	110	1	110
	562	1,303	187	1,479
Commodities price risk				
Nickel:				
Nickel fixed price program	14	1	3	-
Bunker oil	46	-	9	-
	60	1	12	-
Embedded derivatives				
Gas Oman	-	-	-	1
	-	-	-	1
Derivatives designated as hedge (cash flow hedge)				
Bunker oil	48	-	12	-
Foreign exchange	26	4	27	12
	74	4	39	12
Total	696	1,308	238	1,492



b) Derivatives effects in the Statement of Income, Cash Flow and Other Comprehensive Income

			Three-month period ended (unaudited)								
	Amount of gain or	r(loss) recognized	Financial set	tlement inflows/	Amount of gain (lo	oss) recognized in					
	as financial i	ncome (expense)		(Outflows)		OCI					
	September 30,	September 30,	September 30,	September 30,	September 30,	September 30,					
	2014	2013	2014	2013	2014	2013					
Derivatives not designated as hedge											
Foreign exchange and interest rate risk											
CDI & TJLP vs. US\$ fixed and floating rate swap	(565)	12	37	27	-	-					
IPCA swap	(40)	-	-	-	-	-					
Eurobonds swap	(99)	57	-	4	-	-					
Pre dollar swap	(36)	-	2	-	-	-					
	(740)	69	39	31	-	-					
Commodities price risk	, ,										
Nickel:											
Nickel fixed price program	8	(2)	3	(1)	-	-					
Bunker oil	(58)	48	6	(26)	-	-					
	(50)	46	9	(27)	-	-					
Warrants											
SLW options (Note 29)	(25)	20	-	-	-	-					
	(25)	20	- "	-	-	-					
Embedded derivatives											
Gas Oman	-	3	-	-	-	-					
	-	3	-	-	-	-					
Derivatives designated as hedge (cash flow hedge)											
Bunker Oil	(2)	(17)	(2)	(17)	(60)	12					
Foreign exchange	(10)	(4)	(10)	(4)	(5)	22					
	(12)	(21)	(12)	(21)	(65)	34					
Total	(827)	117	36	(17)	(65)	34					

	Nine-month period ended (unaudited)										
	Amount of gain o	r(loss) recognized	Financial se	ettlement inflows/	Amount of gain o	r (loss) recognized					
	as financial i	income (expense)		(Outflows)		in OCI					
	September 30,	September 30,	September 30,	September 30,	September 30,	September 30,					
	2014	2013	2014	2013	2014	2013					
Derivatives not designated as hedge											
Foreign exchange and interest rate risk											
CDI & TJLP vs. US\$ fixed and floating rate swap	(40)	(655)	160	202	-	-					
IPCA swap	(24)	-	-	-	-	-					
Eurobonds swap	(92)	58	10	(5)	-	-					
Pre dollar swap	(3)	(38)	7	14	-	-					
	(159)	(635)	177	211	-	-					
Commodities price risk											
Nickel:											
Nickel fixed price program	4	-	7	(3)	-	-					
Bunker oil	(40)	(72)	(2)	(36)							
	(36)	(72)	5	(39)	-	-					
Warrants											
SLW options (Note 29)	(10)	(35)	-		-	-					
	(10)	(35)	-	-	-	-					
Embedded derivatives											
Gas Oman	1	3	<u>-</u>			<u> </u>					
	1	3	-	-	-	-					
Derivatives designated as hedge (cash flow hedge)											
Bunker Oil	(11)	(30)	(11)	(30)	(41)	(36)					
Strategic nickel	-	13	-	13	-	(13)					
Foreign exchange	(32)	(4)	(32)	(4)	6	(19)					
	(43)	(21)	(43)	(21)	(35)	(68)					
Total	(247)	(760)	139	151	(35)	(68)					

The maturities dates of the consolidated financial instruments are as follows:

	Maturities dates
Currencies/ Interest Rates	July 2023
Gas Oman	April 2016
Nickel	June 2016
Copper	December 2014
Warrants	February 2023
Bunker Oil	September 2015



Additional information about derivative financial instruments

Value at risk computation methodology

The value at risk of the positions was measured using a delta-Normal parametric approach, which considers that the future distribution of the risk factors - and its correlations - tends to present the same statistic properties verified in the historical data. The value at risk of Vale's derivatives current positions was estimated considering one business day time horizon and a 95% confidence level.

Contracts subjected to margin calls

Vale has contracts subject to margin calls only for part of nickel trades executed by its wholly-owned subsidiary Vale Canada. There was not cash amount deposited for margin call on September 30, 2014.

Initial cost of contracts

The financial derivatives negotiated by Vale and its controlled companies described in this document didn't have initial costs (initial cash flow) associated.

The following tables show as of September 30, 2014, the derivatives positions for Vale and controlled companies with the following information: notional amount, fair value (considering counterparty credit risk)¹, gains or losses in the period, value at risk and the fair value for the remaining years of the operations per each group of instruments.

Foreign exchange and interest rates derivative positions

Protection program for the Real denominated debt indexed to CDI

- CDI vs. US\$ fixed rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in BRL linked to CDI to US\$. In those swaps, Vale pays fixed rates in US\$ and receives payments linked to CDI.
- CDI vs. US\$ floating rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in BRL linked to CDI to US\$. In those swaps, Vale pays floating rates in US\$ (Libor London Interbank Offered Rate) and receives payments linked to CDI.

												JS\$ Million
	Notional (\$ million)			Fair	value .	Realized Gain/Loss	Value at Risk		Fair valu	ie by year	
Flow	September 30, 2014	December 31, 2013	Index	Average rate	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014	2015	2016	2017
CDI vs. fixed r	ate swap											
Receivable	R\$ 5,496	R\$ 5,096	CDI	108.35%	2,372	2,391	191					
Payable	US\$ 2,768	US\$ 2,603	US\$+	3.71%	(2,853)	(2,799)	(111)					
Net					(481)	(408)	80	31	(22)	(124)	(276)	(59)
Adjusted Net	for credit risk				(483)	(411)			(22)	(125)	(277)	(59)
CDI vs. floatin	ng rate swap											
Receivable	R\$ 428	R\$ 428	CDI	103.50%	178	190	17					
Payable	US\$ 250	US\$ 250	Libor +	0.99%	(251)	(254)	(3)					
Net					(73)	(64)	14	2		(73)		-
Adjusted Net	for credit risk				(73)	(64)				(73)		-

Type of contracts: OTC Contracts
Protected item: Debts linked to BRL

The protected items are the debt instruments linked to BRL once the objective of this protection is to transform the obligations linked to BRL into obligations linked to US\$ so as to achieve a currency offset by matching Vale's receivables (mainly linked to US\$) with Vale's payables.

¹ The "Adjusted net/total for credit risk" considers the adjustments for credit (counterparty) risk calculated for the instruments, in accordance with International Financial Reporting Standard 13 (CPC 46).



Protection program for the real denominated debt indexed to TJLP

- TJLP vs. US\$ fixed rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows of the loans with Banco Nacional de Desenvolvimento Econômico e Social (BNDES) from TJLP² to US\$. In those swaps, Vale pays fixed rates in US\$ and receives payments linked to TJLP.
- TJLP vs. US\$ floating rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows of the loans with BNDES from TJLP to US\$. In those swaps, Vale pays floating rates in US\$ and receives payments linked to TJLP.

											ı	US\$ Million
Flow	Notional (\$ million)	Index	Average	Average Fair value Rea		Realized Gain/Loss	Value at Risk	Fair value by year			
	September 30, 2014	December 31, 2013		rate	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014	2015	2016	2017-2023
Swap TJLP vs. fixed rate swap												
Receivable	R\$ 6,079	R\$ 6,456	TJLP +	1.37%	2,215	2,401	291					
Payable	US\$ 3,089	US\$ 3,310	USD+	1.98%	(3,027)	(3,172)	(243)					
Net	=				(812)	(771)	48	95	(58)	(70)	(126)	(558)
Adjusted Net for credit risk					(859)	(803)	•		(58)	(71)	(128)	(602)
Swap TJLP vs. floating rate swap												
Receivable	R\$ 608	R\$ 615	TJLP +	0.88%	215	224	18					
Payable	US\$ 346	US\$ 350	Libor +	-1.15%	(319)	(324)	(12)					
Net	=				(104)	(100)	6	8	(44)	2	(2)	(60)
Adjusted Net for credit risk					(105)	(102)	-		(44)	2	(2)	(61)

Type of contracts: OTC Contracts
Protected item: Debts linked to BRL

The protected items are the debt instruments linked to BRL once the objective of this protection is to transform the obligations linked to BRL into obligations linked to US\$ so as to achieve a currency offset by matching Vale's receivables (mainly linked to US\$) with Vale's payables.

Protection program for the Real denominated fixed rate debt

• BRL fixed rate vs. US\$ fixed rate swap: In order to reduce the cash flow volatility, Vale entered into a swap transactions to convert the cash flows from loans rate with Banco Nacional de Desenvolvimento Econômico e Social (BNDES) in BRL linked to fixed rate to US\$ linked to fixed. In those swaps, Vale pays fixed rates in US\$ and receives fixed rates in BRL.

												US\$ Million
	Notional	(\$ million)			Fair	alue	Realized Gain/Loss	Value at Risk		Fair valu	ie by yea	r
Flow	September 30, 2014	December 31, 2013	Index	Average rate	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014	2015	2016	2017 - 2023
R\$ fixed rat	te vs. US\$ fixed rate	e swap										
Receivable	R\$ 764	R\$ 824	Fix	4.48%	274	309	44					
Payable	US\$ 411	US\$ 446	US\$ -	-1.15%	(382)	(411)	(38)					
Net				•	(108)	(102)	6	9	0	(23)	(63)	(22)
Adjusted N	et for credit risk				(111)	(106)			0	(23)	(64)	(24)

Type of contracts: OTC Contracts

Protected item: Debts linked to BRL

The protected items are the debt instruments linked to BRL once the objective of this protection is to transform the obligations linked to BRL into obligations linked to US\$ so as to achieve a currency offset by matching Vale's receivables (mainly linked to US\$) with Vale's payables.

² Due to TJLP derivatives market liquidity constraints, some swap trades were done through CDI equivalency.



Protection program for the Real denominated debt indexed to IPCA

• IPCA vs. US\$ fixed rate swap – In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in BRL linked to IPCA into US\$ on the debenture contracts issued by Vale in 2014 with a notional amount of BRL 1 billion. In those swaps, Vale pays fixed rates in US\$ and receives payments linked to IPCA.

	Notional (\$ million) Flow September 30,				Fair	/alue	Realized Gain/Loss	Value at Risk		Fair valu	ie by yea	ır
Flow	September 30, 2014	December 31, 2013	Index	Average rate	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014	2015	2016	2017 - 2021
IPCA vs. USS	fixed rate swap											
Receivable	R\$ 1,000	-	IPCA +	6.55%	447	-	-					
Payable	US\$ 434	-	US\$+	3.98%	(470)							
Net					(23)			97		8	8	(39)
Adjusted No	et for credit risk				(24)					8	8	(40)

Type of contracts: OTC Contracts
Protected item: Debts linked to BRL

The protected items are the debt instruments linked to BRL once the objective of this protection is to transform the obligations linked to BRL into obligations linked to US\$ so as to achieve a currency offset by matching Vale's receivables (mainly linked to US\$) with Vale's payables.

Protection program for Euro denominated debt

• EUR fixed rate vs. US\$ fixed rate swap: In order to hedge the cash flow volatility, Vale entered into a swap transaction to convert the cash flows from debts in Euros linked to fixed rate to US\$ linked to fixed rate. This trade was used to convert the cash flows of part of debts in Euros, each one with a notional amount of € 750 million, issued in 2010 and 2012 by Vale. Vale receives fixed rates in Euros and pays fixed rates in US\$.

											US\$ Million
Flow	Flow Notional (\$ million)	\$ million)	Index	Average	Fair va	alue	Realized Gain/Loss	Value at Risk	F	air value by	year
	September 30, 2014	December 31, 2013		rate	September 30, 2014	December 31, 2013	September 30, 2014	September 30,	2014	2015	2016 - 2023
Receivable	€ 1,000	€ 1,000	EUR	4.063%	1,475	1,530	706				
Payable	US\$ 1,302	US\$ 1,288	US\$	4.511%	(1,460)	(1,411)	(696)				
Net	_				15	119	10	22	-	(7)	22
Adjusted Net for	credit risk				10	113				(7)	17

Type of contracts: OTC Contracts

Protected item: Vale's Debt linked to EUR

The P&L shown in the table above is offset by the hedged items' P&L due to EUR/US\$ exchange rate.

Foreign exchange hedging program for disbursements in Canadian dollars

Canadian Dollar Forward – In order to reduce the cash flow volatility, Vale entered into forward transactions to mitigate the
foreign exchange exposure that arises from the currency mismatch between the revenues denominated in US\$ and the
disbursements denominated in Canadian Dollars.

												US\$ Million
ri-		Notional	(\$ million)	D/Call	Average rate	Fair	<i>r</i> alue	Realized Gain/Loss	Value at Risk	Fair	value by yea	ar
Flow S		September 30, 2014	December 31, 2013	Buy/ Sell	(CAD/USD)	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014	2015	2016
Forward Adjusted	l total for	CAD 327 credit risk	CAD 786	В	1.022	(30)	(38)		2	(9) (9)	(20) (20)	(1) (1)

Type of contracts: OTC Contracts

Hedged item: part of disbursements in Canadian Dollars

The P&L shown in the table above is offset by the hedged items' P&L due to CAD/US\$ exchange rate.



Commodity derivative positions

The Company's cash flow is also exposed to several market risks associated to global commodities price volatilities. To offset these volatilities, Vale contracted the following derivatives transactions:

Nickel purchase protection program

In order to reduce the cash flow volatility and eliminate the mismatch between the pricing of the purchased nickel (concentrate, cathode, sinter and others) and the pricing of the final or original product sold to our clients, hedging transactions were implemented. The trades are usually implemented by the sale and/or buy of nickel forward or future contracts at LME or over-the-counter operations.

Flour	Notiona	ıl (ton)	Dun/ Sall	Average / Sell Strike - (US\$/ton)	Fair va	lue	Realized Gain/Loss	Value at Risk	\$ Million Fair value
Flow	September 30, 2014	December 31, 2013	- Buy/ Sell		September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014
Nickel Futures Adjusted total for	132 r credit risk	168	S	18,582	0.30 0.30	0.03 0.03	(1.18)	0.05	0.30

Type of contracts: LME contracts and OTC contracts

Protected item: part of Vale's revenues linked to nickel price.

The P&L shown in the table above is offset by the protected items' P&L due to nickel price.

Nickel fixed price program

In order to maintain the revenues exposure to nickel price fluctuations, we entered into derivatives to convert to floating prices all contracts with clients that required a fixed price. These trades aim to guarantee that the prices of these operations would be the same of the average prices negotiated in LME in the date the product is delivered to the client. It normally involves buying nickel forwards (over-the-counter) or futures (exchange negotiated). Those operations are usually reverted before the maturity in order to match the settlement dates of the commercial contracts in which the prices are fixed.

											JSŞ IVIIIION
_	Notional (ton)		` ' Average Strike		Fair	value	Realized Gain/Loss	Value at Risk	Fair value by year		
Flow	September 30, 2014	December 31, 2013	Buy/ Sell	(US\$/ton)	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014	2015	2016
Nickel Futures	9,506	6,317	В	17,920	(15)	(2)	10	4	(2)	(12)	(1)
Adjusted total for	credit risk			·	(15)	(2)			(2)	(12)	(1)

Type of contracts: LME contracts and OTC contracts

Protected item: part of Vale's revenues linked to fixed price sales of nickel.

The P&L shown in the table above is offset by the protected items' P&L due to nickel price.

Copper scrap purchase protection program

This program was implemented in order to reduce the cash flow volatility due to the quotation period mismatch between the pricing period of copper scrap purchase and the pricing period of final products sale to the clients, as the copper scrap combined with other raw materials or inputs to produce copper for the final clients. This program usually is implemented by the sale of forwards or futures at LME or over-the-counter operations.

									US\$ Million
Flow	Notional (lbs)		- 10 !!	Average Strike	Fair value		Realized Gain/Loss	Value at Risk	Fair value by year
	September 30, 2014	December 31, 2013	Buy/ Sell	(US\$/lbs)	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014
Forward	601,200	1,101,029	s	3.16	0.09	(0.14)	0.04	0.03	0.09
Adjusted total for credit risk					0.09	(0.14)			0.09

Type of contracts: OTC contracts

Protected item: of Vale's revenues linked to copper price.

The P&L shown in the table above is offset by the protected items' P&L due to copper price.



Bunker Oil purchase protection program

In order to reduce the impact of bunker oil price fluctuation on Vale's maritime freight hiring/supply and consequently reducing the company's cash flow volatility, bunker oil derivatives were implemented. These transactions are usually executed through forward purchases and zero cost-collars.

									US\$ Million	
	Notional (ton)			Average Strike	Fair	ralue	Realized Gain/Loss	Value at Risk	Fair value by year	
Flow	September 30, 2014	December 31, 2013	Buy/ Sell	(US\$/ton)	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014	
Forward	1,287,500	-	В	586	(43)		2	6	(43)	
Adjusted total for credit risk					(43)	-			(43)	

Type of contracts: OTC Contracts

Protected item: part of Vale's costs linked to bunker oil price

The P&L shown in the table above is offset by the protected items' P&L due to bunker oil price.

Bunker Oil purchase hedging program

In order to reduce the impact of bunker oil price fluctuation on Vale's maritime freight hiring/supply and consequently reducing the company's cash flow volatility, bunker oil derivatives were implemented. These transactions are usually executed through forward purchases and zero cost-collars.

										JS\$ Million	
Flow	Notional (ton)		5 (C II	Average Strike	Fair value		Realized Gain/Loss	Value at Risk Fair value b		ıy year	
	September 30, 2014	December 31, 2013	Buy/ Sell	(US\$/ton)	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014	2015	
Forward Adjusted total for	1,276,500 credit risk	1,590,000	В	588	(41) (41)	(3)	(12)	6	(38)	(3)	

Type of contracts: OTC contracts

Protected item: part of Vale's costs linked to bunker oil price

The P&L shown in the table above is offset by the protected items' P&L due to bunker oil price.

Sale of part of future gold production (copper subproduct)

The company has definitive contracts with Silver Wheaton Corp. (SLW), a Canadian company with stocks negotiated in Toronto Stock Exchange and New York Stock Exchange, to sell 25% of gold payable flows produced as a sub product from Salobo copper mine during its life and 70% of gold payable flows produced as a sub product from some nickel mines in Sudbury during 20 years. For this transaction the payment was realized part in cash (US\$ 1.9 billion) and part as 10 million of SLW warrants, where this last part configures an American call option.

								US\$ Million
Notional (quantity)			Average Strike	Fair va	alue	Realized Gain/Loss	Value at Risk	Fair value by year
September 30, 2014	December 31, 2013	Buy/ Sell	(US\$/stock)	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2023
10,000,000	10,000,000	В	65	29	40		3	29
Adjusted total for credit risk				28	40			28
	September 30, 2014 10,000,000	September 30, 2014 December 31, 2013 10,000,000 10,000,000	September 30, 2014 December 31, 2013 10,000,000 10,000,000 B	September 30, 2014 December 31, 2013 Buy/ Sell Average Strike (US\$/stock) 10,000,000 10,000,000 B 65	September 30, 2014 December 31, 2013 Buy/ Sell (USS/stock) Average Strike (USS/stock) September 30, 2014 10,000,000 10,000,000 B 65 29	September 30, 2014 December 31, 2013 Buy/ Sell Buy/ Sell (US\$/stock) Average Strike (US\$/stock) September 30, 2014 December 31, 2013 10,000,000 10,000,000 B 65 29 40	September 30, 2014 December 31, 2013 Buy/ Sell (US\$/stock) Average Strike (US\$/stock) September 30, 2014 December 31, 2013 September 30, 2014 10,000,000 10,000,000 B 65 29 40 -	September 30, 2014 December 31, 2013 Buy/ Sell (US\$/stock) Average Strike (US\$/stock) September 30, 2014 December 31, 2013 September 30, 2014 September 30, 2014 September 30, 2014 September 30, 2014 Output September 30, 2014 September

Embedded derivative positions

The Company's cash flow is also exposed to several market risks associated to contracts that contain embedded derivatives or derivative-like features. From Vale's perspective, it may include, but is not limited to, commercial contracts, procurement contracts, rental contracts, bonds, insurance policies and loans. The following embedded derivatives were observed in September 30, 2014:



Raw material and intermediate products purchase

Nickel concentrate and raw materials purchase agreements, in which there are provisions based on nickel and copper future prices behavior. These provisions are considered as embedded derivatives.

									US\$ Million						
Flow	Notiona	l (ton)	Buy/ Sell Average Strik		Fair value		Fair value		Fair value		verage Strike		Realized Gain/Loss	Value at Risk	Fair value by year
	September 30, 2014	December 31, 2013	buy/ sell	(US\$/ton)	September 30, 2014 December 31, 2013 S		September 30, 2014	September 30, 2014	2014						
Nickel Forwards Copper Forwards	3,356 5,449	2,111 6,277	s	18,564 6,974	(1.6) (0.7)	0.04 0.35	10.7 0.3		(1.6) (0.7)						
Total					(2.4)	0.39	11.0	2	(2.4)						

Gas purchase for pelletizing company in Oman

Our subsidiary Vale Oman Pelletizing Company LLC has a natural gas purchase agreement in which there's a clause that defines that a premium can be charged if pellet prices trades above a pre-defined level. This clause is considered as an embedded derivative.

										ι	JS\$ Million		
Flow	Notional (volu	ume/month)	Buy/ Sell	Average Strike	Fair value		Fair value Realize		Realized Gain/Loss	Value at Risk	Fai	ir value by year	
	September 30, 2014	December 31, 2013		(US\$/ton)	September 30, 2014	December 31, 2013	September 30, 2014	September 30, 2014	2014	2015	2016		
Call Options	746,667	746,667	S	179.36	(0.2)	(1.5)		0.3	0	(0.1)	(0.1)		

a) Market curves

To build the curves used on the pricing of the derivatives, public data from BM&F, Central Bank of Brazil, London Metals Exchange (LME) and proprietary data from Thomson Reuters and Bloomberg were used.

Commodities					
ckel					
Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton
SPOT	16,505.00	MAR15	16,384.78	SEP15	16,459.80
OCT14	16,266.11	APR15	16,406.65	SEP16	16,410.92
NOV14	16,291.46	MAY15	16,424.57	SEP17	16,299.97
DEC14	16,315.97	JUN15	16,436.36	SEP18	16,237.79
JAN15	16,340.42	JUL15	16,446.14		
FEB15	16,361.57	AUG15	16,456.00		
pper					
Maturity	Price (US\$/Ib)	Maturity	Price (US\$/lb)	Maturity	Price (US\$/Ib)
SPOT	3.01	MAR15	3.02	SEP15	3.01
OCT14	3.04	APR15	3.02	SEP16	2.99
NOV14	3.03	MAY15	3.01	SEP17	2.97
DEC14	3.03	JUN15	3.01	SEP18	2.95
JAN15	3.02	JUL15	3.01		
FEB15	3.02	AUG15	3.01		
ınker Oil					
Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton
SPOT	560.89	MAR15	544.29	SEP15	546.34
OCT14	550.97	APR15	544.51	SEP16	547.49
NOV14	542.10	MAY15	544.75	SEP17	546.14
DEC14	540.79	JUN15	545.19	SEP18	549.78
JAN15	542.74	JUL15	545.65		
FEB15	543.53	AUG15	546.11		



Brazil Interest Rate	Data /0/ \	Mett	Data (0/)	Met	Data Ist
Maturity 11/03/14	Rate (% p.a.)	Maturity 01/02/17	Rate (% p.a.)	Maturity 07/01/19	Rate (% p.a.
	0.98		2.27		3.44
12/01/14	0.95	04/03/17	2.39	10/01/19	3.54
01/02/15	1.19	07/03/17	2.52	01/02/20	3.60
04/01/15	1.27	10/02/17	2.66	04/01/20	3.68
07/01/15	1.47	01/02/18	2.77	07/01/20	3.76
10/01/15	1.62	04/02/18	2.90	01/04/21	3.91
01/04/16	1.78	07/02/18	3.05	07/01/21	4.11
04/01/16	1.92	10/01/18	3.13	01/03/22	4.32
07/01/16	2.02	01/02/19	3.24	01/02/23	4.66
10/03/16	2.16	04/01/19	3.34	01/02/24	4.88
I. I I B. I .					
Interest Rate Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.
1M	0.16	6M	0.32	11M	0.36
2M	0.20	7M	0.34	12M	0.37
3M	0.24	8M	0.35	2Y	0.83
4M	0.24	9M	0.35	3Y	1.33
5M	0.31	10M	0.36	4Y	1.75
	0.01	20	0.50		2.75
Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
11/03/14	5.00	01/02/17	5.00	07/01/19	5.00
12/01/14	5.00	04/03/17	5.00	10/01/19	5.00
01/02/15	5.00	07/03/17	5.00	01/02/20	5.00
04/01/15	5.00	10/02/17	5.00	04/01/20	5.00
07/01/15	5.00	01/02/18	5.00	07/01/20	5.00
10/01/15	5.00	04/02/18	5.00	01/04/21	5.00
01/04/16	5.00	07/02/18	5.00	07/01/21	5.00
04/01/16	5.00	10/01/18	5.00	01/03/22	5.00
07/01/16	5.00	01/02/19	5.00	01/02/23	5.00
10/03/16	5.00	04/01/19	5.00	01/02/24	5.00
10/00/10	3.00	04/01/13	3.00	01/02/24	3.00
Interest Rate	Data (0/)	9.6 a.b	Data (0/)	0.0 - 4 14	Data (0/)
Maturity 11/03/14	Rate (% p.a.) 10.84	Maturity 01/02/17	Rate (% p.a.) 12.24	Maturity 07/01/19	Rate (% p.a.) 12.29
12/01/14	10.87	04/03/17	12.28	10/01/19	12.30
01/02/15	10.94	07/03/17	12.28	01/02/20	12.22
04/01/15	11.24	10/02/17	12.30	04/01/20	12.24
07/01/15	11.52	01/02/18	12.29	07/01/20	12.25
10/01/15	11.78	04/02/18	12.30	01/04/21	12.22
01/04/16	11.95	07/02/18	12.30	07/01/21	12.23
04/01/16	12.07	10/01/18	12.31	01/03/22	12.24
07/01/16	12.20	01/02/19	12.29	01/02/23	12.22
10/03/16	12.23	04/01/19	12.35	01/02/24	12.24
10,00,10		0 // 0 // 10		2 17 2 2 2	
licit Inflation (IPCA) Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.
11/03/14	6.76	01/02/17	6.58	Maturity 07/01/19	6.10
12/01/14	6.79	04/03/17	6.49	10/01/19	6.09
01/02/15	6.86	07/03/17	6.40	01/02/20	6.01
04/01/15	7.15	10/02/17	6.33	04/01/20	6.01
07/01/15	7.42	01/02/18	6.27	07/01/20	6.02
10/01/15	7.66	04/02/18	6.23	01/04/21	5.97
01/04/16	7.31	07/02/18	6.20	07/01/21	5.97
04/01/16	7.08	10/01/18	6.17	01/03/22	5.96
07/01/16	6.92	01/02/19	6.13	01/02/23	5.92
10/03/16	6.73	04/01/19	6.17	01/02/24	5.91
Interest Rate	Pate /0/ n a \	Moturity	Pate /0/ n c \	Moturity	Data (0/ = - 1
Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
1M	0.01	6M	0.14	11M	0.17
2M	0.03	7M	0.15	12M	0.18
3M	0.06	8M	0.16	2Y	0.19
4M	0.10	9M	0.16	3Y	0.25
5M	0.12	10M	0.17	4Y	0.33
Interest Rate					
Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
1M	1.26	6M	1.37	11M	1.30
2M	1.26	7M	1.35	12M	1.29
3M	1.28	8M	1.33	2Y	1.46
4M	1.33	9M	1.32	3Y	1.69
5M	1.35	10M	1.31	4Y	1.90
encies - Ending rate	s				
		1100 /22	2 4540	FUE A LOS	4 3 6 3 5
CAD/US\$	0.8920	US\$/BRL	2.4510	EUR/US\$	1.2629



Sensitivity analysis³

We present below the sensitivity analysis for all derivatives outstanding positions as of September 30, 2014 given predefined scenarios for market risk factors behavior. The scenarios were defined as follows:

- Fair Value: the fair value of the financial instruments position as at September 30, 2014;
- Scenario I: Potencial change in fair value considering a 25% deterioration of market curves for main underlying market risk factors;
- Scenario II: Potencial change in fair value considering a 25% evolution of market curves for main underlying market risk factors;
- Scenario III: Potencial change in fair value considering a 50% deterioration of market curves for main underlying market risk factors;
- Scenario IV: Potencial change in fair value considering a 50% evolution of market curves for main underlying market risk factors;

Sensitivity analysis - Summary of the US\$/BRL fluctuation - debt, cash investments and derivatives

Sensitivity analysis - Summary of the US\$/BRL fluctuation					Amounts in US\$ million		
Program	Instrument	Risk	Scenario I	Scenario II	Scenario III	Scenario IV	
Funding	Debt denominated in BRL	BRL fluctuation	-	-	-	-	
Funding	Non hedged debt denominated in US\$	BRL fluctuation	5,534	(5,534)	11,069	(11,069)	
Cash Investments	Cash denominated in BRL	BRL fluctuation	-	-	-	-	
Cash Investments	Cash denominated in US\$	BRL fluctuation	1	(1)	2	(2)	
Derivatives	Consolidated derivatives portfolio	BRL fluctuation	(1,825)	1,825	(3,650)	3,650	
Net result			3,710	(3,710)	7,420	(7,420)	

Sensitivity analysis – Consolidated derivatives portfolio

Sensitivity analysis	 Foreign 	Exchange an	d Interest Rat	e Derivative Positions
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Amounts in US\$ million

Sensitivity analysis - Poreign Exc				7 II TIOUTILO II	г ОЗФ Пінноп		
Program	Instrument	Main Risks	Fair Value	Scenario I	Scenario II	Scenario III	Scenario IV
		BRL fluctuation		(713)	713	(1,426)	1,426
	CDI vs. US\$ fixed rate swap	USD interest rate inside Brazil variation	(483)	(19)	19	(39)	37
Protection program for the Bool	CDI vs. US\$ lixed rate swap	Brazilian interest rate fluctuation	(403)	(8)	8	(17)	15
Protection program for the Real denominated debt indexed to CDI		USD Libor variation		(0.02)	0.02	(0.04)	0.04
denominated debt indexed to CDI		BRL fluctuation		(63)	63	(126)	126
	CDI vs. US\$ floating rate swap	Brazilian interest rate fluctuation	(73)	(0.05)	0.05	(0.10)	0.10
		USD Libor variation		(0.06)	0.06	(0.11)	0.11
	Protected Items - Real denominated debt	BRL fluctuation	n.a.	-	-	-	-
		BRL fluctuation		(757)	757	(1,514)	1,514
	TJLP vs. US\$ fixed rate swap	USD interest rate inside Brazil variation	(050)	(49)	47	(101)	90
		Brazilian interest rate fluctuation	(859)	141	(125)	302	(235)
Destantian and many familia Deal		TJLP interest rate fluctuation		(64)	63	(129)	124
Protection program for the Real denominated debt indexed to TJLP		BRL fluctuation		(80)	80	(159)	159
denominated debt indexed to TJLP		USD interest rate inside Brazil variation		(5)	4	(10)	9
	TJLP vs. US\$ floating rate swap	Brazilian interest rate fluctuation	(105)	11	(9)	23	(17)
	• ,	TJLP interest rate fluctuation		(5)	. 5	(10)	` ģ
		USD Libor variation		3	(3)	6	(6)
	Protected Items - Real denominated debt	BRL fluctuation	n.a.	-	-	-	-
Destantian program for the Deal	BRL fixed rate vs. US\$ fixed rate swap	BRL fluctuation		(95)	95	(191)	191
Protection program for the Real denominated fixed rate debt		USD interest rate inside Brazil variation	(111)	(4)	4	(9)	8
denominated fixed rate debt		Brazilian interest rate fluctuation		13	(12)	29	(23)
	Protected Items - Real denominated debt	BRL fluctuation	n.a.	-	-	-	-
		BRL fluctuation		(118)	118	(235)	235
Destantian assessment for the Deal		USD interest rate inside Brazil variation		(11)	10	(24)	20
Protection program for the Real denominated debt indexed to IPCA	IPCA vs. US\$ fixed rate swap	Brazilian interest rate fluctuation	(24)	60	(51)	132	(94)
denominated debt indexed to IPCA		IPCA index fluctuation		(28)	30	(55)	62
		USD Libor variation		(4)	4	(8)	7
	Protected Items - Real denominated debt	BRL fluctuation	n.a.	-	-	-	-
Destruction Description for the Free		EUR fluctuation		(369)	369	(738)	738
Protection Program for the Euro	EUR fixed rate vs. US\$ fixed rate swap	EUR Libor variation	10	13	(13)	27	(25)
denominated debt		USD Libor variation		(31)	29	(66)	` 55
	Protected Items - Euro denominated debt	EUR fluctuation	n.a.	369	(369)	738	(738)
Foreign Exchange hedging progran		CAD fluctuation		(80)	80	(160)	160
for disbursements in Canadian	CAD Forward	CAD Libor variation	(30)	1	(1)	` í	(1)
dollars (CAD)		USD Libor variation	. ,	(0.2)	0.2	(0.3)	ò.á
, ,	Protected Items - Disbursement in Canadian dollars	CAD fluctuation	n.a.	80	(80)	160	(160)

The deterioration scenario of "BRL fluctuation" on the tables of this section means the depreciation of BRL against the USD. The same is applicable for the other currencies fluctuations as risk factors. Specifically on "Sensitivity analysis - cash investments in other currencies" table, we have the depreciation of each currency as a risk factor against another currencies in general, not only USD.



Amounts in US\$ million

Program	Instrument	Main Risks	Fair Value	Scenario I	Scenario II	Scenario III	Scenario IV
Nickel purchase protection program	Pruchase / sale of nickel future/forward contracts	Nickel price fluctuation CAD fluctuation	0.3	0.5 0.1	(0.5) (0.1)	1.1 0.2	(1.1) (0.2)
	Protected Item: Part of Vale's revenues linked to Nickel price	Nickel price fluctuation	n.a.	(1)	1	(1)	1
Nickel fixed price program	Purchase of nickel future/forward contracts	Nickel price fluctuation CAD fluctuation	(15)	(39) (4)	39 4	(78) (8)	78 8
	Protected Item: Part of Vale's nickel revenues from sales with fixed prices	Nickel price fluctuation	n.a.	39	(39)	78	(78)
Copper Scrap Purchase Protection Program	Sale of copper future/forward contracts	Copper price fluctuation CAD fluctuation	0.1	0.5 0.02	(0.5) (0.02)	0.9 0.04	(0.9) (0.04)
	Protected Item: Part of Vale's revenues linked to Copper price	Copper price fluctuation	n.a.	(0.5)	0.5	(0.9)	0.9
Bunker Oil Protection Program	Bunker Oil forward	Bunker Oil price fluctuation	(43)	(154)	154	(309)	309
	Protected Item: part of Vale's costs linked to Bunker Oil price	Bunker Oil price fluctuation	n.a.	154	(154)	309	(309)
Bunker Oil Hedge Program	Bunker Oil forward	Bunker Oil price fluctuation	(41)	(144)	144	(287)	287
	Protected Item: part of Vale's costs linked to Bunker Oil price	Bunker Oil price fluctuation	n.a.	144	(144)	287	(287)
Sell of part of future gold production (subproduct) from Vale	10 million of SLW warrants	SLW stock price fluctuation Libor USD fluctuation	28	(13) (2)	17 2	(23) (3)	37 3
	Sell of part of future gold production (subproduct) from Vale	SLW stock price fluctuation	n.a.	13	(17)	23	(37)

Sensitivity analysis - Embedded Derivative Positions

Amounts in US\$ million

Program	Instrument	Main Risks	Fair Value	Scenario I	Scenario II	Scenario III	Scenario IV
Embedded derivatives - Raw	Embedded derivatives - Raw material purchase	Nickel price fluctuation	(1.6)	14	(14)	27	(27)
material purchase (Nickel)	Embedded demalives - Naw material purchase	CAD fluctuation	(1.0)	2	(2)	4	(4)
Embedded derivatives - Raw	Embedded derivatives - Raw material purchase	Copper price fluctuation	(0.7)	9	(9)	18	(18)
material purchase (Copper)	Embedded denvalives - Raw material purchase	CAD fluctuation		0.4	(0.4)	1	(1)
Embedded derivatives - Gas purchase for Pelletizing Company	Embedded derivatives - Gas purchase	Pellet price fluctuation	(0.2)	0.2	(0.6)	0.2	(2.0)

Sensitivity analysis - cash investments

The cash investments are subjected to foreign exchange risk when the investment currency is other than the functional currency of the investor company.

Sensitivity analysis - Cash Investments (Other currencies)						
Program	Instrument	Risk	Scenario I	Scenario II	Scenario III	Scenario IV
Cash Investments	Cash denominated in EUR	EUR	(10)	10	(20)	20
Cash Investments	Cash denominated in CAD	CAD	(0.004)	0.004	(0.01)	0.01
Cash Investments	Cash denominated in GBP	GBP	(6)	6	(13)	13
Cash Investments	Cash denominated in AUD	AUD	(1)	1	(2)	2
Cash Investments	Cash denominated in Other Currencies*	Others	(39)	39	(79)	79

^(*) Includes investments in other currencies and investments in USD as the functional currency of the investor is not USD or BRL.

Financial counterparties ratings

Derivative transactions and cash investments are held with financial institutions whose exposure limits are periodically reviewed and approved by the delegated authority. The financial institutions credit risk tracking is performed making use of a methodology which considers, among other information, published ratings provided by international rating agencies. In the table below, we present the ratings in foreign currency published by Moody's and S&P agencies for the financial institutions that we had outstanding trades as of September 30, 2014.



Counterparties Long Term Ratings	Moody's*	S&P*
ANZ Australia and New Zealand Banking	Aa 2	AA-
Banco Bradesco	Baa2	BBB-
Banco de Credito del Peru	Baa1	BBB+
Banco do Brasil	Baa2	BBB-
Banco do Nordeste	Baa3	BBB-
Banco Safra	Baa2	BBB-
Banco Santander	Baa2	BBB-
Banco Votorantim	Baa2	BB+
Bank of America	Baa2	A-
Bank of Nova Scotia	Aa 2	A+
Banpara	Ba3	BB
Barclays	A3	A-
BBVA	Baa2	BBB
BNP Paribas	A1	A+
BTG Pactual	Baa3	BB+ *
Caixa Economica Federal	Baa2	BBB-
Citigroup	(P)Baa2	A-
Credit Agricole	A2	Α
Deutsche Bank	A3	Α
Goldman Sachs	Baa1	A-
HSBC	Aa3	A+
Intesa Sanpaolo Spa	Baa2	BBB
Itau Unibanco	Baa2	BBB-
JP Morgan Chase & Co	A3	Α
Morgan Stanley	Baa2	A-
National Australia Bank NAB	Aa 2	AA-
Rabobank	Aa 2	AA-
Royal Bank of Canada	Aa3	AA-
Societe Generale	A2	Α
Standard Bank Group	Baa2 *-	-
Standard Chartered	A2	A+

25. Stockholders' equity

a) Capital

Stockholders' equity is represented by common shares ("ON") and preferred non-redeemable shares ("PNA") without par value. Preferred shares have the same rights as common shares, with the exception of voting for election of members of the Board of Directors. The Board of Directors may, regardless of changes to bylaws, issue new shares (authorized capital), including the capitalization of profits and reserves to the extent authorized.

In May 2014 the Stockholders approved at the Extraordinary General Shareholders Meeting, the proposed increase in capital without issuance of shares, in the total amount of US\$1,036, by the capitalization of revenue reserves.

On September 30, 2014, the capital was US\$61,614 corresponding to 5,244,316,120 shares without par value.

	September 30, 2014 (unau							
Stockholders	ON	PNA	Total					
Valepar S.A.	1,716,435,045	20,340,000	1,736,775,045					
Brazilian Government (Golden Share)	-	12	12					
Foreign investors - ADRs	732,842,132	602,350,481	1,335,192,613					
FMP - FGTS	82,160,258	-	82,160,258					
PIBB - BNDES	1,622,806	2,414,736	4,037,542					
BNDESPar	206,378,882	66,185,272	272,564,154					
Foreign institutional investors in local market	281,821,978	585,136,496	866,958,474					
Institutional investors	114,987,291	259,145,556	374,132,847					
Retail investors in Brazil	49,404,608	432,149,373	481,553,981					
Treasury stock	31,535,402	59,405,792	90,941,194					
Total	3,217,188,402	2,027,127,718	5,244,316,120					



b) Treasury stocks

In May 2014, the Stockholders approved, at the Extraordinary General Shareholders Meeting, the proposed cancellation of 39,536,080 common shares and 81,452,900 preferred shares class "A" issued by Vale and held in treasury, arising from the buy-back program approved in June 2011.

On September 30, 2014, there were 90,941,194 treasury stocks, in the total amount of US\$1,477, as follows:

			Classes of Shares
	Preferred	Common	Total
Balance on December 31, 2013 and 2012	140,857,692	71,071,482	211,929,174
Reduction	(81,451,900)	(39,536,080)	(120,987,980)
Balance on September 30, 2014 (unaudited)	59,405,792	31,535,402	90,941,194

c) Basic and diluted earnings per share

Basic and diluted earnings per share were calculated as follows:

	(unaudit							
	Three-moi	nth period ended	Nine-month period en					
	September 30,	September 30,	September 30,	September 30,				
	2014	2013	2014	2013				
Net income (loss) from continuing operations attributable to the Company's stockholders	(1,437)	3,514	2,506	7,092				
Basic and diluted earnings per share:								
Income (loss) available to preferred stockholders	(549)	1,342	957	2,708				
Income (loss) available to common stockholders	(888)	2,172	1,549	4,384				
Total	(1,437)	3,514	2,506	7,092				
Weighted average number of shares outstanding (thousands of shares) - preferred shares	1,967,722	1,967,722	1,967,722	1,967,722				
Weighted average number of shares outstanding (thousands of shares) - common shares	3,185,653	3,185,653	3,185,653	3,185,653				
Total	5,153,375	5,153,375	5,153,375	5,153,375				
Basic and diluted earnings per share from continuing operations								
Preferred share	(0.28)	0.68	0.49	1.38				
Common share	(0.28)	0.68	0.49	1.38				

				(unaudited)	
	Three-mo	nth period ended	Nine-month period ended		
	September 30,	September 30,	September 30,	September 30,	
	2014	2013	2014	2013	
Loss from discontinuing operations attributable to the Company's stockholders	-	(12)	-	(57)	
Basic and diluted earnings per share:					
Loss available to preferred stockholders	-	(5)	-	(22)	
Loss available to common stockholders	-	(7)	-	(35)	
Total	-	(12)	-	(57)	
Weighted average number of shares outstanding (thousands of shares) - preferred shares	-	1,967,722	-	1,967,722	
Weighted average number of shares outstanding (thousands of shares) - common shares	-	3,185,653	-	3,185,653	
Total	-	5,153,375	-	5,153,375	
Basic and diluted earnings per share from discontinuing operations					
Preferred share	-	-	-	(0.01)	
Common share	-	-	-	(0.01)	



				(unaudited)
	Three-mo	nth period ended	Nine-mo	nth period ended
	September 30,	September 30,	September 30,	September 30,
	2014	2013	2014	2013
Net income (loss) attributable to the Company's stockholders	(1,437)	3,502	2,506	7,035
Basic and diluted earnings per share:				
Income (loss) available to preferred stockholders	(549)	1,337	957	2,686
Income (loss) available to common stockholders	(888)	2,165	1,549	4,349
Total	(1,437)	3,502	2,506	7,035
Weighted average number of shares outstanding (thousands of shares) - preferred shares	1,967,722	1,967,722	1,967,722	1,967,722
Weighted average number of shares outstanding (thousands of shares) - common shares	3,185,653	3,185,653	3,185,653	3,185,653
Total	5,153,375	5,153,375	5,153,375	5,153,375
Basic and diluted earnings per share				
Preferred share	(0.28)	0.68	0.49	1.37
Common share	(0.28)	0.68	0.49	1.37

d) Remuneration of stockholders

The amounts paid to stockholders, by nature of remuneration, are as follows:

	Remuneration attributed to stockholders						
	Ť			Amount per			
				outstanding			
		Interest on		preferred or			
	Dividends	capital	Total	common share			
Amounts paid on the nine-month period ended of 2013							
First installment - April	400	1,850	2,250	0.436607084			
	400	1,850	2,250				
Amounts paid on the nine-month period ended of 2014							
First installment - April	-	2,100	2,100	0.407499945			
	-	2,100	2,100				

In October, 2014, the board of directors approved the payment of the second installment of the 2014 remuneration in amount of US\$2,100.



26. Information by business segment and consolidated revenues by geographic area

The information presented to the Executive Board on the performance of each segment is derived from the accounting records, adjusted for reallocations between segments.

a) Results by segment

	Three-month period ended (unaudited)									
				Se	ptember 30, 2014					
	Bulk Materials	Basic Metals	Fertilizers	Others	Total					
Results										
Net operating revenue	6,024	2,122	699	217	9,062					
Cost and expenses	(4,022)	(1,341)	(603)	(352)	(6,318)					
Depreciation, depletion and amortization	(565)	(432)	(115)	(7)	(1,119)					
Operating income (loss)	1,437	349	(19)	(142)	1,625					
Financial results, net	(3,266)	(71)	(32)	1	(3,368)					
Results on sale or disposals of investments from associates and joint ventures	-	-	-	(43)	(43)					
Equity results from associates and joint ventures	103	(13)	-	(55)	35					
Income taxes	393	(57)	13	(26)	323					
Net income (loss)	(1,333)	208	(38)	(265)	(1,428)					
Loss attributable to noncontrolling interests	56	(19)	(8)	(20)	9					
Income (loss) attributable to the company's stockholders	(1,389)	227	(30)	(245)	(1,437)					
Sales classified by geographic area:										
America, except United States and Brazil	151	389	7	27	574					
United States of America	9	319	-	2	330					
Europe	917	640	21	4	1,582					
Middle East/Africa/Oceania	428	39	-	-	467					
Japan	656	246	-	2	904					
China	2,602	197	-	-	2,799					
Asia, except Japan and China	570	263	16	-	849					
Brazil	691	29	655	182	1,557					
Net operating revenue	6,024	2,122	699	217	9,062					

					Three	e-month period ende	d (unaudited)
						Septe	mber 30, 2013
	Bulk Materials	Basic Metals	Fertilizers	Others	Total of continued operations	Discontinued operations (General Cargo)	Total
Results							
Net operating revenue	9,569	1,859	774	131	12,333	344	12,677
Cost and expenses	(4,077)	(1,556)	(838)	(118)	(6,589)	(267)	(6,856)
Fair value on sale of assets	-	-	-	-	-	(58)	(58)
Depreciation, depletion and amortization	(486)	(407)	(106)	(8)	(1,007)	(37)	(1,044)
Operating income (loss)	5,006	(104)	(170)	5	4,737	(18)	4,719
Financial results, net	(536)	(26)	(5)	66	(501)	(2)	(503)
Equity results from associates and joint ventures	196	(10)	-	(58)	128	-	128
Income taxes	(883)	25	(35)	(7)	(900)	8	(892)
Net income (loss)	3,783	(115)	(210)	6	3,464	(12)	3,452
Net loss attributable to noncontrolling interests	(18)	(35)	14	(11)	(50)	-	(50)
Income (loss) attributable to the company's stockholders	3,801	(80)	(224)	17	3,514	(12)	3,502
Sales classified by geographic area:							
America, except United States and Brazil	189	247	15	-	451	-	451
United States of America	22	259	-	24	305	-	305
Europe	1,520	706	26	-	2,252	-	2,252
Middle East/Africa/Oceania	452	23	-	-	475	-	475
Japan	1,016	162	-	-	1,178	-	1,178
China	5,026	214	-	-	5,240	-	5,240
Asia, except Japan and China	614	242	24	-	880	-	880
Brazil	730	6	709	107	1,552	344	1,896
Net operating revenue	9,569	1,859	774	131	12,333	344	12,677



			Niı	ne-month period e	nded (unaudited)
				Sep	otember 30, 2014
	Bulk Materials	Basic Metals	Fertilizers	Others	Total
Results					
Net operating revenue	20,119	5,739	1,846	763	28,467
Cost and expenses	(11,444)	(3,800)	(1,643)	(893)	(17,780)
Impairment of assets	(774)	-	-	-	(774)
Depreciation, depletion and amortization	(1,466)	(1,228)	(331)	(21)	(3,046)
Operating income (loss)	6,435	711	(128)	(151)	6,867
Financial results, net	(2,971)	(270)	(23)	(14)	(3,278)
Results on sale or disposals of investments from associates and joint ventures	-	-	-	(61)	(61)
Equity results from associates and joint ventures	574	(25)	-	(75)	474
Income taxes	(1,512)	(154)	39	(42)	(1,669)
Net income (loss)	2,526	262	(112)	(343)	2,333
Loss attributable to noncontrolling interests	14	(143)	(15)	(29)	(173)
Income (loss) attributable to the company's stockholders	2,512	405	(97)	(314)	2,506
Sales classified by geographic area:					
America, except United States and Brazil	537	994	29	39	1,599
United States of America	11	844	-	234	1,089
Europe	3,138	1,920	73	10	5,141
Middle East/Africa/Oceania	1,293	116	-	-	1,409
Japan	2,132	642	-	5	2,779
China	9,050	517	-	-	9,567
Asia, except Japan and China	1,742	674	31	-	2,447
Brazil	2,216	32	1,713	475	4,436
Net operating revenue	20,119	5,739	1,846	763	28,467

			Nine-month period ended (unaudited)									
		<u> </u>			<u> </u>	Septe	mber 30, 2013					
	Bulk Materials	Basic Metals	Fertilizers	Others	Total of continued operations	General cargo logistics	Total					
Results												
Net operating revenue	25,389	5,389	2,255	609	33,642	1,002	34,644					
Cost and expenses	(11,152)	(3,993)	(2,204)	(707)	(18,056)	(881)	(18,937)					
Fair value on sale of assets	-	-	-	-	-	(58)	(58)					
Depreciation, depletion and amortization	(1,382)	(1,316)	(330)	(28)	(3,056)	(116)	(3,172)					
Operating income (loss)	12,855	80	(279)	(126)	12,530	(53)	12,477					
Financial results, net	(4,267)	49	(8)	50	(4,176)	1	(4,175)					
Equity results from associates and joint ventures	482	(17)	-	(112)	353	-	353					
Income taxes	(1,777)	24	28	(31)	(1,756)	(5)	(1,761)					
Net income (loss)	7,293	136	(259)	(219)	6,951	(57)	6,894					
Loss attributable to noncontrolling interests	(47)	(67)	14	(41)	(141)	-	(141)					
Income (loss) attributable to the company's stockholders	7,340	203	(273)	(178)	7,092	(57)	7,035					
Sales classified by geographic area:												
America, except United States and Brazil	563	796	40	10	1,409	-	1,409					
United States of America	25	824	-	132	981	-	981					
Europe	4,304	1,932	95	-	6,331	-	6,331					
Middle East/Africa/Oceania	1,387	61	11	7	1,466	-	1,466					
Japan	2,425	447	-	-	2,872	-	2,872					
China	12,583	651	-	-	13,234	-	13,234					
Asia, except Japan and China	1,915	625	43	-	2,583	-	2,583					
Brazil	2,187	53	2,066	460	4,766	1,002	5,768					
Net operating revenue	25,389	5,389	2,255	609	33,642	1,002	34,644					



			Three-month period ended (unaudited)										
										Sep	tember 30, 2014		
										Additions to			
					Pre operating		Depreciation,		Property, plant	property, plant			
	Net operating			Research and	and stoppage	Margin before	depletion and	Operating	and equipment	and equipment			
	revenues	Cost	Expenses	evaluation	operation	depreciation	amortization	income (loss)	and intangible	and intangible (c)	Investments		
Bulk Material													
Ferrous minerals													
Iron ore	4,260	(2,403)	(212)	(78)	(63)	1,504	(422)	1,082	35,500	1,803	594		
Pellets	1,308	(695)	(10)	-	(7)	596	(74)	522	1,786	55	790		
Ferroalloys and manganese	83	(62)	(4)	-	(5)	12	(8)	4	264	8	-		
Others ferrous products and services	172	(128)	-	(5)	-	39	(30)	9	321	28	-		
	5,823	(3,288)	(226)	(83)	(75)	2,151	(534)	1,617	37,871	1,894	1,384		
Coal	201	(283)	(51)	(5)	(11)	(149)	(31)	(180)	6,859	783	382		
	6,024	(3,571)	(277)	(88)	(86)	2,002	(565)	1,437	44,730	2,677	1,766		
Base Metals													
Nickel and other products (a)	1,763	(1,021)	78	(30)	(121)	669	(385)	284	28,384	295	22		
Copper (b)	359	(237)	(2)	(2)	(6)	112	(47)	65	3,892	164	204		
	2,122	(1,258)	76	(32)	(127)	781	(432)	349	32,276	459	226		
Fertilizers													
Potash	43	(38)	(10)	(3)	5	(3)	(7)	(10)	162	-	-		
Phosphates	534	(452)	(11)	(12)	(12)	47	(96)	(49)	6,912	84	-		
Nitrogen	93	(64)	(4)	(1)	(1)	23	(12)	11	-	-	-		
Others fertilizers products	29	-	-	-	-	29	-	29	-	-	-		
	699	(554)	(25)	(16)	(8)	96	(115)	(19)	7,074	84	-		
Others	217	(126)	(165)	(58)	(3)	(135)	(7)	(142)	4,188	49	2,667		
Total	9,062	(5,509)	(391)	(194)	(224)	2,744	(1,119)	1,625	88,268	3,269	4,659		
											=		

⁽a) Includes nickel by-products and by-products (copper, precious metal, cobalt and others). (b) Includes copper concentrate and does not include the cooper by-product of nickel.

⁽c) Includes only addictions realized with cash and cash equivalents.



	Three-month period ended (unaudit										ed (unaudited)	
											Septe	ember 30, 2013
	Net operating revenues	Cost	Expenses	Research and evaluation	Pre operating and stoppage operation	Margin before	Depreciation, depletion and amortization	Fair value on sale of assets	Operating income (loss)	Property, plant and equipment and intangible	Additions to property, plant and equipment and intangible (c)	Investments
Bulk Material	Tevenues	Cost	Expenses	evaluation	Орегация	depreciation	aniortization	Sale OI assets	ilicollie (loss)	and intaligible	and intangible (c)	investinents
Ferrous minerals												
Iron ore	7,604	(2,418)	(424)	(76)	(66)	4,620	(345)	-	4,275	38,198	1,499	672
Pellets	1,483	(564)	(25)	(3)	(31)	860	(52)	-	808	1,992	86	898
Ferroalloys and manganese	161	(80)	(8)	-	(12)	61	(12)	-	49	273	7	-
Others ferrous products and services	110	(45)	(2)	-		63	(36)		27	569	9	-
	9,358	(3,107)	(459)	(79)	(109)	5,604	(445)	-	5,159	41,032	1,601	1,570
Coal	211	(254)	(47)	(21)	(1)	(112)	(41)		(153)	4,179	423	277
	9,569	(3,361)	(506)	(100)	(110)	5,492	(486)		5,006	45,211	2,024	1,847
Base Metals												
Nickel and other products (a)	1,437	(1,024)	(31)	(37)	(161)	184	(363)	-	(179)	30,183	458	22
Copper (b)	422	(276)	(14)	(10)	(3)	119	(44)		75	4,368	120	237
	1,859	(1,300)	(45)	(47)	(164)	303	(407)	-	(104)	34,551	578	259
Fertilizers												
Potash	57	(36)	(11)	(2)	(213)	(205)	(6)	-	(211)	2,520	131	-
Phosphates	607	(471)	(20)	(8)	(8)	100	(88)	-	12	7,731	133	-
Nitrogen	89	(68)	1	(1)	(1)	20	(12)	-	8	-	-	-
Others fertilizers products	21	-	-	-	-	21		-	21	-		-
	774	(575)	(30)	(11)	(222)	(64)	(106)	-	(170)	10,251	264	-
Others	131	(123)	52	(44)	(3)	13	(8)		5	2,176	140	1,856
Total of continued operations	12,333	(5,359)	(529)	(202)	(499)	5,744	(1,007)	-	4,737	92,189	3,006	3,962
		(0.45)	14.51	4-1			/c=\	(r-1)	1.0 = 1		4	
Discontinued operations (General Cargo)	344	(248)	(16)	(3)	/200	77	(37)	(58)	(18)	2,755	128	-
Total	12,677	(5,607)	(545)	(205)	(499)	5,821	(1,044)	(58)	4,719	94,944	3,134	3,962

⁽a) Includes nickel by-products and by-products (copper, precious metal, cobalt and others).(b) Includes copper concentrate and does not include the cooper by-product of nickel.(c) Includes only addictions realized with cash and cash equivalents.



										Nine	-month period en	ded (unaudited)
											Sept	tember 30, 2014
											Additions to	
										Property, plant	property, plant	
					Pre operating		Depreciation,			and	and	
	Net operating			Research and	and stoppage	Margin before	depletion and		Operating	equipment	equipment	
	revenues	Cost	Expenses	evaluation	operation	depreciation	amortization	Impairment	income (loss)	and intangible	and intangible	Investments
Bulk Material												
Ferrous minerals												
Iron ore	14,733	(6,701)	(748)	(207)	(120)	6,957	(1,092)	(500)	5,365	35,500	4,260	594
Pellets	3,993	(1,930)	(28)	-	(35)	2,000	(181)	-	1,819	1,786	163	790
Ferroalloys and manganese	261	(184)	(14)	-	(18)	45	(24)	-	21	264	43	-
Others ferrous products and services	594	(456)	5	(5)	_	138	(85)	-	53	321	59	-
	19,581	(9,271)	(785)	(212)	(173)	9,140	(1,382)	(500)	7,258	37,871	4,525	1,384
Coal	538	(822)	(145)	(8)	(28)	(465)	(84)	(274)	(823)	6,859	1,977	382
	20,119	(10,093)	(930)	(220)	(201)	8,675	(1,466)	(774)	6,435	44,730	6,502	1,766
Base Metals												
Nickel and other products (a)	4,701	(2,767)	69	(95)	(381)	1,527	(1,109)	-	418	28,384	914	22
Copper (b)	1,038	(615)	5	(3)	(13)	412	(119)	-	293	3,892	381	204
	5,739	(3,382)	74	(98)	(394)	1,939	(1,228)	-	711	32,276	1,295	226
Fertilizers												
Potash	113	(103)	(12)	(11)	(5)	(18)	(21)	-	(39)	162	-	-
Phosphates	1,405	(1,194)	(47)	(35)	(42)	87	(274)	-	(187)	6,912	183	-
Nitrogen	257	(177)	(7)	(6)	(4)	63	(36)	-	27	-	-	-
Others fertilizers products	71	-	-	-	-	71	-	-	71	-	-	-
	1,846	(1,474)	(66)	(52)	(51)	203	(331)	-	(128)	7,074	183	-
Others	763	(488)	(273)	(129)	(3)	(130)	(21)	-	(151)	4,188	384	2,667
Total	28,467	(15,437)	(1,195)	(499)	(649)	10,687	(3,046)	(774)	6,867	88,268	8,364	4,659

⁽a) Includes nickel by-products and by-products (copper, precious metal, cobalt and others).

⁽b) Includes copper concentrate and does not include the cooper by-product of nickel.

⁽c) Includes only addictions realized with cash and cash equivalents.



Nine-month period ended (unaudited)

											Septe	ember 30, 2013
										Property,	Additions to	
					Pre operating		Depreciation,			plant and	property, plant	
	Net operating			Research and	and stoppage	Margin before	depletion and	Fair value on	Operating	equipment	and equipment	
	revenues	Cost	Expenses	evaluation	operation	depreciation	amortization	sale of assets	income (loss)	and intangible	and intangible (c)	Investments
Bulk Material												
Ferrous minerals												
Iron ore	19,662	(6,453)	(1,017)	(205)	(192)	11,795	(983)	-	10,812	38,198	5,005	672
Pellets	4,353	(1,604)	(63)	(9)	(101)	2,576	(138)	-	2,438	1,992	194	898
Ferroalloys and manganese	374	(235)	(29)	-	(12)	98	(22)	-	76	273	23	-
Others ferrous products and services	324	(141)	(2)	-	-	181	(108)	-	73	569	22	
	24,713	(8,433)	(1,111)	(214)	(305)	14,650	(1,251)	-	13,399	41,032	5,244	1,570
Coal	676	(772)	(259)	(37)	(21)	(413)	(131)	-	(544)	4,179	809	277
	25,389	(9,205)	(1,370)	(251)	(326)	14,237	(1,382)		12,855	45,211	6,053	1,847
Base Metals												
Nickel and other products (a)	4,385	(2,745)	16	(121)	(541)	994	(1,187)	-	(193)	30,183	1,873	22
Copper (b)	1,004	(740)	(58)	(41)	(7)	158	(129)	-	29	4,368	415	237
Others	-	-	244	-	-	244	-	-	244	-	-	-
	5,389	(3,485)	202	(162)	(548)	1,396	(1,316)	-	80	34,551	2,288	259
Fertilizers												
Potash	155	(97)	(21)	(5)	(296)	(264)	(30)	-	(294)	2,520	401	-
Phosphates	1,653	(1,299)	(95)	(14)	(28)	217	(236)	-	(19)	7,731	322	-
Nitrogen	387	(327)	(12)	(3)	(5)	40	(64)	-	(24)	-	-	-
Others fertilizers products	60	-	-	(2)	-	58	-	-	58	-	-	-
	2,255	(1,723)	(128)	(24)	(329)	51	(330)	-	(279)	10,251	723	
Others	609	(444)	(168)	(92)	(3)	(98)	(28)	-	(126)	2,176	405	1,856
Total of continued operations	33,642	(14,857)	(1,464)	(529)	(1,206)	15,586	(3,056)		12,530	92,189	9,469	3,962
		, , ,	.,,	(/	,,,	-,	(-,)		,	, , ,	.,	
Discontinued operations (General Cargo)	1,002	(791)	(80)	(10)	-	121	(116)	(58)	(53)	2,755	604	-
Total	34,644	(15,648)	(1,544)	(539)	(1,206)	15,707	(3,172)	(58)	12,477	94,944	10,073	3,962

⁽a) Includes nickel by-products and by-products (copper, precious metal, cobalt and others). (b) Includes copper concentrate and does not include the cooper by-product of nickel.

⁽c) Includes only addictions realized with cash and cash equivalents.



27. Cost of goods sold and services rendered, and selling and administrative expenses and other operational expenses (income), net, by nature

a) Costs of goods sold and services rendered

				(unaudited)
	Three	e-month period ended	Nine	-month period ended
	September 30, 2014	September 30, 2013	September 30, 2014	September 30, 2013
Personnel	679	822	2,023	2,368
Material and Services	1,305	1,598	3,809	4,499
Fuel oil and gas	417	445	1,273	1,333
Maintenance	823	507	1,938	1,334
Energy	172	174	450	483
Acquisition of products	386	286	1,242	982
Depreciation and depletion	991	908	2,735	2,732
Freight	879	871	2,466	2,153
Others	849	655	2,236	1,703
Total	6,501	6,266	18,172	17,587

b) Selling and administrative expenses

				(unaudited)	
	Three-mo	onth period ended	Nine-month period end		
	September 30,	September 30,	September 30,	September 30,	
	2014	2013	2014	2013	
Personnel	108	117	318	388	
Services (consulting, infrastructure and others)	51	93	143	224	
Advertising and publicity	15	5	26	25	
Depreciation	68	45	164	142	
Travel expenses	5	3	16	16	
Taxes and rents	6	3	15	21	
Selling	8	25	66	88	
Others	13	9	45	60	
Total	274	300	793	964	

c) Others operational expenses (incomes), net

				(unaudited)	
	Three-mo	onth period ended	Nine-month period ended		
	September 30,	September 30,	September 30,	September 30,	
	2014	2013	2014	2013	
Provision for litigation	(19)	42	106	124	
Provision for loss with VAT credits (ICMS)	15	52	96	135	
PPR	66	66	114	151	
Vale do Rio Doce Foundation ("FVRD")	5	-	9	-	
Provision for disposal of materials/inventories	19	-	60	157	
Goldstream transaction	-	-	-	(244)	
Other	98	117	181	321	
Total	184	277	566	644	



28. Financial result

The financial results, by nature, are as follows:

				(unaudited)
	Three-mo	onth period ended	Nine-mo	nth period ended
Financial compans	September 30,	September 30,	September 30,	September 30,
Financial expenses	2014	2013	2014	2013
Interest	(105)	(309)	(889)	(976)
Labor, tax and civil contingencies	(27)	(32)	(69)	(94)
Derivatives	(837)	(38)	(878)	(1,137)
Indexation and exchange rate variation (a)	(2,883)	(315)	(3,634)	(3,230)
Participative stockholders' debentures	(87)	(109)	(377)	(365)
Expenses of REFIS	(194)	-	(530)	-
Others	(356)	(133)	(569)	(285)
	(4,489)	(936)	(6,946)	(6,087)
Financial income				
Derivatives	10	155	631	377
Indexation and exchange rate variation (b)	940	205	2,691	1,236
Others	171	75	346	298
	1,121	435	3,668	1,911
Financial results, net	(3,368)	(501)	(3,278)	(4,176)
Summary of indexation and exchange rate variation				
Loans and financing	(2,670)	31	(1,175)	(2,121)
Related parties	-	1	1	12
Others	727	(142)	231	115
Net (a) + (b)	(1,943)	(110)	(943)	(1,994)

29. Gold stream transaction

In February 2013, the Company entered into a gold stream transaction with Silver Wheaton Corp. ("SLW") to sell 25% of the gold extracted during the life of the mine as a by-product of Salobo copper mine ("Salobo transaction") and 70% of the gold extracted during the next 20 years as a by-product of the Sudbury nickel mines ("Sudbury transaction").

In March 2013, we received up-front cash proceeds of US\$1.9 billion, plus ten million warrants of SLW with an exercise price of US\$65 exercisable in the next ten years, which fair value was determined to be US\$100. The amount of US\$1,330 was received for the Salobo transaction and US\$570 plus the ten million warrants of SLW were received for the Sudbury transaction.

As the gold is delivered to SLW, Vale will receive a payment equal to the lesser of: (i) US\$400 per ounce of refined gold delivered, subject to an annual increase of 1% per year commencing on January 1, 2016 and each January 1 thereafter; and (ii) the reference market price on the date of delivery.

This transaction was bifurcated into two identifiable components: (i) the sale of the mineral rights for US\$337 and, (ii) the services for gold extraction on the portion in which Vale operates as an agent for SLW gold extraction.

The result of the sale of the mineral rights of US\$244 was recognized in the statement of income under Other operating expenses, net, while the portion related to the provision of future services for gold extraction, was estimated at US\$1,393 and is recorded as deferred revenue (liability) and will be recognized in the statement of income as the service is rendered and the gold extracted. During the three-month period ended on September 30, 2014 and 2013, the Company recognized US\$16 and US\$17, respectively, and nine-month period ended on September 30, 2014 and 2013 the amount of US\$62 and US\$44, respectively, in Statement of Income related to rendered services.



30. Commitments

a) Nickel projects

There have been no material changes to commitments and contingencies disclosed in our financial statements as at March 31, 2014, except for letters of credit and guarantees in the amount of US\$1 billion that we have provided and are associated with items such as environment reclamation, asset retirement obligation commitments, insurance, electricity commitments, post-retirement benefits, community service commitments and import and export duties.

In October 2014 (subsequent event), our subsidiary PT Vale Indonesia Tbk ("PTVI"), a public company in Indonesia, signed the renewal of its license for the Contract of Work ("CoW"). The renegotiation included the following main points: (i) Royalty- The royalty rate will be 2% of sales of nickel matte and will increase to 3% based on a defined nickel price threshold in order to reflect the economic reality of the market; (ii) Divestment - The Company agrees to further divest 20% of interest within five years; (iii) Extension of operations Under some local investments conditions the Company has the ability to apply for an extension of the right to operate until the year 2045; and (iv) PTVI will reduce its concession area by 72 ha which will not impact the implementation of its growth strategy.

The impact on the assets value is expected to not be relevant.

b) Participative stockholders' debentures

During the period, there was no issuance of new debentures, or any change in the par value or the indicators affecting debentures issued.

On September 30, 2014 and December 31, 2013 the value of the debentures at fair value totaled US\$2,021 and US\$1,775, respectively. The Company made available for withdrawal on October 2014 (subsequent event) the amount of US\$66 as semi-annual compensation.

c) Operating lease - pelletizing operations

Vale has operating lease agreements with its joint ventures Hispanobras, Nibrasco, Itabrasco, and Kobrasco, in which Vale leases its pelletizing plants. These renewable operating lease agreements have last between 3 and 10 years.

The total amount of operational leasing expenses related to pelletizing operations for the nine-month period ended on September 30, 2014 and 2013 were US\$259 and US\$74, respectively.

d) Concession and sub-concession agreements

The contractual basis and deadlines for completion of concessions railways and port terminals are unchanged in the period.

e) Guarantee issued to affiliates

The Company provided corporate guarantees, within the limits of its interest, a credit line acquired by its associate Norte Energia S.A. from BNDES, Caixa Econômica Federal and Banco BTG Pactual. On September 30, 2014 the amount guaranteed by Vale was US\$510. After the conclusion of the transaction of our Energy Generations Assets (Note 6) our guarantee will be shared with CEMIG GT.

On September 30, 2014, the total amount guaranteed by the Company to CSP's bridge loan equals to US\$450, within its participation threshold on CSP.



31. Related parties

Transactions with related parties are made by the Company at arm's-length, observing the price and usual market conditions and therefore do not generate any undue benefit to their counterparties or loss to the Company.

In the normal course of operations, Vale contracts rights and obligations with related parties (associated companies, jointly controlled entities and stockholders), derived from operations of sale and purchase of products and services, leasing of assets, sale of raw material, so as railway transportation services, through prices agreed between the parties.

The balances of these related party transactions and their effects on the financial statements may be identified as follows:

	_			Consolidated
				Assets
	Septem	ber 30, 2014 (unaudited)		December 31, 2013
	Customers	Related parties	Customers	Related parties
Mitsui Co.	33	-	47	-
MRS Logística S.A.	6	30	6	6
Samarco Mineração S.A.	-	192	29	162
Teal Minerals Incorporated	-	202	-	175
VLI Multimodal S.A.	24	-	-	-
VLI S.A.	18	-	-	-
VLI Operações Portuárias S.A.	22	-	-	-
Others	175	48	34	26
Total	278	472	116	369
Current	278	286	116	261
Non-current	-	186	-	108
Total	278	472	116	369

				Consolidated
				Liabilities
	Septemb	per 30, 2014 (unaudited)		December 31, 2013
	Suppliers	Related parties	Suppliers	Related parties
Baovale Mineração S.A.	14	-	15	-
Companhia Coreano-Brasileira de Pelotização - KOBRASCO	65	18	2	59
Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS	32	-	15	-
Companhia Ítalo-Brasileira de Pelotização - ITABRASCO	33	7	2	16
Companhia Nipo-Brasileira de Pelotização - NIBRASCO	106	55	-	128
Ferrovia Centro-Atlântica S.A.	-	101	=	-
MRS Logística S.A.	-	-	22	-
Others	26	61	10	7
Total	276	242	66	210
Current	276	130	66	205
Non-current	-	112	=	5
Total	276	242	66	210
				

			Three-month period	l ended (unaudited)
	September 30, 201			September 30, 2013
	Income	Cost/ expense	Income	Cost/ expense
Baovale Mineração S.A.	-	(5)	-	(5)
California Steel Indutstries	-	-	24	-
Companhia Siderúrgica do Atlântico	-	-	-	(25)
Companhia Coreano-Brasileira de Pelotização – KOBRASCO	-	(19)	-	(20)
Companhia Hispano-Brasileira de Pelotização – HISPANOBRÁS	-	(15)	-	(2)
Companhia Ítalo-Brasileira de Pelotização – ITABRASCO	-	(14)	-	(10)
Companhia Nipo-Brasileira de Pelotização – NIBRASCO	-	(34)	-	(4)
Ferrovia Centro Atlântica S.A.	14	(14)	-	-
Mitsui & Co Ltd	25	-	28	-
MRS Logística S.A.	-	(164)	-	(155)
Samarco Mineração S.A.	49	-	102	-
VLI S.A.	34	-	-	-
VLI Multimodal S.A.	43	=	-	=
Others	30	(5)	25	(4)
Total	195	(270)	179	(225)



			Nine-month period	d ended (unaudited)	
	September 30, 2014		September 30, 2014		September 30, 2013
	Income	Cost/ expense	Income	Cost/ expense	
Baovale Mineração S.A.	-	(15)	-	(16)	
California Steel Indutstries	183	-	132	-	
Companhia Siderúrgica do Atlântico	-	(215)	-	(146)	
Companhia Coreano-Brasileira de Pelotização - KOBRASCO	-	(68)	-	(33)	
Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS	-	(44)	-	(7)	
Companhia Ítalo-Brasileira de Pelotização - ITABRASCO	-	(38)	-	(24)	
Companhia Nipo-Brasileira de Pelotização - NIBRASCO	-	(108)	-	(10)	
Ferrovia Norte-Sul S.A.	47	(41)	-	-	
Mitsui & Co Ltd	89	-	82	-	
MRS Logística S.A.	-	(412)	-	(478)	
Samarco Mineração S.A.	163	-	318	-	
VLI Multimodal S.A.	166	-	-	-	
VLI S.A.	103	-	-	-	
Others	90	(24)	63	(14)	
Total	841	(965)	595	(728)	

			Three-month pe	eriod ended (unaudited)
		September 30, 2014		September 30, 2013
	Income	Cost/ expense	Income	Cost/ expense
Sales/Cost of iron ore and pellets	49	(88)	102	(41)
Revenues/ expense from logistic services	97	(178)	-	(156)
Sales/ Cost of steel products	37	-	52	(25)
Financial income/ expenses	3	=	7	-
Others	9	(4)	18	(3)
	195	(270)	179	(225)

			Nine-month pe	riod ended (unaudited)
		September 30, 2014		September 30, 2013
	Income	Cost/ expense	Income	Cost/ expense
Sales/Cost of iron ore and pellets	172	(274)	318	(90)
Revenues/ expense from logistic services	321	(454)	3	(481)
Sales/ Cost of steel products	300	(219)	214	(146)
Financial income/ expenses	22	-	19	-
Others	26	(18)	41	(11)
	841	(965)	595	(728)

Remuneration of key management personnel:

(unaudited)				
	Three-month period ended		Nine-month period ended	
	September 30, 2014	September 30, 2013	September 30, 2014	September 30, 2013
Short-term benefits:	4	4	25	23
Wages or pro-labor	3	3	8	8
Direct and indirect benefits	1	1	6	6
Bonus	-	-	11	9
Long-term benefits:	-	-	1	1
Based on stock	-	-	1	1
Termination of position	-	-	-	1
	4	4	26	25



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Vice-President

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Paulo Rogério Caffarelli
Robson Rocha
Sérgio Alexandre Figueiredo Clemente

Alternate

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Governance and Sustainability Committee

Gilmar Dalilo Cezar Wanderley Luiz Maurício Leuzinger Ricardo Simonsen Tatiana Boavista Barros Heil

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Chairman

Aníbal Moreira dos Santos Arnaldo José Vollet Dyogo Henrique de Oliveira

Alternate

Oswaldo Mário Pêgo de Amorim Azevedo Paulo Fontoura Valle Valeriano Durval Guimarães Gomes

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Vânia Lucia Chaves Somavilla

Executive Officer (Human Resources, Health & Safety, Sustainability and Energy)

Luciano Siani Pires

Chief Financial Officer and Investors Relations

Roger Allan Downey

Executive Officer (Fertilizers and Coal)

José Carlos Martins

Executive Officer (Ferrous and Strategy)

Galib Abrahão Chaim

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Gerd Peter Poppinga

Executive Officer (Base Metals and Information Technology)

Marcelo Botelho Rodrigues Global Controller Director

Marcus Vinicius Dias Severini

Chief Officer of Accounting and Control Department

CRC-RJ - 093982/O-3

Murilo Muller
Chief Accountant

CRC-PR - 046788/O-5 "S" RJ