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(A joint stock limited company incorporated in the People's Republic of China with limited liability)

(Stock Code: 00916)

UNAUDITED CONSOLIDATED RESULTS FOR THE NINE MONTHS ENDED 30 SEPTEMBER 2016

The board of directors (the “**Board**”) of China Longyuan Power Group Corporation Limited* (the “**Company**”) announces the unaudited consolidated results for the nine months ended 30 September 2016 of the Company and its subsidiaries (the “**Group**”).

This announcement is made pursuant to Rule 13.09 of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited and Inside Information Provisions under Part XIVA of the Securities and Futures Ordinance (Chapter 571, Laws of Hong Kong).

For the nine months ended 30 September 2016, revenue of the Group amounted to RMB15,632 million, representing an increase of 7.19% over the corresponding period of last year, among which, revenue from our wind power business (excluding revenue from concession services) amounted to RMB9,715 million, representing an increase of 8.28% over the corresponding period of last year, whereas revenue from our coal power business amounted to RMB5,257 million, representing an increase of 17.24% over the corresponding period of last year, and revenue from other businesses amounted to RMB398 million, representing a decrease of 33.00% over the corresponding period of last year. Net profit attributable to equity holders of the Company amounted to RMB2,642 million, representing an increase of 19.22% over the corresponding period of last year. Power generation on consolidated basis amounted to 28,995,351MWh, representing an increase of 8.98% over the corresponding period of last year. In particular, wind power generation amounted to 21,091,689MWh, representing an increase of 11.71% over the corresponding period of last year, whereas coal power generation amounted to 7,423,001MWh, representing an increase of 1.39% over the corresponding period of last year, and other renewable energy power generation amounted to 480,661MWh, representing an increase of 19.00% over the corresponding period of last year.

1 UNAUDITED CONSOLIDATED RESULTS

		For the nine months ended 30 September	
	<i>Note</i>	2016 <i>RMB'000</i>	2015 <i>RMB'000</i> (Restated**)
Revenue	1	15,631,600	14,582,994
Other net income		499,779	301,870
Operating expenses		(10,364,296)	(9,354,674)
Operating profit		5,767,083	5,530,190
Net finance expenses		(2,159,330)	(2,292,648)
Share of profits less losses of associates and joint ventures		370,180	458,792
Profit before taxation		3,977,933	3,696,334
Income tax		(541,056)	(516,649)
Profit for the period		<u>3,436,877</u>	<u>3,179,685</u>
Attributable to:			
Equity holders of the Company			
– Shareholders		2,529,223	2,215,661
– Perpetual medium-term note holders		113,129	–
Non-controlling interests		794,525	964,024

Note:

1. Revenue

The amount of each significant category of revenue recognised for the nine months ended 30 September is as follows:

	For the nine months ended	
	30 September	
	2016	2015
	<i>RMB'000</i>	<i>RMB'000</i>
		(Restated**)
Wind power (excluding revenue from concession services)	9,714,579	8,972,394
Coal power	5,256,697	4,484,199
Others	398,315	593,538
Revenue from concession services	262,009	532,863
Total revenue	15,631,600	14,582,994

2 BUSINESS

Installed Capacity

Details of the consolidated installed capacity of the Group as at 30 September 2016 are as follows:

Business segments and regional distribution	As at 30 September 2016 (MW)	As at 30 September 2015 (MW)	Percentage of change
Wind power business	16,546.64	14,568.2	13.58%
Including:			
Heilongjiang	1,234.7	1,234.7	0.00%
Jilin	497.4	447.9	11.05%
Liaoning	1,003.2	1,003.2	0.00%
Inner Mongolia	2,635.8	2,384.1	10.56%
Jiangsu (onshore)	1,197.9	1,097.9	9.11%
Jiangsu (offshore)	480.3	480.3	0.00%
Zhejiang	227.9	211.7	7.65%
Fujian	570.1	506.1	12.65%
Hainan	99.0	99.0	0.00%
Gansu	1,289.8	1,289.8	0.00%
Xinjiang	1,541.3	1,291.8	19.31%
Hebei	1,170.1	1,070.1	9.34%
Yunnan	619.5	619.5	0.00%
Anhui	684.7	588.1	16.43%
Shandong	338.8	294.7	14.96%
Tianjin	132.0	132.0	0.00%
Shanxi	646.5	597.0	8.29%
Ningxia	724.7	376.7	92.38%
Guizhou	641.5	442.0	45.14%
Shaanxi	338.6	198.0	71.01%
Tibet	7.5	7.5	0.00%
Chongqing	149.5	49.5	202.02%
Shanghai	47.5	47.5	0.00%
Guangdong	25.74	–	–
Hunan	48.0	–	–
Guangxi	95.5	–	–
Canada	99.1	99.1	0.00%
Coal power business	1,875.0	1,875.0	0.00%
Other renewable power business	249.8	279.6	-10.66%
Total	18,671.44	16,722.8	11.65%

Power Generation

Details of the consolidated power generation of the Group for the nine months ended 30 September 2016 are as follows:

Business segments and regional distribution	For the nine months ended 30 September 2016 <i>(MWh)</i>	For the nine months ended 30 September 2015 <i>(MWh)</i>	Percentage of change
Wind power business	21,091,689	18,881,590	11.71%
Including:			
Heilongjiang	1,503,894	1,517,124	-0.87%
Jilin	407,750	384,542	6.04%
Liaoning	1,448,516	1,325,470	9.28%
Inner Mongolia	3,178,238	3,403,850	-6.63%
Jiangsu (onshore)	1,722,323	1,377,359	25.05%
Jiangsu (offshore)	714,869	572,344	24.90%
Zhejiang	296,340	198,939	48.96%
Fujian	898,032	938,469	-4.31%
Hainan	72,169	92,821	-22.25%
Gansu	1,165,011	1,218,629	-4.40%
Xinjiang	1,539,502	1,753,653	-12.21%
Hebei	1,631,582	1,517,402	7.52%
Yunnan	1,169,778	1,122,845	4.18%
Anhui	1,141,129	736,487	54.94%
Shandong	501,422	358,120	40.02%
Tianjin	188,837	203,124	-7.03%
Shanxi	844,631	648,658	30.21%
Ningxia	701,582	393,508	78.29%
Guizhou	810,703	504,059	60.83%
Shaanxi	413,960	317,279	30.47%
Tibet	10,249	10,691	-4.13%
Chongqing	219,670	71,774	206.06%

Business segments and regional distribution	For the nine months ended 30 September 2016 (MWh)	For the nine months ended 30 September 2015 (MWh)	Percentage of change
Shanghai	90,942	32,817	177.12%
Guangdong	26,195	–	–
Hunan	96,419	–	–
Guangxi	113,012	–	–
Canada	184,935	181,628	1.82%
Coal power business	7,423,001	7,321,566	1.39%
Other renewable power business	480,661	403,910	19.00%
Total	28,995,351	26,607,067	8.98%

Note: Certain figures included in the above table have been subject to rounding adjustments, or have been rounded to two decimal places. Any discrepancies between the total shown and the sum of the amounts listed are due to rounding.

By order of the Board
China Longyuan Power Group Corporation Limited*
Qiao Baoping
Chairman of the Board

Beijing, the PRC, 25 October 2016

As at the date of this announcement, the non-executive directors of the Company are Mr. Qiao Baoping, Mr. Wang Baole, Mr. Luan Baoxing and Mr. Yang Xiangbin; the executive directors are Mr. Li Enyi and Mr. Huang Qun; and the independent non-executive directors are Mr. Zhang Songyi, Mr. Meng Yan and Mr. Han Dechang.

* *For identification purpose only*

** *The unaudited consolidated results of the Group for the nine months ended 30 September 2015 have been restated to give effect to the Group obtaining equity interests in wind power business from Guodian Guangdong Power Co., Ltd. (國電廣東電力有限公司) (“Guodian Guangdong”), a fellow subsidiary, by establishing a holding company together with Guodian Guangdong in August 2015.*