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(Stock Code: 00916)

## UNAUDITED CONSOLIDATED RESULTS FOR THE THREE MONTHS ENDED 31 MARCH 2017

The board of directors (the "Board") of China Longyuan Power Group Corporation Limited\* (the "Company") announces the unaudited consolidated results for the three months ended 31 March 2017 of the Company and its subsidiaries (the "Group").

This announcement is made pursuant to Rule 13.09 of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited and Inside Information Provisions under Part XIVA of the Securities and Futures Ordinance (Chapter 571, Laws of Hong Kong).

For the three months ended 31 March 2017, revenue of the Group amounted to RMB6,078 million, representing an increase of 13.65% over the corresponding period of last year. In particular, revenue from our wind power business (excluding revenue from concession services) amounted to RMB3,809 million, representing an increase of 11.54% over the corresponding period of last year, whereas revenue from our coal power business amounted to RMB2,117 million, representing an increase of 24.68% over the corresponding period of last year, and revenue from other business departments amounted to RMB133 million, basically unchanged from the corresponding period of last year. Net profit attributable to equity holders of the Company amounted to RMB1,138 million, representing an increase of 6.85% over the corresponding period of last year. Power generation on consolidated basis amounted to 11,278,963 MWh, representing an increase of 12.19% over the corresponding period of last year. In particular, wind power generation amounted to 8,243,374 MWh, representing an increase of 12.33% over the corresponding period of last year, whereas coal power generation amounted to 2,887,837 MWh, representing an increase of 12.64% over the corresponding period of last year, and other renewable energy power generation amounted to 147,753 MWh, representing a decrease of 2.39% from the corresponding period of last year.

#### 1 UNAUDITED CONSOLIDATED RESULTS

		For the three months ended 31 March	
	Note	2017	2016 <i>RMB'000</i> (Restated**)
Revenue	1	6,078,485	5,347,632
Other net income		115,130	125,521
Operating expenses		(3,958,134)	(3,343,167)
Operating profit		2,235,481	2,129,986
Net finance expenses		(759,316)	(688,076)
Share of profits less losses of associates and joint ventures		95,972	105,819
Profit before taxation		1,572,137	1,547,729
Income tax		(255,598)	(189,638)
Profit for the period		1,316,539	1,358,091
Attributable to:			
Equity holders of the Company		1,137,847	1,065,102
Non-controlling interests		178,692	292,989

Note:

#### 1. Revenue

The amount of each significant category of revenue recognised for the three months ended 31 March is as follows:

	For the three months ended 31 March	
	2017	2016
	RMB'000	RMB'000
		(Restated**)
Wind power (excluding revenue from concession services)	3,809,338	3,415,354
Coal power	2,116,895	1,697,864
Others	133,089	132,849
Revenue from concession services	19,162	101,565
Total revenue	6,078,485	5,347,632

### 2 BUSINESS

#### **Installed Capacity**

Details of the consolidated installed capacity of the Group as at 31 March 2017 are as follows:

Business segments and regional distribution	As at 31 March 2017 (MW)	As at 31 March 2016 (MW)	Percentage of change
Wind power business	17,368.84	15,963.24	8.81%
Including: Heilongjiang	1,234.7	1,234.7	0.00%
Jilin	547.4	447.9	22.21%
Liaoning	1,003.2	1,003.2	0.00%
Inner Mongolia	2,635.8	2,585.8	1.93%
Jiangsu (onshore)	1,248.5	1,197.9	4.22%
Jiangsu (offshore)	480.3	480.3	0.00%
Zhejiang	227.9	227.9	0.00%
Fujian	665.1	522.1	27.39%
Hainan	99.0	99.0	0.00%
Gansu	1,289.8	1,289.8	0.00%
Xinjiang	1,541.3	1,391.3	10.78%
Hebei	1,170.1	1,170.1	0.00%
Yunnan	769.5	619.5	24.21%
Anhui	733.1	636.4	15.19%
Shandong	393.4	338.8	16.12%
Tianjin	132.0	132.0	0.00%
Shanxi	829.5	646.5	28.31%
Ningxia	724.7	724.7	0.00%
Guizhou	641.5	592.0	8.36%
Shaanxi	439.2	198.0	121.82%
Tibet	7.5	7.5	0.00%
Chongqing	149.5	149.5	0.00%
Shanghai	47.5	47.5	0.00%
Guangdong	75.74	25.74	194.25%
Hunan	48.0	48.0	0.00%
Guangxi	95.5	48.0	98.96%
Jiangxi	40.0	_	_
Canada	99.1	99.1	0.00%
Coal power business	1,875.0	1,875.0	0.00%
Other renewable power business	249.8	309.8	-19.37%
Total	19,493.64	18,148.04	7.41%

#### **Power Generation**

Details of the consolidated power generation of the Group for the three months ended 31 March 2017 are as follows:

•	age
distribution         2017 (MWh)         2016 (MWh)         of char (MWh)           Wind power business         8,243,374         7,338,244         12.3           Including: Heilongjiang         437,316         461,114         -5.1           Jilin         167,655         105,098         59.5           Liaoning         419,354         331,274         26.5           Inner Mongolia         1,093,213         1,102,675         -0.8           Jiangsu (onshore)         640,906         695,160         -7.8           Jiangsu (offshore)         270,235         299,167         -9.6           Zhejiang         98,286         106,407         -7.6           Fujian         533,378         419,916         27.0           Hainan         41,009         41,651         -1.5           Gansu         462,883         379,286         22.0           Xinjiang         533,746         409,073         30.4           Hebei         715,174         642,904         11.2           Yunnan         663,554         528,751         25.4           Anhui         404,308         393,589         2.7	age
Wind power business8,243,3747,338,24412.3Including: Heilongjiang437,316461,114-5.1Jilin167,655105,09859.5Liaoning419,354331,27426.5Inner Mongolia1,093,2131,102,675-0.8Jiangsu (onshore)640,906695,160-7.8Jiangsu (offshore)270,235299,167-9.6Zhejiang98,286106,407-7.6Fujian533,378419,91627.0Hainan41,00941,651-1.5Gansu462,883379,28622.0Xinjiang533,746409,07330.4Hebei715,174642,90411.2Yunnan663,554528,75125.4Anhui404,308393,5892.7	_
Wind power business       8,243,374       7,338,244       12.3         Including: Heilongjiang       437,316       461,114       -5.1         Jilin       167,655       105,098       59.5         Liaoning       419,354       331,274       26.5         Inner Mongolia       1,093,213       1,102,675       -0.8         Jiangsu (onshore)       640,906       695,160       -7.8         Jiangsu (offshore)       270,235       299,167       -9.6         Zhejiang       98,286       106,407       -7.6         Fujian       533,378       419,916       27.0         Hainan       41,009       41,651       -1.5         Gansu       462,883       379,286       22.0         Xinjiang       533,746       409,073       30.4         Hebei       715,174       642,904       11.2         Yunnan       663,554       528,751       25.4         Anhui       404,308       393,589       2.7	nge
Including: Heilongjiang437,316461,114-5.1Jilin167,655105,09859.5Liaoning419,354331,27426.5Inner Mongolia1,093,2131,102,675-0.8Jiangsu (onshore)640,906695,160-7.8Jiangsu (offshore)270,235299,167-9.6Zhejiang98,286106,407-7.6Fujian533,378419,91627.0Hainan41,00941,651-1.5Gansu462,883379,28622.0Xinjiang533,746409,07330.4Hebei715,174642,90411.2Yunnan663,554528,75125.4Anhui404,308393,5892.7	
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Liaoning419,354331,27426.5Inner Mongolia1,093,2131,102,675-0.8Jiangsu (onshore)640,906695,160-7.8Jiangsu (offshore)270,235299,167-9.6Zhejiang98,286106,407-7.6Fujian533,378419,91627.0Hainan41,00941,651-1.5Gansu462,883379,28622.0Xinjiang533,746409,07330.4Hebei715,174642,90411.2Yunnan663,554528,75125.4Anhui404,308393,5892.7	6%
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Jiangsu (onshore)640,906695,160-7.8Jiangsu (offshore)270,235299,167-9.6Zhejiang98,286106,407-7.6Fujian533,378419,91627.0Hainan41,00941,651-1.5Gansu462,883379,28622.0Xinjiang533,746409,07330.4Hebei715,174642,90411.2Yunnan663,554528,75125.4Anhui404,308393,5892.7	9%
Jiangsu (offshore)270,235299,167-9.6Zhejiang98,286106,407-7.6Fujian533,378419,91627.0Hainan41,00941,651-1.5Gansu462,883379,28622.0Xinjiang533,746409,07330.4Hebei715,174642,90411.2Yunnan663,554528,75125.4Anhui404,308393,5892.7	6%
Zhejiang       98,286       106,407       -7.6         Fujian       533,378       419,916       27.0         Hainan       41,009       41,651       -1.5         Gansu       462,883       379,286       22.0         Xinjiang       533,746       409,073       30.4         Hebei       715,174       642,904       11.2         Yunnan       663,554       528,751       25.4         Anhui       404,308       393,589       2.7	0%
Fujian533,378419,91627.0Hainan41,00941,651-1.5Gansu462,883379,28622.0Xinjiang533,746409,07330.4Hebei715,174642,90411.2Yunnan663,554528,75125.4Anhui404,308393,5892.7	7%
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Yunnan663,554528,75125.4Anhui404,308393,5892.7	8%
Anhui <b>404,308</b> 393,589 2.7	4%
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Chandona 171 011 170 427 0.9	2%
Shandong <b>171,911</b> 170,437 0.8	6%
Tianjin <b>58,566</b> 67,113 -12.7	4%
Shanxi <b>291,503</b> 330,932 -11.9	
Ningxia <b>297,922</b> 170,147 75.1	0%
Guizhou <b>422,809</b> 297,194 42.2	7%
Shaanxi <b>137,901</b> 138,722 -0.5	9%
Tibet <b>5,129</b> 5,425 -5.4	6%
Chongqing <b>79,569</b> 53,880 47.6	8%
Shanghai <b>40,546</b> 38,887 4.2	7%
Guangdong <b>32,213</b> 14,108 128.3	3%
Hunan <b>42,885</b> 29,822 43.8	0%
Guangxi <b>87,023</b> 26,579 227.4	1%
Jiangxi <b>7,092</b> –	_
Canada <b>87,288</b> 78,932 10.5	9%
<b>Coal power business 2,887,837</b> 2,563,682 12.6	4%
<b>Other renewable power business147,753</b> 151,3662.3	9%
<b>Total</b> 11,278,963 10,053,291 12.1	9%

*Note:* Certain figures included in the above table have been subject to rounding adjustments, or have been rounded to two decimal places. Any discrepancies between the total shown and the sum of the amounts listed are due to rounding.

# By Order of the Board China Longyuan Power Group Corporation Limited\* Qiao Baoping

Chairman of the Board

Beijing, the PRC, 27 April 2017

As at the date of this announcement, the non-executive directors of the Company are Mr. Qiao Baoping, Mr. Wang Baole, Mr. Luan Baoxing and Mr. Yang Xiangbin; the executive directors are Mr. Li Enyi and Mr. Huang Qun; and the independent non-executive directors are Mr. Zhang Songyi, Mr. Meng Yan and Mr. Han Dechang.

- \* For identification purpose only
- \*\* The unaudited consolidated results of the Group for the three months ended 31 March 2016 have been restated to give effect to the Group's acquisition of equity interests in Shanxi Guodian Jinke Wind Power Generation Co., Ltd.\*, a fellow subsidiary and acquisition of assets of Shenchi Liugou Wind Power Construction Project in October 2016.