

Hong Kong Exchanges and Clearing Limited and The Stock Exchange of Hong Kong Limited take no responsibility for the contents of this announcement, make no representation as to its accuracy or completeness and expressly disclaim any liability whatsoever for any loss howsoever arising from or in reliance upon the whole or any part of the contents of this announcement.



China Power Clean Energy Development Company Limited
中國電力清潔能源發展有限公司

(incorporated in Hong Kong with limited liability)

(Stock Code: 0735)

VOLUNTARY ANNOUNCEMENT
POWER GENERATION FOR THE FIRST HALF OF 2018

China Power Clean Energy Development Company Limited (the “**Company**”) announces that, according to the Company’s preliminary statistics, the combined total power generation of the Company and its subsidiaries (collectively the “**Group**”) from 1 January to 30 June (the “**First Half**”) of 2018 was 5,030,269.46 MWh, representing an increase of 7.95% when compared to the same period of 2017.

The increase in the Company’s total power generation when compared to the same period of last year was mainly attributable to (i) the improvement in situation of photovoltaic power curtailment; (ii) the enhancement in situation of wind power curtailment; and (iii) the increase of various renewable energy projects, including Jiangsu Hongze Biomass Project, Anhui Wuhu Waste-to-Energy Power Project, Guizhou Guiyan Waste-to-Energy Power Project, Hubei Macheng Chunyangshan Wind Power Project, Jiangxi Ji’an Aoli Photovoltaic Power Project, and Phase I of Fujian Zhaoan Photovoltaic Power Project, when compared to the same period of last year.

However, because of the decrease in water volume in Fujian area when compared with last year, it affected the volume of power generated from hydropower projects in that region, resulting in a decline in hydropower generation when compared to the same period of last year.

A comparison between power generation by the main power generation units of the Group in the First Half of 2018 and that of the same period of 2017 is as follows:

Project Name	Installed Capacity (MW)	Power Generation for the First Half of 2018 (MWh)	Power Generation for the First Half of 2017 (MWh)	Year-on-year Changes (%)
I. Natural Gas Power				
1 Phase I of Guangdong Dongguan Project (廣東東莞一期項目)	360.00	634,964.60	413,608.45	53.52%
2 Phase II of Guangdong Dongguan Project (廣東東莞二期項目)	940.00	1,738,287.10	1,717,200.76	1.23%
Sub-total of natural gas power	1,300.00	2,373,251.70	2,130,809.21	11.38%
II. Waste-to-energy Power				
3 Yunnan Kunming Project (雲南昆明項目)	30.00	79,038.10	61,869.60	27.75%
4 Phase I of Hainan Haikou Project (海南海口一期項目)	24.00	78,712.40	74,507.40	5.64%
5 Phase II of Hainan Haikou Project (海南海口二期項目)	24.00	77,141.70	92,962.80	-17.02%
6 Anhui Wuhu Project (安徽蕪湖項目)	24.00	75,259.80	-	-
7 Guizhou Guiyan Project ¹ (貴州貴陽項目)	24.00	48,427.30	-	-
Sub-total of waste-to-energy power	126.00	358,579.30	229,339.80	56.35%

Project Name	Installed Capacity (MW)	Power Generation for the First Half of 2018 (MWh)	Power Generation for the First Half of 2017 (MWh)	Year-on-year Changes (%)
III. Wind Power				
8 Phase I of Gansu Jiuquan Project (甘肅酒泉一期項目)	100.50	95,472.30	104,425.43	-8.57%
9 Phase II of Gansu Jiuquan Project (甘肅酒泉二期項目)	49.50	32,568.70	28,392.36	14.71%
10 Phase III of Gansu Jiuquan Project (甘肅酒泉三期項目)	201.00	152,410.80	117,282.63	29.95%
11 Phase IV of Gansu Jiuquan Project (甘肅酒泉四期項目)	100.50	90,318.30	64,515.88	39.99%
12 Phase V of Gansu Jiuquan Project (甘肅酒泉五期項目)	20.00	25,268.30	22,851.96	10.57%
13 Gansu Anbei Project (甘肅安北項目)	601.00	535,717.50	364,635.07	46.92%
14 Heilongjiang Hongqi Project (黑龍江紅旗項目)	49.50	50,460.50	33,040.64	52.72%
15 Heilongjiang Hailang Project (黑龍江海浪項目)	49.75	61,406.40	40,718.47	50.81%
16 Jiangsu Dafeng Project (江蘇大豐項目)	200.25	172,935.00	141,346.30	22.35%
17 Inner Mongolia Chayou Zhongqi Project (內蒙古察右中旗項目)	49.50	62,436.80	50,978.28	22.48%
18 Hubei Macheng Chunyangshan Project ² (湖北麻城純陽山項目)	80.00	98,648.90	10,232.49	864.08%

Project Name	Installed Capacity (MW)	Power Generation for the First Half of 2018	Power Generation for the First Half of 2017	Year-on-year Changes (%)
		(MWh)	(MWh)	
19 German Bönen Project (德國Bönen項目)	8.00	7,199.19	6,424.23	12.06%
Sub-total of wind power	1,509.50	1,384,842.69	984,843.74	40.62%
IV. Hydropower				
20 Fujian Shaxikou Project (福建沙溪口項目)	300.00	314,243.90	638,677.80	-50.80%
21 Fujian Niutoushan Project (福建牛頭山項目)	115.00	103,752.50	165,632.09	-37.36%
22 Fujian Zhangping Huakou Project (福建漳平華口項目)	36.60	39,510.00	37,104.45	6.48%
23 Chongqing Meixihe Project (重慶梅溪河項目)	129.00	119,286.00	212,586.00	-43.89%
24 Yunnan Yingjiang Hongfu Industrial Project (雲南盈江鴻福實業項目)	64.00	26,281.94	50,231.96	-47.68%
25 Yunnan Yingjiang Huimin Project (雲南盈江惠民項目)	6.40	20,410.53	13,951.93	46.29%
Sub-total of hydropower	651.00	623,484.87	1,118,184.23	-44.24%

Project Name	Installed Capacity (MW)	Power Generation for the First Half of 2018 (MWh)	Power Generation for the First Half of 2017 (MWh)	Year-on-year Changes (%)
V. Photovoltaic Power				
26 Phase I of Gansu Wuwei Project (甘肅武威一期項目)	20.00	16,902.70	16,600.21	1.82%
27 Phase II of Gansu Wuwei Project (甘肅武威二期項目)	30.00	23,087.10	18,229.42	26.65%
28 Phase I of Gansu Baiyin Project (甘肅白銀一期項目)	20.00	17,497.90	16,978.45	3.06%
29 Phase II of Gansu Baiyin Project (甘肅白銀二期項目)	30.00	24,819.70	23,591.46	5.21%
30 Phase III of Gansu Baiyin Project (甘肅白銀三期項目)	15.00	12,970.10	12,547.70	3.37%
31 Gansu Guazhou Project (甘肅瓜州項目)	8.00	6,927.90	7,110.42	-2.57%
32 Hainan Changjiang Project (海南昌江項目)	20.00	14,257.00	15,135.76	-5.81%
33 Yunnan Yuanjiang Project (雲南元江項目)	20.00	13,192.00	14,322.72	-7.89%
34 Fujian Zhangpu Project (福建漳浦項目)	80.00	56,657.40	24,291.33	133.24%
35 Sichuan Panzhihua Project (四川攀枝花項目)	34.32	26,716.90	26,488.24	0.86%
36 Jian Project (江西吉安項目)	14.07	7,200.60	6,255.14	15.12%

Project Name	Installed Capacity (MW)	Power Generation for the First Half of 2018 (MWh)	Power Generation for the First Half of 2017 (MWh)	Year-on-year Changes (%)
37 Guangdong Dongguan Huimei Project (廣東東莞慧美項目)	0.80	431.40	410.89	4.99%
38 Zhejiang Yunhe Project (浙江雲和項目)	5.24	3,085.90	2,938.05	5.03%
39 Jiangxi Jian Aoli Project (江西吉安坳里項目)	2.50	1,520.00	–	–
40 Phase I of Fujian Zhaoan Project ⁵ (福建詔安一期項目)	20.00	14,554.90	–	–
Sub-total of photovoltaic power	319.93	239,821.50	184,899.77	29.70%
VI. Other Clean Energy				
41 Jiangsu Hongze Biomass Project (江蘇洪澤生物質項目)	15.00	39,847.60	–	–
42 Jiangsu Hongze Thermal Power Project (江蘇洪澤熱電項目)	6.00	10,441.80	11,720.03	–10.91%
Sub-total of other clean energy	21.00	50,289.40	11,720.03	329.09%
Aggregate amount for projects which are controlled by the Group	3,927.43	5,030,269.46	4,659,796.77	7.95%

Note :

¹ Guizhou Guiyan Waste-to-Energy Power Generation Project with installed capacity of 24Mw formally commenced commercial operation in February 2018.

² Hubei Macheng Chunyang Wind Power Generation Project has commenced commercial operation since March 2017. Its install capacity as at 30 June 2017 and 30 June 2018 were 38MW and 80MW respectively.

Certain figures included in this announcement have been rounded to the nearest integer or rounded to two decimal places. Any discrepancies between the total shown and the sum of the amounts listed are due to rounding.

The figures set out in this announcement have not been audited and may differ from the final actual figures. Investors are reminded to exercise caution when dealing in the shares of the Company.

By order of the Board
China Power Clean Energy Development Company Limited
Wang Binghua
Chairman

Hong Kong, 19 July 2018

As at the date of this announcement, the board of directors of the Company comprises four executive directors, namely Mr. Wang Fengxue, Mr. Zhao Xinyan, Mr. He Hongxin and Mr. Qi Tengyun; two non-executive directors, namely Mr. Wang Binghua and Mr. Zhou Jiong; and four independent non-executive directors, namely Mr. Chu Kar Wing, Dr. Li Fang, Mr. Wong Kwok Tai, and Ms. Ng Yi Kum.