

金风科技股份有限公司 GOLDWIND SCIENCE&TECHNOLOGY CO.,LTD.*

(formerly known as XINJIANG GOLDWIND SCIENCE & TECHNOLOGY CO., LTD.*) (A joint stock limited liability company incorporated in the People's Republic of China)

Stock Code: 2208



ANNUAL REPORT 2023





Definitions

In this annual report, the following expressions have the following meanings unless the context requires otherwise:

"2022 AGM" the 2022 annual general meeting of the Company held on 20 June 2023;

"A Shares" ordinary shares issued by the Company, with RMB-denominated par value of

RMB1.00 each, which are listed on the SZSE and traded in RMB;

"A Shareholders" the holders of the A Shares:

"AGM" annual general meeting of the Company;

"Articles" the Articles of Association of the Company, as amended, modified or otherwise

supplemented from time to time;

"associate" has the meaning as ascribed in the Listing Rules;

"availability rate" a percentage calculated by dividing the amount of time for that a WTG is not

experiencing technical defaults over a certain period by the amount of time in such

period;

"Beijing Tianrun" Beijing Tianrun New Energy Investment Co., Ltd. (北京天潤新能投資有限公司),

a company incorporated under the laws of the PRC on 11 April 2007 and a wholly

owned subsidiary of the Company;

"Board" the board of directors of the Company;

"Board Committees" specialized committees of the Board established by the Board and include members

of the Board, namely the Audit Committee, Nomination Committee, Remuneration and

Assessment Committee, and Strategic Committee;

"CASBE" China Accounting Standards for Business Enterprises;

"Chairman" the chairman of the Board;

"chief executive" has the meaning as ascribed in the Listing Rules;

"China" or "PRC" the People's Republic of China. References in this annual report to the PRC exclude

Hong Kong, the Macau Special Administrative Region of the PRC and Taiwan;

"China Three Gorges China Three Gorges Corporation (中國長江三峽集團公司), a joint stock limited Corporation"

company incorporated under the laws of the PRC and the parent company of China

Three Gorges Energy;

"China Three Gorges Energy"

China Three Gorges New Energy (Group) Co., Ltd. (中國三峽新能源(集團) 股份有限公司), a company incorporated under the laws of the PRC, an owned subsidiary of China Three Gorges Corporation;

"Company" GOLDWIND SCIENCE&TECHNOLOGY CO., LTD. (金風科技股份有限公司), a joint

stock limited liability company incorporated in the PRC on 26 March 2001;

"connected person"

has the meaning as ascribed in the Listing Rules;

"CSRC"

China Securities Regulatory Commission;

"Corporate Governance Code"

Corporate Governance Code and Corporate Governance Report, as set out in

Appendix C1 of the Listing Rules;

"Directors"

the directors of the Company;

"EGM"

extraordinary general meeting of the Company;

"Financial Statements"

the audited consolidated financial statements of the Group for the financial year ended

31 December 2023, prepared in accordance with IFRSs;

"gearing ratio"

net debt divided by the sum of capital and net debt;

"Goldwind Environmental

Protection"

Goldwind Environmental Protection Co., Ltd. (金風環保有限公司), a company incorporated under the laws of the PRC in August 2015 and a wholly owned subsidiary

of the Company;

"Group", "Goldwind",

"us" or "we"

the Company and its subsidiaries;

"Goldwind International"

Goldwind International Holdings (Hong Kong) Limited (金風國際控股 (香港) 有限公司), a wholly owned subsidiary of the Company, which is incorporated under the laws

of Hong Kong on 6 October 2010;

"GW"

gigawatt, a unit of power, 1GW equals 1,000MW;

"H Shares"

ordinary shares issued by the Company, with RMB-denominated par value of

RMB1.00 each, which are listed on the Stock Exchange and traded in HKD;

"H Shareholders"

the holders of the H Shares;

"HKD"

Hong Kong dollars, the lawful currency of Hong Kong;

"Hong Kong"

the Hong Kong Special Administrative Region of the PRC;

"IFRSs"

International Financial Reporting Standards;

Definitions

"kV" kilovolt, a unit of potential difference between two terminals, 1kV equals 1,000 volts;

"kW" kilowatt, a unit of power, 1kW equals 1,000 watts;

"kWh" kilowatt hour, the unit of measurement for calculating the quantity of power production

output. 1kWh is the work completed by a kilowatt generator running continuously for

one hour at the rated output capacity;

"Latest Practicable Date" 22 April 2024, being the latest practicable date prior to printing this annual report for

ascertaining certain information contained in this report;

"Listing Rules" the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong

Limited;

"Model Code" the Model Code for Securities Transactions by Directors of Listed Issuers as set out in

Appendix C3 of the Listing Rules;

"Moorabool North" Moorabool Wind Farm (Holding) Pty Limited, a company incorporated in Australia and

an indirect wholly-owned subsidiary of the Company;

"Moorabool South" Moorabool South Wind Farm (Holding) Pty Ltd, a company incorporated in Australia

and an indirect wholly-owned subsidiary of the Company;

"MW" megawatt, a unit of power, 1MW equals 1,000kW;

"NEA" National Energy Administration of the PRC (中國國家能源局);

"National Development and Reform Commission of the PRC (中國國家發展和改革委

員會):

"President" the president of the Company;

"R&D" research and development;

"Reporting Period" year ended 31 December 2023;

"RMB" Renminbi, the lawful currency of the PRC;

"Senior Management" the members of the senior management of the Company, their profiles as at

31 December 2023 are set out in the section headed "Profiles of Directors,

Supervisors and Senior Management" on page 46 of this annual report:

"SFO" the Securities and Futures Ordinance, Chapter 571 of the Laws of Hong Kong, as

amended, supplemented or otherwise modified from time to time;

"Shareholders" shareholders of the Company;

"State Council" the State Council of the PRC (中國國務院);

"Stock Exchange" The Stock Exchange of Hong Kong Limited;

"subsidiary" has the meaning as ascribed in the Listing Rules;

"Supervisors" the supervisors of the Company;

"Supervisory Committee" the supervisory committee of the Company;

"SZSE" Shenzhen Stock Exchange;

"Target Company(ies)" Tieling Runqin New Energy Co., Ltd., Tieling Runyun New Energy Co., Ltd., Tieling

Runliang New Energy Co., Ltd. and Tieling Runqing New Energy Co., Ltd., the companies which Ningbo Runming New Energy Co., Ltd. intends to sell to Beijing Tianrun (the

number of Target Companies are subject to the number of Project Companies);

"Wind Farm Investment and

Development"

the Group's Wind Farm Investment and Development segment, one of the three

primary business segments of the Group;

"Wind Power Services" the Group's Wind Power Services business segment, one of the three primary business

segments of the Group;

"WTG" wind turbine generator;

"WTG Manufacturing" the Group's WTG R&D, Manufacturing and Sales business segment, the core business

of the Group and one of the three primary business segments of the Group;

"Xinjiang" the Xinjiang Uyghur Autonomous Region of the PRC;

"Xinjiang Wind Power" Xinjiang Wind Power Co., Ltd. (新疆風能有限責任公司), a state-owned enterprise

incorporated under the laws of the PRC and a substantial shareholder of the Company;

"YoY" year-over-year, a method of evaluating two or more measured events to compare the

results at one time period with those from another time period on an annualized basis;

and

"%" percent, in this annual report, calculations of percentage shall be based on the

financial data contained in the Financial Statements including the relevant notes

(where applicable).

Corporate Information

As at the Latest Practicable Date, relevant details are as follows:

BOARD OF DIRECTORS

Executive Directors

Mr. Wu Gang (Chairman)

Mr. Cao Zhigang

Mr. Liu Rixin

Non-executive Directors

Mr. Gao Jianjun

Ms. Yang Liying

Mr. Zhang Xudong

Independent Non-executive Directors

Ms. Yang Jianping

Mr. Tsang Hin Fun Anthony

Mr. Wei Wei

SUPERVISORS

Ms. Li Tiefeng

(President of Supervisory Committee)

Mr. Luo Jun

Mr. Wang Yan

Mr. Lu Min

Ms. Ji Tian

COMPANY SECRETARY

Ms. Ma Jinru

AUTHORISED REPRESENTATIVES

Mr. Wu Gang

Ms. Ma Jinru

AUDIT COMMITTEE

Ms. Yang Jianping

Mr. Tsang Hin Fun Anthony

Ms. Yang Liying

REMUNERATION AND ASSESSMENT COMMITTEE

Mr. Wei Wei

Ms. Yang Jianping

Mr. Cao Zhigang

NOMINATION COMMITTEE

Ms. Yang Jianping

Mr. Wei Wei

Mr. Cao Zhigang

STRATEGIC COMMITTEE

Mr. Wu Gang

Mr. Liu Rixin

Mr. Gao Jianjun

Mr. Wei Wei

PLACE OF BUSINESS

In the PRC

No. 107

Shanghai Road

Economic & Technological Development District

Urumgi

Xinjiang

In Hong Kong

Edinburgh Tower, 33/F

The Landmark

15 Queen's Road Central

Hong Kong

LEGAL COUNSEL

Morrison & Foerster

AUDITORS

International Auditor

Deloitte Touche Tohmatsu Registered Public Interest Entity Auditors

PRC Auditor

Deloitte Touche Tohmatsu Certified Public Accountants LLP

LISTING PLACES

H Shares:

The Stock Exchange of Hong Kong Limited

Stock name: Goldwind Stock code: 2208

A Shares:

Shenzhen Stock Exchange Stock name: Goldwind Stock code: 002202

SHARE REGISTRARS

H Shares:

Computershare Hong Kong Investor Services Limited

A Shares:

China Securities Depository and Clearing Corporation Limited, Shenzhen Branch

PRINCIPAL BANKERS

China Development Bank
Export-import Bank of China, Xinjiang Branch
Bank of China Limited, Xinjiang Branch
China Construction Bank Corporation, Xinjiang Branch
Agricultural Bank of China Limited, Xinjiang Branch
Industrial and Commercial Bank of China Limited,
Xinjiang Branch

COMPANY WEBSITE

www.goldwind.com

Financial Highlights

SUMMARY OF CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

(Except share data, all amounts in RMB thousands)

	Year ended 31	Percentage	
	2023	2022	Change
REVENUE	50,243,726	46,253,534	8.63%
PROFIT BEFORE TAX Income tax expense	2,519,226 997,024	2,771,784 334,909	-9.11% 197.70%
PROFIT FOR THE YEAR	1,522,202	2,436,875	-37.53%
Profit attributable to: Owners of the Company Non-controlling interests	1,330,998 191,204	2,383,433 53,442	-44.16% 257.78%
OTHER COMPREHENSIVE INCOME, NET OF TAX TOTAL COMPREHENSIVE INCOME ATTRIBUTABLE TO OWNERS OF THE COMPANY	(231,260) 1,099,333	80,426 2,463,878	-387.54% -55.38%
EARNINGS PER SHARE: Basic and diluted (RMB/share)	0.29	0.52	-44.23%







SUMMARY OF SEGMENT REVENUE

(All amounts in RMB thousands)

	Year ended 3	Year ended 31 December 2023 2022	
WTG Manufacturing	32,937,070	32,602,459	Change 1.03%
Wind Power Services	5,241,499	5,646,746	-7.18%
Wind Farm Development Other	10,915,397 1,149,760	6,910,178 1,094,151	57.96% 5.08%
			0.620/
Total	50,243,726	46,253,534	8.63%

SUMMARY OF CONSOLIDATED STATEMENT OF FINANCIAL POSITION

(All amounts in RMB thousands)

	As at 31 E	December	Percentage
	2023	2022	Change
Total assets Total liabilities	143,494,600	136,822,378	4.88%
	103,265,687	96,476,083	7.04%
NET ASSETS	40,228,913	40,346,295	-0.29%
Equity attributable to owners of the Company Non-controlling interests	37,609,899	38,095,079	-1.27%
	2,619,014	2,251,216	16.34%

SUMMARY OF SEGMENT REVENUE



SUMMARY OF CONSOLIDATED STATEMENT OF CASH FLOWS

(All amounts in RMB thousands)

	As at 31 December			
	2023	2022		
Net cash flows from operating activities	1,854,041	5,881,321		
Net cash flows used in investing activities	(1,823,702)	(6,138,878)		
Net cash flows (used in)/from financing activities	(1,993,155)	6,917,457		
Net (decrease)/increase in cash and cash equivalents	(1,962,816)	6,659,900		

Chairman's Letter



Dear Shareholders,

On behalf of the Board, I hereby present to you the 2023 Annual Report of Goldwind (the "Company").

Under the guidance of China's "dual carbon" goal, the wind power market has expanded rapidly. Onshore wind power is expanding to deserts, Gobi deserts, wilderness, oil and gas fields and saline-alkali areas. At the same time, offshore wind power has entered the stage of large-scale development and is heading into the deep sea. According to the statistical data from NEA and China Electricity Council, newly installed wind power connected to the grid amounted to approximately 75.66GW in 2023, increasing by 101.1% compared to 2022. In 2023, the accumulated installed wind power capacity in China came in at approximately 400GW, representing a YoY growth of 20.7%.

With strong R&D and product technology advantages, forward-looking industrial layout and diversified profit model, Goldwind constantly pursues high-quality, high-efficiency and large-scale development. During the Reporting Period, the Company's operating revenue was RMB50,243.73 million. Net profit attributable to owners of the Company was RMB1,331.00 million. According to Bloomberg New Energy Finance ("BNEF"), the Company added 15.67GW of domestic installed capacity in 2023, with a domestic market share of 20%, ranking first in China for 13 consecutive years. The Company's global installed capacity exceeded 114 GW, being the first wind turbine manufacturer in China to exceed a total installed capacity of 100 million kW.

Chairman's Letter



During the Reporting Period, the Group's revenue from the sales of WTGs and components was RMB32,937.07 million, accounting for 65.55% of the total. The Group's external sales totaled 13,772.29 MW in 2023. By the end of the Reporting Period, the Company's total orders on hand amounted to 30,401.12MW, representing a YoY growth of 12.13%.

In order to respond to the diversified needs of the market and customers, the Company has continuously optimised and upgraded the existing product platforms around the strategy of product and technology leadership, and has now formed a multi-platform series of GWHV11, GWHV12, GWHV15, GWHV17, GWHV20, and GWHV21. Facing the domestic onshore market, the GWHV12 platform has continued to make breakthroughs in terms of new orders and delivery for operations, becoming the Company's main delivery model. For the domestic offshore market, the GWH252-16.0MW prototype, which was ranked among the "Top Ten Most Important Products

Chairman's Letter

of State-owned Enterprises in 2022" list, has been hoisted and connected to the grid. After the unit was put into operation, it set a new world record for wind turbine power generation in a single day with a single day's power generation of 387,200 kWh. For the international market, the Company has successively completed the international development of three platform units, GWHV11, GWHV12, and GWHV15, and has achieved project contract signings in various countries and regions in Asia, Africa, South America, and Europe. In addition, during the Reporting Period, the Company released the 2.0 product of the grid forming unit, which can be applied to diversified scenarios such as the large-scale bases focusing on deserts, Gobi, and desert areas, sourcenetwork-load-storage, decentralized, and deep sea, and has more comprehensive technical advantages and more obvious economic advantages.

As one of the first companies in China to enter the wind power post-warranty service market, Goldwind has comprehensive and systematic solution capabilities in the industry, as well as a complete service network, spare parts network and digital team. As the wind power industry enters the stage of highquality development, Goldwind has been consistently enriching the product types and improving the service technologies of its post-warranty service business, with a view to providing more comprehensive and systematic solutions covering the value chain along the entire life cycle of a wind power farm. During the Reporting Period, the Company's post warranty projects under operation at home and abroad totaled nearly 31GW, representing a YoY growth of 11%. As of the end of the Reporting Period, the scale of the Company's wind farm asset management services had reached 18,941.6MW, of which 11,589.0MW were from external wind farms asset management services. During the Reporting Period, the Group's revenue from the Wind Power Service business was RMB5,241.50 million

In 2023, the Company's wind farm investment and development business progressed smoothly. The Company has actively explored and promoted win-win cooperation models for all parties in the projects, both onshore and offshore, centralized and decentralized, effectively driven resource acquisition and grid connection scale improvement. In addition, the Company has continued to innovate in pilot projects, green energy substitution, and direct supply to rural revitalization parks, accelerating the large-scale acquisition of project resources in Inner Mongolia, Hebei, Jilin, Xinjiang and other provinces and cities. During the Reporting Period, the group's revenue from electricity generation through wind power projects was RMB6,431.50 million. Gain on disposal of equity investment in wind farms totaled RMB1,724.24 million, representing an increase of 54.07% YoY.

In 2023, on the basis of continuing to develop wind power equipment and wind power service businesses, and vigorously developing and investing in wind farms, the Company has deeply explored the water environmental protection industry chain, and actively seized the development opportunities of emerging growth businesses. Hybrid towers, energy storage, and dual-carbon businesses have all achieved major breakthroughs. In terms of water treatment business, during the Reporting Period, the Company's revenue from water operation business increased by 14.35% compared to the year of 2022. In terms of hybrid tower business, the Company's hybrid tower business market share was nearly 40% in 2023, continuing to maintain its leading position in the industry. In terms of the dual-carbon business, the Company's loadside energy grid connection scale reached a new high in 2023, representing a YoY increase of 2.7 times. In terms of energy storage business, the Company's energy storage products has been upgraded from existence to excellence in 2023, and 6 products has been launched on the market, covering domestic large storage, domestic industrial and commercial and international market application scenarios.

According to the prediction of COP28's "UAE Consensus", global temperature rise will trigger the acceleration of the development of the global new energy industry. At the same time, China's "14th Five-Year Plan" energy development plan and the "dual carbon" strategic goals have also brought unprecedented development opportunities to the wind power industry. Facing opportunities and challenges, Guided by market changes and customer needs, the Company will strengthen its core competitiveness in 2024. At the same time, the Company will focus on high-quality development and maintain leadership in the five major business areas of resource development, onshore wind power, offshore wind power, international business, and service business, and actively seize development opportunities in growing businesses such as hybrid towers, energy storage, and dual carbon, continue to improve the Company's comprehensive strength, and realize the value of Goldwind's full-chain solutions.

Finally, on behalf of the Board, I would like to express my most sincere gratitude to our Shareholders and business partners for their unwavering support and encouragement in 2023, and to each of Goldwind's employees for their contribution to the Company.

Wu Gang

Chairman

Beijing, 28 March 2024

MLESTINES OF 2023

JANUARY

Goldwind was awarded "The World's Best Wind Turbine Gold Award of the Year 2022" by *Windpower Monthly*.

APRIL

Goldwind's global installed capacity exceeded 100 million kW. The achievement of this milestone is underpinned by the strong support of Goldwind's high-standard quality system and five-in-one experimental verification system.

Goldwind won three awards, including the 19th New Fortune Outstanding Board Secretary, the Best ESG Information Disclosure Award, and the 6th Best IR Hong Kong Stock Company (A+H Shares).

MAY

With its outstanding performance in investor relations and new media management, Goldwind stood out amongst more than 1,000 listed companies and successfully won "Tianma Award for Investor Relations of Chinese Listed Companies" and "New Media Award for Investor Relations of Chinese Listed Companies".

JULY

The world's first 16 MW ultra-large-capacity offshore wind turbine, jointly developed by Goldwind and China Three Gorges Corporation, was connected to the grid to generate electricity, setting a new world record for daily power generation by wind turbines with a daily power generation of 387,200 kWh.



OCTOBER

Goldwind officially joined the RE100 initiatives, and was committed to achieve 100% application of green electricity in its global production and operations by 2031.

Goldwind released its first white paper on combating climate change, focusing on areas such as low-carbon product research and development, low-carbon production and operations, low-carbon procurement and others, and cooperating with upstream and downstream partners in the industry chain to take active actions to jointly cope with climate change crisis and promote global energy transformation.

Goldwind was shortlisted for the list of major technical equipment of the NEA for its "16 MW offshore wind turbine machine and major main bearing components" and also the "35 kV flexible low-frequency power transmission kit".

DECEMBER

Being the only Chinese wind power company, Goldwind was invited to become an official partner of the 28th Conference of the Parties (COP28) of the United Nations Framework Convention on Climate Change to share renewable energy innovations and green development achievements with global partners.



I. THE INDUSTRY SITUATION IN WHICH THE COMPANY OPERATES DURING THE REPORTING PERIOD

In 2023, the world economy has recovered from the geopolitical conflicts, extreme weather, and cost of living crises. However, the recovery momentum has been insufficient and the growth momentum has been unstable. The International Monetary Fund (IMF) pointed out in the latest "World Economic Outlook Report" that global economic growth was 3.1% in 2023, it is expected to remain unchanged in 2024, and rise slightly to 3.2% in 2025. Risks to the global economic outlook are generally balanced, but many challenges remain.

In the face of challenges, the Chinese government has accelerated the construction of a new development layout, focused on promoting high-quality development, transformed and upgraded traditional industries, and accelerated the cultivation of emerging industries to promote continued improvement in economic development. According to the data published by National Bureau of Statistic, China's gross domestic production (GDP) amounted to RMB126,058.2 billion in 2023, up by 5.2% YoY.

China registered ongoing growth in electricity demand during the Reporting Period. According to data released by the NEA, electricity consumption grew by 6.7% YoY to 9,224.1 billion kWh in 2023. On the power supply side, as at the end of December, the accumulated installed power generation capacity of China was approximately 2.92 billion kW, representing a 13.9% YoY increase, among which the accumulated installed capacity of wind power was approximately 440 GW, representing a 20.7% YoY increase.

i. MAIN POLICIES REVIEW

In 2023, with the goal of reaching carbon peak and becoming carbon neutral, China has insisted on making progress while maintaining stability and scientifically coordinating security supply of energy and green and low-carbon development. The NDRC, the NEA and other departments have continued to improve the top-level design of energy policies and launch policies involving the transformation of energy structure, carrying out energy demonstration projects, expanding green power trading, green certificate coverage, ensuring the consumption of renewable energy, and supporting the healthy development of wind power to further support the high-quality development of energy.

1. Continue to improve the top-level design of energy policies and accelerate the transformation towards green energy and lowcarbon

> On 19 January, the State Council Information Office released the white paper titled "China's Green Development in the New Era", proposing to promote green and low-carbon energy development and vigorously develop non-fossil energy. With an aim to accelerate the construction of large-scale wind power

photovoltaic bases focusing on deserts, Gobi, and desert areas, China will actively and steadily develop offshore wind power, actively promote urban and rural rooftop photovoltaics, and encourage the development of decentralized wind power in rural areas.

On 6 April, the NEA issued the "Guiding Opinions on Energy Work in 2023", proposing to further promote structural transformation and increase the proportion of non-fossil energy in total energy consumption to about 18.3%. The proportion of non-fossil energy power generation installed capacity should be increased to about 51.9%, and the proportion of wind power and photovoltaic power generation accounted for 15.3% of the electricity consumption of the whole society.

On 2 June, the NEA organized and released the "Blue Book on the Development of New Power System", proposing the overall structure and key tasks of building the new power system, which includes strengthening the construction of the four major systems such as the power supply support system, the new energy development and utilization system, the large-scale layout and application system of energy storage, and the intelligent operation system of the power system, while enhancing the standards and specifications adapted to the new power system, core technologies and major equipment, and promoting the relevant policy and institutional mechanism innovation so as to formulate the three-dimensional pillar support.



2. Organize and carry out demonstration projects and support the realization of dual carbon goals through innovative development

On 18 October, the NEA issued the "Notice on Organizing and Carrying out Pilot Demonstrations for Renewable Energy Development", proposing to mainly support the application of large-capacity wind turbines from near (sea) to far (sea), focusing on exploring technology applications such as new floating foundations and large-capacity wind turbines with a single unit of 15MW and above, and promoting the digital and intelligent development of offshore wind power operation and maintenance. It mainly supports technology research and development and engineering demonstrations such as networked wind power, networked energy storage, and new energy low frequency network transmission. It also promotes reduction of project costs of offshore wind power projects in deep sea areas, improvement of economic efficiency and achievement of grid parity without subsidies.

On 20 October, the NDRC issued the "National Carbon Peaking Pilot Construction Plan", proposing to select 100 typical cities and parks nationwide to carry out carbon peaking pilot construction, focusing on breaking the bottlenecks faced by green and low-carbon development, and exploring carbon peak paths for cities and parks with different resource and development bases to provide feasible, replicable, and generalizable experiences and practices for the whole country.

3. Improve green power and green certificate policy mechanisms to ensure the consumption of renewable energy

On 15 February, the NDRC, the Ministry of Finance, and the NEA jointly issued the "Notice on Matters Related to the Participation of Green Power Projects Enjoying Central Government Subsidies in Green Power Trading", proposing to expand the scale of green power projects participation in the market. With an aim to promote all renewable energy grid-parity projects participating in green power trading, China will steadily promote the participation of green power projects enjoying national renewable energy subsidies in green power trading.

On 3 August, the NDRC, the Ministry of Finance, and the NEA jointly issued the "Notice on Full Coverage of Renewable Energy Green Power Certificates to Promote Renewable Energy Electricity Consumption", proposing to issue green certificates for all the electricity produced by registered renewable energy power generation projects nationwide, such as wind power (including distributed wind power and offshore wind power), solar power (including distributed photovoltaic power generation and photothermal power generation), conventional hydropower, biomass power generation, geothermal energy power generation, and ocean energy power generation, to achieve full coverage of green certificate issuance.

On 4 August, the NDRC and the NEA jointly issued the "Notice on the Responsibility Weight of Renewable Energy Power Consumption and Related Matters in 2023", proposing the weight of the renewable energy power consumption responsibilities of each province (autonomous region and municipality) in 2023 and requiring the national non-hydropower generation capacity to be no less than 1.6 trillion kWh. It is expected that for weight of the renewable energy power consumption responsibilities of each province (autonomous region and municipality) in 2024, the target national non-hydropower generation capacity will be no less than 1.83 trillion kWh.

On 1 November, the General Office of the NDRC and the Comprehensive Department of the NEA issued the "Notice on Further Accelerating the Establishment of the Electricity Spot Market" to further clarify the requirements for spot market establishment, promote the formal operation of the spot market, expand the scope of spot market establishment in an orderly manner, accelerate the establishment of regional electricity markets, and continue to optimize the inter-provincial trading mechanism. It also proposes to further expand the scope of operating entities and accelerate the liberalization of all types of power sources to participate in the electricity spot market.

4. Continue to strengthen greenhouse gas emission management and enhance carbon footprint management levels

On 18 October, the Ministry of Ecology and Environment issued the "Notice on Completing Greenhouse Gas Emission Reporting and Verification of Enterprises in Certain Key Industries from 2023 to 2025" to clarify that for key industries such as petrochemicals, chemicals, building materials, steel, non-ferrous metals, papermaking, and civil aviation, key enterprises with annual greenhouse gas emissions of 26,000 tons of carbon dioxide equivalent (comprehensive energy consumption of approximately 10,000 tons of standard coal) or above are included in the scope of the notice's annual greenhouse gas emission reporting and verification.

On 19 October, the Ministry of Ecology and Environment and the State Administration for Market Regulation jointly issued the "Measures for the Administration of Voluntary Greenhouse Gas Emission Reduction Trading (Trial)", stipulating the review and registration of voluntary emission reduction projects, emission reduction verification and registration, emission reduction trading, review and verification agency management, etc., as well as the basic requirements for voluntary greenhouse gas emission reduction transactions and related activities, and clarifying the rights and obligations of each market participant and the authority and responsibilities of supervisory and management agencies.

On 24 November, the NDRC and other departments issued the "Opinions on Accelerating the Establishment of Product Carbon Footprint Management System", proposing that by 2025, about 50 key product carbon footprint accounting rules and standards will be introduced at the national level, a number of key industry carbon footprint background databases will be initially established, a national product carbon label certification system will be basically established, the application scenarios of carbon footprint accounting and labeling in the fields of production, consumption, trade, and finance will be significantly expanded, and the carbon footprint accounting rules, standards, and carbon labels of several key products will achieve international mutual recognition.

5. Promote the development of decentralized wind power and strengthen the Renovation, upgrading and decommissioning management of wind farms

On 23 March, the NEA, the Ministry of Ecology and Environment, the Ministry of Agriculture and Rural Affairs, and the National Rural Revitalization Bureau issued the "Notice on Organizing the Construction of Rural Energy Revolution Pilot Counties", proposing to coordinate the development of urban and rural clean energy with the county as the basic unit. By 2025, renewable energy in the pilot counties will account for more than 30% of the total primary energy consumption and more than 60% of the increase in primary energy consumption.

On 13 June, the NEA issued the "Measures on Wind Farm Renovation, Upgrading and Decommissioning Management", proposing to encourage wind farms that have been connected to power grid for more than 15 years or have a single unit capacity less than 1.5MW to carry out renovation and upgrading works, i.e., to replace small single capacity units with large single capacity units, and to replace those outdated units with those having excellent performance, as well as replacing or upgrading facilities such as ancillary step-up substations and on-site collector lines accordingly, so as to improve the quality and efficiency of wind farms.

On 17 August, six departments including the NDRC, the NEA, and the Ministry of Industry and Information Technology jointly issued the "Guiding Opinions on Promoting the Recycling of Decommissioned Wind Power and Photovoltaic Equipment", proposing to establish and improve the responsibility mechanism for the disposal of decommissioned equipment, improve the equipment recycling system, and encourage wind power and photovoltaic equipment manufacturing enterprises to proactively provide recycling services. By 2025, the responsibility mechanism for the disposal of decommissioned equipment in centralized wind farms and photovoltaic power stations will be basically established, and standards and regulations related to the recycling of decommissioned wind power and photovoltaic equipment will be further improved. By 2030, the full-process recycling technology system for wind power and photovoltaic equipment will be basically mature.

On 24 October, the NEA issued the "Notice on Further Standardizing Matters Related to the Management of Power Business Licenses for Renewable Energy Power Generation Projects", proposing to exempt distributed wind power projects from power business licenses. Based on the existing license exemption policy, decentralized wind power projects will be included in the scope of license exemption and will not be required to obtain a power business license.

ii. INDUSTRY REVIEW

1. The scale of new grid-connected wind power reached a new high, and the utilization rate of wind power continued to increase.

According to the statistical data from NEA and China Electricity Council, newly installed wind power connected to the grid amounted to approximately 75.66GW in 2023, increasing by 101.1% compared to 2022. In 2023, the accumulated installed wind power capacity in China came in at approximately 440GW, up by 20.7% YoY, including 400GW of onshore wind power and 37.29GW of offshore wind power. National utilization of wind power equipment connected to the grid was 2,225 hours on average, increasing by 7 hours YoY; and national average wind power utilization was 97.3%, up by 0.5 percentage point compared to 2022. According to the statistical data from China Electricity Council, national wind power generation amounted to 885.8 billion kWh in 2023, up by 16.2% YoY.

2. The onshore wind and solar bases progressing smoothly, and offshore wind turbines developing towards large-scale

In 2023, the construction of large-scale wind power and photovoltaic bases has been progressing smoothly, and the first batch of 97.05 GW base projects has been fully started. As of the end of November, the first batch bases with 45.16 GW had been built and connected to the grid. The second and third batches have been approved for more than 50GW and construction has started gradually. Large-scale units are a significant trend in the development of offshore wind power. Driven by technological innovation, manufacturers of WTGs has successively launched ultra-large-capacity offshore wind turbines with 16MW, 18MW, and 20MW. The megawatt level of the units continues to increase, and the products are more abundant.

3. The scale of public bidding for wind power manufacturers to be at a high level

In 2023, bids for WTGs in the domestic market maintained a high level as new bids for 86.3GW were reported, among which 77.4GW was attributable to onshore wind power and 8.9GW to offshore bids. Close to 71% were located in north China and 29% were located in south China. Along with technological progress and the development of large-scale wind power, 6MW-unit turbines and above are dominant types in bids.

4. Deepen international energy cooperation and contribute China's wind power development

As the world's largest clean energy market and equipment manufacturing country, China has continued to increase cooperation in technological innovation and further promote trade cooperation in the clean energy industry. According to information from the NEA, China's wind power products have been exported to more than 200 countries and regions around the world, with a cumulative export volume of more than US\$33.4 billion. The output of key wind power components accounts for more than 70% of the global market, becoming an important force in stabilizing the supply of the global clean energy industry chain. The International Renewable Energy Agency report pointed out that in the past ten years, the average cost of electricity of global wind power has dropped by more than 60% cumulatively, a large part of which is attributed to Chinese innovation, Chinese manufacturing, and Chinese engineering.

II. PRIMARY ACTIVITIES OF THE COMPANY DURING THE REPORTING PERIOD

The Company is mainly engaged in three primary activities, namely WTG manufacturing, wind power services and wind farm investment and development and other activities such as water treatment, which provide the Company with diversified sources of profits. Drawing from the Company's extensive experience in R&D and manufacturing of WTGs and wind farm construction, the Company is able to provide its customers with high quality WTGs as well as comprehensive solutions, which include wind power services and wind farm investment and development, allowing the Company to meet its customers' demands in multiple segments of the wind power industry's value chain. The Company's turbines are capable of sustained operation in many varying environments, from high to low temperatures, high altitude, low wind speed and marine environments. In terms of market expansion, the Company has actively expanded into the global wind power market while consolidating the domestic market, with development spreading across six continents.

III. CORE COMPETITIVE ADVANTAGES

1. Market Leading Position

Goldwind was among the earliest enterprises to enter into the field of WTG manufacturing in China. After more than 20 years of development, Goldwind has become an industry-leading, comprehensive wind power solution provider both in China and overseas. Relying on the advanced technology and products, and years of experience in WTG R&D and manufacturing, the Company's WTGs with independent intellectual property rights ranked first in domestic wind power market for 13 consecutive years, and ranked first in the world in 2023, symbolizing its industry-leading position for many years.

2. Advanced Products and Technology

Goldwind has always attached great importance to investment in research and development and innovation, persisted in product and technological innovation, continuously improved the performance of wind turbine products, enriched the wind turbine products, and actively established a complete intellectual property management system to continuously enhance the Company's innovation capabilities and core competitiveness. The Company has eight R&D centers in both China and overseas and more than 3,000 R&D staff with extensive industry experience. Through mastering more cutting-edge technologies, the Company constantly develops and streamlines its serialized product portfolio to ensure the application of products in diversified usage scenarios and the Company's market coverage. The Company's outstanding product quality and performance has been demonstrated by its substantial order backlog in the market, which provides visibility to the Company's revenue in the foreseeable future.

3. Excellent Product Quality

The Company attaches great importance to the quality of WTGs and insists on the approach of quality benefits. With more than 20 years of WTG R&D and manufacturing experience, the Company ensures the quality and reliability of WTGs and reduces the levelized cost of energy throughout turbine lifecycle. Goldwind has earned good reputation and industry leverage after years of industry precipitation thanks to its advanced technology, excellent quality, high power generation efficiency, warranty service and overall solutions for its customer. It has been highly recognized by the government, customers, partners and investors.

4. Comprehensive Solution Provider

Relying on the Company's advanced technology and products, and years of experience in wind power development, construction, and operation & maintenance (O&M), in addition to WTG sales, the Company actively expands comprehensive solutions of wind farm services and wind farm development to satisfy customer demands throughout the value chain in wind power industry. Through years of development, the foresaid has become important components to the Company's profit, and has been tested and verified successfully by the market. Meanwhile, it has enhanced the Company's competitiveness as a whole and gained a unique advantage. In the field of energy conservation and environmental protection, the Company quickly accumulated water treatment and environmental protection assets, and developed smart water treatment comprehensive solutions. The Company is committed to becoming a global leader in clean energy, energy conservation and environmental protection comprehensive solutions. At the same time, the Company has actively explored new business areas such as hybrid towers, energy storage, and dual carbon, deeply explored the development potential of new businesses, expanded new boundaries for the efficient development and utilization of wind energy resources, and continued to promote technological innovation in wind power and peripheral product solutions, lead the balanced development of the industrial chain and help achieve the dual-carbon goal.

5. Internationalization

As one of the first domestic wind power enterprises in China to have expanded overseas business, the Company has actively promoted its internationalization strategy for many years, adhering to the aim of "promoting internationalization through localization". The Company has successfully developed North America, Oceania, European and Asia, South America, and Africa markets to actively participate in international market competition. Currently, the Company's business spans across in 38 countries across six continents worldwide. As at the end of the Reporting Period, the Company's WTGs sold overseas accounted for nearly 50% of the China's total wind turbine exports, and the installed capacity in North America, Oceania, Asia (except China) and South America has exceeded 1GW respectively. The Company has deployed eight major overseas regional centres across the globe and is committed to realizing the internationalization of capital, market, technology, talent and management.

IV. MAIN BUSINESS ANALYSIS

Overview

According to the prediction of COP28's "UAE Consensus", global temperature rise will trigger the acceleration of the development of the global new energy industry. Global renewable energy installed capacity will triple in 2030 and carbon dioxide emissions will be net-zero in 2050. At the same time, China's "14th Five-Year Plan" energy development plan and the "dual carbon" strategic goals have also brought unprecedented development opportunities to the wind power industry. However, with the entry of more market entities, the wind power industry is facing a situation of diversified market entities and intensified industry involution. Facing opportunities and challenges, Goldwind will adhere to high-quality development as its orientation. Through innovation-driven technology and product leadership, Goldwind will provide customers with more efficient and reliable new energy solutions and maintain our leading position in the domestic and global wind power market. During the Reporting Period, the Company's operating revenue was RMB50,243.73 million. Net profit attributable to owners of the Company was RMB1,331.00 million.

i. WTG Manufacturing, R&D and Sales

According to Bloomberg New Energy Finance ("BNEF"), the Company added 15.67GW of domestic installed capacity of wind power in 2023, with a domestic market share of 20%, ranking first in China for 13 consecutive years. The Company added 16.4GW of installed capacity on a global basis, with a global market share of 13.90%, ranking first in the world. By the end of 2023, the Company's global installed capacity exceeded 114 GW, being the first wind turbine manufacturer in China to exceed a total installed capacity of 100 million kW.

1. WTG Manufacturing and Sales

During the Reporting Period, the Group's revenue from the sales of WTGs and components was RMB32,937.07 million, accounting for 65.55% of the total. The Group's external sales totaled 13,772.29 MW in 2023, which was basically level with the year of 2022. The large-scale capacity transformation process of the wind power industry continues to accelerate. During the Reporting Period, the Company's sales capacity of units below 4MW decreased by 91.93% YoY, and units of 4MW (inclusive) - 6MW remained our main models, accounting for over 50% of the total. Sales capacity of units of 6MW and above increased by 29.36% YoY.

The following table lists out details of the Group's WTG sales in 2023 and 2022:

		Year ended 3	1 December			
	2	023	2	2022		
Model	Units Sold	Capacity Sold (MW)	Units Sold	Capacity Sold (MW)	Capacity Sold	
Below 4MW	66	143.00	587	1,771.45	-91.93%	
4MW(inclusive)-6MW	1,538	7,482.70	1,558	7,347.74	1.84%	
6MW and above	901	6,146.59	743	4,751.45	29.36%	
Total	2,505	13,772.29	2,888	13,870.64	-0.71%	

During the Reporting Period, the Company sustained stable growth for its orders on hand. As at 31 December 2023, the Company had 20,708.51MW external orders to be executed, including 835.97MW for units below 4MW, 10,411.49MW for units 4MW (inclusive)-6MW, 9,461.05MW for units 6MW and above. The Company had 9,075.21MW of external unsigned contract orders, including 3,895.54MW for units 4MW (inclusive)-6MW, 5,179.67MW for units 6MW and above. The Company's external order on hand totaled 29,783.72MW, including 4,677.47MW overseas orders. In addition, the Company had 617.40MW of internal orders. The Company's total orders on hand amounted to 30,401.12MW, representing YoY growth of 12.13%.

2. Technology R&D and Product Certification

Under the guidance of China's "dual carbon" goal, the wind power market has expanded rapidly, technological innovation has continued to strengthen, and market competition, customer needs, and product application have also ushered in new changes. Onshore wind power is expanding to deserts, Gobi deserts, wilderness, oil and gas fields and saline-alkali areas. At the same time, offshore wind power has entered the stage of large-scale development and is heading into the deep sea. In the face of industry development trends and changes in market demand, Goldwind will adhere to technological progress and product innovation as its core, focus on the quality and reliability of products and services, continuously develop and improve each product platform, and continue to create excellent value for customers.

a. Product R&D and Mass Production

In order to respond to the diversified needs of the market and customers, the Company has continuously optimised and upgraded the existing product platforms around the strategy of product and technology leadership, and has now formed a multi-platform series of GWHV11, GWHV12, GWHV15, GWHV17, GWHV20, and GWHV21, with a rich spectrum of products covering both the onshore, offshore and overseas wind power market.

Facing the domestic onshore market, the GWHV12 platform has continued to make breakthroughs in terms of new orders and delivery for operations, becoming the Company's main delivery model. Among which, the first prototype of GWH204-6.X was successfully connected to the grid and fully deployed, setting a new record for the world's largest impeller diameter of units operating in onshore low wind speed areas. At the same time, the Company has released the GWHV17 platform, which adopts a platform-based modular design with higher deliverability and has achieved full coverage of the domestic onshore market. The GWHV17 platform and its series of models will become the Company's new generation of main delivered products in the future.



For the domestic offshore market, the two major platform products GWHV20 and GWHV21 have won orders in multiple projects, and both have completed the delivery of the first project and are running well. The GWH252-16.0MW prototype, which was ranked among the "Top Ten Most Important Products of State-owned Enterprises in 2022" list, has been hoisted and connected to the grid, setting new global records for the largest single unit capacity, largest impeller diameter, and lightest weight per unit megawatt of hoisted units. After the unit was put into operation, it set a new world record for wind turbine power generation in a single day with a single day's power generation of 387,200 kWh. In addition, the first project of the Company's GWHV21 platform, the GWH230-8.5/9MW model, has been successfully connected to the grid for power generation. This model adopts the E-Top cabin layout design, and nearly 90% of the debugging and testing work has been completed in the general assembly plant, shortening the offshore hoisting and debugging time to 25 to 33 hours per unit, saving 15% of time compared to non-E-Top units, and increasing debugging efficiency by 50%, laying the foundation for "one-click startup" of wind turbines after being connected to the grid.

For the international market, the Company has successively completed the international development of three platform units, GWHV11, GWHV12, and GWHV15, and has achieved project contract signings in various countries and regions in Asia, Africa, South America, and Europe. Among which, the GWH182-7.5MW model, the flagship model of the GWHV12 platform, has successfully won a large number of international orders as the onshore model with the world's largest impeller. At the same time, the Company's overseas project delivery capabilities and efficiency have continued to improve, helping countries such as the United Arab Emirates and Egypt achieve "starting from scratch" in wind power projects and breakthroughs in terms of largest single project or largest single unit capacity.

In addition, during the Reporting Period, the Company released the 2.0 product of the grid forming unit, which can be applied to diversified scenarios such as the large-scale bases focusing on deserts, Gobi, and desert areas, source-network-load-storage, decentralized, and deep sea, and has more comprehensive technical advantages and more obvious economic advantages. By embedding grid forming advanced control technology, combined with high short-circuit current support and sufficient energy buffer backup, the wind farms have presented more stable and stronger power supply characteristics, helping the power grid to be "stronger" when it is connected to new energy power. While promoting more efficient power plant operation, Goldwind's grid forming 2.0 units simplify control complexity through system integration, make operation and maintenance simpler through self-built voltage, and reduce equipment investment, operation and maintenance costs and levelized cost of electricity (LCOE).

Among the awards won by China Wind Power News 2023 "Wind Power Leader", the Company's GWH221-8.XMW onshore wind power unit was awarded the best onshore power unit in the 8-9MW class; the GWH230-10.XMW onshore wind power unit was awarded the best onshore power unit in the 9MW+ class; the GWH252-16.5MW offshore wind power unit was awarded the best offshore power unit in the 16MW+ class; and the grid-forming 2.0 unit was awarded the best innovation award of the year.

Goldwind, together with Xinjiang Electric Power and North China Electric Power University, won the second prize of the China Meteorological Service Association Science and Technology Award for Innovation in Meteorological Science and Technology and the first prize of the Xinjiang Autonomous Region Science and Technology Progress Award for the year of 2022 for the research result of "Research and Application of Wind and Solar Power Forecasting Key Technology Based on Mode Conductivity and Spatial and Temporal Correlation". The research results have overcome the problem of "difficult wind and solar power prediction" under the unique climate and geomorphology of Xinjiang, and have been popularised and used in power grids and new energy stations in many provinces across the country, effectively enhancing the consumption capacity of new energy in the power system.

b. Intellectual Property and Standard-Setting, Product Certification

With a strong emphasis on investment in R&D, Goldwind has been actively engaged in new product accreditation and protection of its core technologies through intellectual property rights to continuously improve the construction of its intellectual property management system. It owns an increasing number of patents at home and abroad with a consistently optimized mix of patent applications.

In 2023, Goldwind received 174 wind turbines certificates in total, including 130 development certificates, 24 project tender certificates, 20 technological certificates and safety and regulatory certificates, of which 132 were domestic certificates and 42 were international certificates. The company's turbine development certificates cover multiple platforms and various models, meeting the diverse market demands both domestically and internationally.

As at 31 December 2023, the Company had 5,980 patent applications in China, including 3,566 invention patent applications, accounting for 60% of the total. The Company obtained 4,301 patent licenses in China, including 2,021 invention patent, accounting for 47%, ranking first in the industry. The Company had 1,163 patent applications and 593 patent licenses abroad.

Meanwhile, the Company actively participated in the formulation and revision of domestic and international standards in the new energy field. By the end of 2023, Goldwind participated in the formulation and revision of 31 International Energy Commission (IEC) standards, led the formulation for one standard, and was a participant in 10 International Energy Agency (IEA) standardised research projects. The Company also participated in the formulation and revision of 465 domestic standards, including 155 national standards, 168 industrial standards and 142 regional and association standards, among which 372 were already published. In 2023, the Company became the only company in the wind power industry approved to establish a national standard verification point (wind power), further enhancing the Company's influence on standards-led technological innovation.

3. Quality Management

Goldwind has always regarded "quality leadership" as the core competitiveness of its products, practiced the quality concept of "high quality and consistent reliability", focused on the full-chain quality assurance of core components, continued to improve the capabilities to prevent major risks, promoted product quality, and improved customer experience to achieve customer-centric quality excellence.

In 2023, facing huge quality risk challenges and fierce market competition in the industry, Goldwind has always been customer-centric and planned and deployed in advance in three major aspects: major risk prevention, product quality improvement, and customer experience improvement.

In terms of major risk prevention, the Company has established multiple lines of defense against the occurrence of quality risks by implementing anti-falling and anti-breaking strategies, carrying out core component inspections and technology upgrades. In terms of comprehensive improvement of product quality, the Company has carried out test baseline optimization to ensure high quality and rapid mass production of new products after launching. In terms of supplier management, the Company has teamed up with multiple suppliers to carry out the "Technology Competition and Inspection Upgrade" activities to promote the innovative application of new technologies, new processes and new equipment. At the same time, the Company has developed a full-process blade traceability system and implemented a three-tier audit mechanism to ensure that "the process is controllable, the results are measurable, and the problems are traceable." In order to continuously improve customer experience, the Company has actively explored customer needs by carrying out the "Coming in and Reaching out" customer exchange activities, promoted return visits, and gradually improved customer satisfaction in terms of problem handling and rapid response.

ii. Wind Power Service

As the wind power industry enters the stage of high-quality development, Goldwind has been consistently enriching the product types and improving the service technologies of its post-warranty service business, with a view to providing more comprehensive and systematic solutions covering the value chain along the entire life cycle of a wind power farm, including a range of services such as on-site maintenance, spare parts supply, component repair, software upgrade, technological conversion and optimization and power generation enhancement, among others, aimed at eliminating safety risks and safeguarding the security and reliable operation of customers' assets.

In terms of new energy digital services, the Company has reached a strategic cooperation with Tencent. The two parties will jointly create a new cloud-edge integrated intelligent field operation and maintenance system, build an intelligent electric field operation solution with cloud-edge integration among the Group, regions, and sites, and realize full scene coverage of intelligent inspection, intelligent maintenance, and intelligent security. At the same time, the Company teamed up with a number of partners to jointly publish a new energy "unmanned" station solution white paper, and established a new energy smart operation innovation alliance, ushering in the upgrade era of "unmanned" smart station operations in the new energy industry.

In terms of the conversion of outdated units, the Company has released multi-brand unit asset value-added service solutions to provide safe, reliable, long-term and stable all-round guarantee for models of other brands other than Goldwind. Through technical means such as control software upgrades, variable flow and pitch technical modifications, and other special technical modifications, the unit availability has been increased to over 98.5%, the frequency of faults has been reduced to 0.2~0.5 times/month, and the fault handling time has been less than 8 hours. Through system-level complete machine reverse modeling technology, unit reliability assessment and control strategy adjustment can be achieved, helping to increase the power generation of wind turbines by 10% to 15%.

In terms of asset management services, the Company has focused on asset preservation and appreciation, relied on the digital intelligence center covering wind farms across China to reshape the new energy project asset management model, used the Goldwind Tianji Trading Cloud Platform*(金風天機交易雲平台)to actively leverage the advantages of power trading and digital operation and maintenance, and established benchmark wind farms through innovative technology to help steadily improve asset operation efficiency and income. As of the end of the Reporting Period, the scale of the Company's wind farm asset management services had reached 18,941.6MW, of which 11,589.0MW were from external wind farms asset management services. Driven by the demand for green energy transformation, the Company has actively carried out green electricity transactions in 10 provinces across China, achieving an increase in power premiums and growth in transaction revenue.

In terms of electricity sales service, the Company has relied on its self-developed Alpha algorithm cluster to establish competitive advantages through transaction technology in the spot market such as load forecasting, electricity price forecasting, trading and control strategies, etc., and launched business pilot in the spot market to achieve peak-shifting power consumption and further reduce users' power purchase costs. In 2023, the Company's green electricity transactions has increased six times as compared with 2022, and it has successfully helped many Fortune 500 companies achieve a high proportion of green electricity consumption. The Company owns six electricity sales companies, with a business scope covering more than 10 provinces. Currently, the Company has provided highly reliable, reasonably priced and convenient green energy to more than 3,500 power users through power trading on the generation side and power retailing by power sales companies. During the Reporting Period, the Company's electricity sales business executed approximately 13 billion kWh of electricity.

During the Reporting Period, the Company's post warranty projects under operation at home and abroad totaled nearly 31GW, representing an increases of 11% YoY. During the Reporting Period, the Group's revenue from the Wind Power Service business was RMB5,241.50 million, among which the post-warranty service revenue totaled RMB3,027.31 million, representing an increase of 22.91% YoY.

iii. Wind Farm Investment and Development

In 2023, through the implementation of diversified plans such as traditional, load-bearing, industry-leading, and regional cooperation, the Company has actively explored and promoted win-win cooperation models for all parties in the projects, both onshore and offshore, centralized and decentralized, effectively driven resource acquisition and grid connection scale improvement. During the Reporting Period, the Company has successively won a number of large-scale base projects in Xinjiang, Inner Mongolia and other regions. At the same time, it has successfully acquired multiple offshore wind power projects in East China, and has obtained large-scale offshore resource reserves and planning in North China, achieving rapid growth in offshore resource acquisition.

In addition, the Company has continued to innovate in pilot projects, green energy substitution, and direct supply to rural revitalization parks, accelerating the large-scale acquisition of project resources in Inner Mongolia, Hebei, Jilin, Xinjiang and other provinces and cities. At the same time, the Company has actively implemented the sales model of power station products and regards power stations as core products to promote the continued growth of its main business. During the Reporting Period, the transaction scale of power station products exceeded 740MW, and the revenue from power station products was nearly RMB4.5 billion.

During the Reporting Period, the newly added grid-connected attributable installed capacity in wind farms run by Company at home and abroad amounted to 1,792.49MW, and the Company transferred 822.34MW of grid-connected attributable capacity. As of the end of the Reporting Period, the global cumulative grid-connected attributable installed capacity totaled 7,289.04MW and the attributable capacity in wind farms under construction was 2,349.89MW.

During the Reporting Period, the Group's revenue from electricity generation through wind power projects was RMB6,431.50 million. Gain on disposal of equity investment in wind farms totaled RMB1,724.24 million, representing an increase of 54.07% YoY.

As of the end of the Reporting Period, the Company's wind power assets accounted in the consolidated financial statements covered 26 provinces across China, and the Company's power generation at home and abroad accounted for in the consolidated financial statements was 14.947 billion kWh, and on-grid power generation was 14.587 billion kWh. During the Reporting Period, the number of average power generation utilization hours of domestic turbines was 2,441 hours, which exceeded the national average level by 216 hours, and the number of average power generation utilization hours of international turbines was 4,673 hours.

Key information in production and operation

Item	Reporting Period	Corresponding period last year
Domestic projects		
Total installed capacity (0' 000 kW)	682.61	619.76
Installed capacity of new generators in operation (0' 000 kW)	179.25	116.35
Planned installed capacity of approved projects (0' 000 kW)	628.70	392.24
Planned installed capacity of projects under construction (0' 000 kW)	234.99	263.88
Power generation (000 million kWh)	131.47	116.62
On-grid power generation or electricity sales (000 million kWh)	128.17	113.61
Average on-grid tariff or electricity selling price (RMB/000 million kWh, tax		
inclusive)	0.45	0.50
Average power consumption rate of power plants (%)	2.51%	2.58%
Utilization hours of power plants (hours)	2,441	2,456
International Projects		
Total installed capacity (0' 000 kW)	46.30	88.08
Installed capacity of new generators in operation (0' 000kW)	0.00	58.13
Planned installed capacity of projects under construction (0' 000 kW)	0	0
Power generation (000 million kWh)	18.0	27.2
On-grid power generation or electricity sales (000 million kWh)	17.7	26.5
Average power consumption rate of power plants (%)	1.4%	2.4%
Utilization hours of power plants (hours)	4,673	3,087

iv. Water Treatment and other Business

In 2023, on the basis of continuing to develop wind power equipment and wind power service businesses, and vigorously developing and investing in wind farms, the Company has deeply explored the water environmental protection industry chain, and actively seized the development opportunities of emerging growth businesses. Hybrid towers, energy storage, and dual-carbon businesses have all achieved major breakthroughs.

For water treatment, supported by comprehensive water solutions, Goldwind actively carried out municipal wastewater and industrial wastewater treatment business and water plant operation service. In the field of municipal sewage treatment, the Company has actively developed and applied various water treatment unit process package technologies and energy-saving and consumption-reducing measures such as precise aeration and precise dosing, so as to improve total nitrogen and total phosphorus removal rates and reduce COD emissions, achieve lower emissions in a more economical way, improve effluent water quality, and reduce environmental impact. At present, the water treatment scale of sewage effluent quality reaching "Discharge Standard of Pollutants for Municipal Wastewater" (城鎮污水處理廠污染物排放標準) (GB18918-2002) Class A and above standards accounts for more than 98% of the Company's total sewage treatment scale. As of the end of the Reporting Period, the Company owned 66 water treatment companies covering 13 provinces in China with water treatment volume of 2,839,500 tons per day under the operation. During the Reporting Period, the Company's revenue from water operation business totaled RMB1,029.48 million, representing an increase of 14.35% YoY.

In terms of hybrid tower business, the Company's hybrid tower business market share was nearly 40% in 2023, continuing to maintain its leading position in the industry. During the Reporting Period, in compliance with the trend of large-scale wind turbines, the Company has promoted large-impeller, large-capacity units and new hybrid tower solutions, successfully completed the hoisting of a 185-meter wind power hybrid tower, set a new global record for the height of onshore wind power towers, and won the DNV A-level design certificate, laying a good foundation for the future development of the high tower market.

In terms of the dual-carbon business, the Company's load-side energy grid connection scale reached a new high in 2023, representing an increase of 2.7 times YoY, achieving new breakthroughs in high-energy-consuming zero-carbon park solutions in industries such as chemical, cement, steel, and data centers. In addition, Goldwind's "carbon neutral" smart park solution won the Forbes' China Low-Carbon Practice Case Award*(福布斯中國低碳實踐案例獎),becoming an industry benchmark for the green and low-carbon transformation of Chinese industrial enterprises.

In terms of energy storage business, the Company's energy storage business scale has doubled. According to the statistics of Zhongguancun Energy Storage Industry Alliance, the Company's domestic energy storage system bids ranked among the top four in the industry. In 2023, the Company's energy storage products has been upgraded from existence to excellence, and 6 products has been launched on the market, covering domestic large storage, domestic industrial and commercial and international market application scenarios. During the Reporting Period, the Company established the first energy storage production base, realised the independent production and manufacturing of energy storage products, and completed the production capacity of 3GWh, with commissioning-free shipment capability.

v. Major Subsidiaries

As at 31 December 2023, the Group had 819 subsidiaries, including 52 directly owned subsidiaries and 767 indirectly owned subsidiaries. In addition, the Group had 21 joint ventures, 33 associated companies and 28 equity investments. The Group's principal subsidiaries include R&D and manufacturing companies for WTG components, wind farm development companies, wind power service companies, water treatment plants, finance lease service companies, etc. The following table sets out the key financial information of principal subsidiaries of the Group (reported in accordance with CASBE):

As at 31 December 2023

Unit: RMB

Company Name	Registered Capital	Total Assets	Net Assets	Revenue from Operations	Net Profits
Beijing Tianrun New Energy Investment Co., Ltd.	5,550,000,000	64,849,432,185.50	18,126,957,554.09	10,196,468,080.68	2,658,589,306.51
Goldwind Investment Holding Co., Ltd.	1,000,000,000	3,908,216,017.98	2,674,888,871.35	1,186,847.36	372,953,295.39
Goldwind International Holdings (HK) Limited.	USD635,197,000	16,661,795,059.34	3,786,548,276.42	7,395,541,273.25	629,630,269.80
Xilingol league Area Goldwind Science & Technology Co., Ltd.	50,000,000	2,294,717,715.42	301,554,654.52	1,489,272,087.24	172,351,292.33
Beijing Goldwind Carbon Neutral Energy Co., Ltd.	100,000,000	5,052,175,017.41	444,591,849.69	2,510,039,112.36	229,680,689.89
Beijing Goldwind Science & Creation Wind Power Equipment Co., Ltd.	1,044,000,000	18,146,208,121.08	1,434,888,692.25	9,920,111,070.53	-290,524,734.24
Gansu Goldwind Wind Power Equipment Manufacture Co., Ltd.	88,600,000	4,246,239,364.54	-119,265,522.00	4,268,277,497.86	-329,490,025.27
Jiangsu Goldwind Wind Technology Co., Ltd.	759,610,000	7,212,775,243.63	1,433,853,216.65	3,217,526,328.89	-206,445,678.00
	Beijing Tianrun New Energy Investment Co., Ltd. Goldwind Investment Holding Co., Ltd. Goldwind International Holdings (HK) Limited. Xilingol league Area Goldwind Science & Technology Co., Ltd. Beijing Goldwind Carbon Neutral Energy Co., Ltd. Beijing Goldwind Science & Creation Wind Power Equipment Co., Ltd. Gansu Goldwind Wind Power Equipment Manufacture Co., Ltd.	Beijing Tianrun New Energy Investment Co., Ltd. 5,550,000,000 Goldwind Investment Holding Co., Ltd. 1,000,000,000 Goldwind International Holdings (HK) Limited. USD635,197,000 Xilingol league Area Goldwind Science & Technology Co., Ltd. 50,000,000 Beijing Goldwind Carbon Neutral Energy Co., Ltd. 100,000,000 Beijing Goldwind Science & Creation Wind Power Equipment Co., Ltd. 1,044,000,000 Gansu Goldwind Wind Power Equipment Manufacture Co., Ltd. 88,600,000	Beijing Tianrun New Energy Investment Co., Ltd. 5,550,000,000 64,849,432,185.50 Goldwind Investment Holding Co., Ltd. 1,000,000,000 3,908,216,017.98 Goldwind International Holdings (HK) Limited. USD635,197,000 16,661,795,059.34 Xilingol league Area Goldwind Science & Technology Co., Ltd. 50,000,000 2,294,717,715.42 Beijing Goldwind Carbon Neutral Energy Co., Ltd. 100,000,000 5,052,175,017.41 Beijing Goldwind Science & Creation Wind Power Equipment Co., Ltd. 1,044,000,000 18,146,208,121.08 Gansu Goldwind Wind Power Equipment Manufacture Co., Ltd. 88,600,000 4,246,239,364.54	Beijing Tianrun New Energy Investment Co., Ltd. 5,550,000,000 64,849,432,185.50 18,126,957,554.09 Goldwind Investment Holding Co., Ltd. 1,000,000,000 3,908,216,017.98 2,674,888,871.35 Goldwind International Holdings (HK) Limited. USD635,197,000 16,661,795,059.34 3,786,548,276.42 Xilingol league Area Goldwind Science & Technology Co., Ltd. 50,000,000 2,294,717,715.42 301,554,654.52 Beijing Goldwind Carbon Neutral Energy Co., Ltd. 100,000,000 5,052,175,017.41 444,591,849.69 Beijing Goldwind Science & Creation Wind Power Equipment Co., Ltd. 1,044,000,000 18,146,208,121.08 1,434,888,692.25 Gansu Goldwind Wind Power Equipment Manufacture Co., Ltd. 88,600,000 4,246,239,364.54 -119,265,522.00	Company Name Registered Capital Total Assets Net Assets Operations Beijing Tianrun New Energy Investment Co., Ltd. 5,550,000,000 64,849,432,185.50 18,126,957,554.09 10,196,468,080.68 Goldwind Investment Holding Co., Ltd. 1,000,000,000 3,908,216,017.98 2,674,888,871.35 1,186,847.36 Goldwind International Holdings (HK) Limited. USD635,197,000 16,661,795,059.34 3,786,548,276.42 7,395,541,273.25 Xilingol league Area Goldwind Science & Technology Co., Ltd. 50,000,000 2,294,717,715.42 301,554,654.52 1,489,272,087.24 Beijing Goldwind Carbon Neutral Energy Co., Ltd. 100,000,000 5,052,175,017.41 444,591,849.69 2,510,039,112.36 Beijing Goldwind Science & Creation Wind Power Equipment Co., Ltd. 1,044,000,000 18,146,208,121.08 1,434,888,692.25 9,920,111,070.53 Gansu Goldwind Wind Power Equipment Manufacture Co., Ltd. 88,600,000 4,246,239,364.54 -119,265,522.00 4,268,277,497.86

V. OPERATIONS PERFORMANCE AND ANALYSIS

The contents of this section should be read in conjunction with the Financial Statements, including the relevant notes, set out in this report.

Summary

For the year ended 31 December 2023, the Group's operating revenue was RMB50,243.73 million, net profit attributable to owners of the Company was RMB1,331.00 million. The Group reported basic earnings per share of RMB0.29.

The following table provides the Group's major financial indicators:

		Year ended 31 December	
Financial indicators	2023	2022	points)
Profitability Index Sales margin attributable to owners of the Company	2.65%	5.15%	-2.50
Return on investment index Weighted average return on net assets*	3.45%	6.38%	-2.93

^{*} Calculated according to Announcement No. [2010]2, *Information Disclosure Compiling Rule No. 9 of Public Offering Company about the Calculation and Disclosure of Net Asset Income Rate and Earnings Per Share.*

Revenue

The Group's revenues were generated mainly from: (i) WTG Manufacturing and Sale; (ii) Wind Power Services; (iii) Wind Farm Development; and (iv) Others. Revenue from WTG Manufacturing and Sale was mainly generated through sales of WTGs and components. Revenue from Wind Power Services was mainly generated through wind farm construction, post-warranty services, asset management services, finance services. etc. Revenue from Wind Farm Development was mainly generated from the sale of wind power generation service provided by the Group's wind farms and power station products. Revenues from other business segments include revenues from water operation business, etc.

For the year ended 31 December 2023, The Group's operating revenue was RMB50,243.73 million. Details are set out as below:

Unit: RMB thousand

	Yea 31	Amount	Percentage	
		2022	Change	Change
WTG Manufacturing and Sale	32,937,070	32,602,459	334,611	1.03%
Wind Power Services	5,241,499	5,646,746	(405,247)	-7.18%
Wind Farm Development	10,915,397	6,910,178	4,005,219	57.96%
Others	1,149,760	1,094,151	55,609	5.08%
Total	50,243,726	46,253,534	3,990,192	8.63%

Revenue increase during the Reporting Period YoY was mainly due to: (i) the increase in sale of WTG components led to the increased revenue from WTG Manufacturing and Sale YoY; (ii) the increase in sale of power station products led to the increased revenue from Wind Farm Development YoY; (iii) the decrease in revenue from wind farm construction business overseas caused the decrease in revenue from Wind Power Services; and (iv) the increase in revenue from water treatment business led to the increased revenue from other business segments.

Cost of Sales

The Group's cost of sales consisted primarily of raw materials and components, labour, depreciation and amortisation, other production costs, and changes in inventories and transferred fixed assets. The cost of raw materials and components mainly included blades, generators, structural parts, and electric control systems. Labour costs primarily consisted of salaries and wages for employees directly involved in production and wind power services. Depreciation and amortisation expenses were calculated for the usage of fixed assets and intangible assets, respectively, during the Group's operations. Changes in inventories and transferred assets represented the changes in unfinished and finished goods and the use of our WTGs as fixed assets in wind farms developed by the Group, respectively.

The following table provides a breakdown of the Group's cost of sales:

Unit: RMB thousand

	Yea 31 I	Amount	Percentage	
Cost	2023	2022	Change	Change
Raw materials and components	39,386,376	34,835,125	4,551,251	13.07%
Labour	994,428	586,378	408,050	69.59%
Depreciation and amortisation	2,350,833	2,500,879	(150,046)	-6.00%
Other production costs	4,265,951	4,348,205	(82,254)	-1.89%
Changes in inventories and transferred assets	(5,157,266)	(4,055,245)	(1,102,021)	27.18%
Total	41,840,322	38,215,342	3,624,980	9.49%

The following table provides a breakdown of the Group's cost of sales by business segments:

Unit: RMB thousand

	Yea		Percentage Change	
Cost	31 December 2023 2022			Amount Change
	2023	2022	Change	Change
WTG Manufacturing and Sale	30,970,318	30,640,259	330,059	1.08%
Wind Power Services	4,201,567	4,302,267	(100,700)	-2.34%
Wind Farm Development	5,752,839	2,391,731	3,361,108	140.53%
Others	915,598	881,085	34,513	3.92%
Total	41,840,322	38,215,342	3,624,980	9.49%

The increase in cost of sales of the Group was mainly caused by the increase in revenue of the Group in 2023.

Gross Profit

Unit: RMB thousand

	Yea			
Gross Profit	31 [Amount	Percentage	
	2023	2022	Change	Change
WTG Manufacturing and Sale	1,966,752	1,962,200	4,552	0.23%
Wind Power Services	1,039,932	1,344,479	(304,547)	-22.65%
Wind Farm Development	5,162,558	4,518,447	644,111	14.26%
Others	234,162	213,066	21,096	9.90%
Total	8,403,404	8,038,192	365,212	4.54%

During the Reporting Period, the Group's gross profit increased mainly due to the increase in gross profits from WTG Manufacturing and Sale, Wind Farm Development and other business segments. Gross profits from Wind Power Services decreased YoY.

For the year ended 31 December 2023 and 2022, the Group's comprehensive gross profit margins were 16.73% and 17.38%, respectively. The gross profit margins for the WTG Manufacturing segment were 5.97% and 6.02%, respectively. The following table sets out the gross profit margins for each business segment:

Gross Profit Margin	Year ended		Change
	31 De 2023	ecember 2022	(percentage points)
WTG Manufacturing and Sale	5.97%	6.02%	-0.05
Wind Power Services	19.84%	23.81%	-3.97
Wind Farm Development	47.30%	65.39%	-18.09
Others	20.37%	19.47%	0.90

During the Reporting Period, gross profit margins for WTG Manufacturing and Sale maintained roughly the same level. Gross profit margins for Wind Power Services and Wind Farm Development had various degree of decrease. Gross profit margins slightly increased for other business segments.

Other Income and Gains, Net

Other income and gains of the Group mainly consist of gain on disposal of subsidiaries (including the sales revenue of wind power equipment realized due to the sales of such wind farms), gain on disposal of associates and joint ventures, interest income, fair value gain, gross rental income from investment properties and equipment, and government grants obtained for R&D projects and production facilities, etc.

Other net income and gains of the Group were RMB3,625.33 million for the year ended 31 December 2023, representing an increase of 16.67% compared with RMB3,107.37 million for the year ended 31 December 2022. This was mainly caused by the increase in gain on disposal of associates and joint ventures, fair value gains on financial assets at fair value through profit or loss, gain on disposal of interests in subsidiaries, interest income, value-added tax refund, etc. Such increase was offset by the decrease in gain on re-measurement of investments in an associate to financial assets at fair value through profit or loss, gain on re-measurement of the remaining equity interests in investees at the date of losing control, gain on disposal of financial assets at fair value through profit or loss, etc.

Selling and Distribution Expenses

The Group's selling and distribution expenses mainly include product warranty provisions, bidding service fees, staff costs, etc.

Selling and distribution expenses of the Group for the year ended 31 December 2023 was RMB3,164.75 million, maintaining roughly the same level compared with RMB3,193.27 million for the year ended 31 December 2022.

Administrative Expenses

The Group's administrative expenses mainly include R&D expenses, staff costs, depreciation and amortization, rental expenses, etc.

Administrative expenses of the Group for the year ended 31 December 2023 was RMB4,079.67 million, representing an increase of 9.50% compared with RMB3,725.72 million for the year ended 31 December 2022. This was mainly caused by the increase in depreciation and amortization, materials expenditures, staff cost, rental expenses, etc.

Management Discussion and Analysis

Impairment (losses)/reversal under expected credit loss model, net

The Group's impairment losses under expected credit loss model primarily consisted of impairment losses on trade receivables, other receivables, financial receivables, contract assets, etc.

Impairment losses under expected credit loss model for the year ended 31 December 2023 was loss of RMB306.56 million, representing an increased loss of 213.59% compared with reversal of RMB269.88 million for the corresponding period in 2022.

Details of impairment losses under expected credit loss model are as follows:

Unit: Million RMB

Item	2023	2022	Amount change	Percentage change
Impairment losses of trade receivables	203.25	(287.36)	490.61	-170.73%
Impairment losses of financial receivables	58.47	29.02	29.45	101.48%
Impairment losses of other receivables	48.94	(16.96)	65.90	-388.56%
Impairment losses of contract assets	(4.40)	5.42	(9.82)	-181.18%
Impairment losses of other non-current financial assets	0.30		0.30	100.00%
Total	306.56	(269.88)	576.44	-213.59%

Main reasons for the increase in impairment losses under expected credit loss model during the Reporting Period include:

- 1. During the Reporting Period, due to the fact that several customers had experienced material financial difficulties, adverse changes in operating or financial conditions, breach of contract, default or overdue payments for principal, the Group, in the estimation that trade receivables may not be collected in full, therefore performed test with ECL model on an individual basis to evaluate the expected loss for trade receivables and recognized impairment loss of RMB81.99 million; as a result of the improved operating or financial conditions of some customers or enhanced long-aging receivables management of the Group, the Group had collected several customers' receivables during the Reporting Period, therefore made reversal of impairment of trade receivables on an individual basis of RMB41.99 million; the Group performed test with ECL model on a collective basis to evaluate the expected loss for trade receivables and recognized impairment loss of RMB163.25 million; the total amount of impairment loss recognized during the Reporting Period for trade receivables was RMB203.25 million.
- 2. During the Reporting Period, the Group performed test with ECL model on an individual basis for certain water treatment plants' financial receivables under service concession agreements and recognised impairment loss of RMB48.92 million; the Group performed ECL test on a collective basis for the other financial receivables and recognized impairment of RMB9.55 million; the total amount of impairment recognised during the Reporting Period for financial receivables was RMB58.47 million.
- 3. During the Reporting Period, the Group performed test with ECL model and recognized impairment loss of RMB48.94 million for other receivables, reversal of impairment loss of RMB4.40 million for contract assets, and recognized impairment of RMB0.30 million for other non-current financial assets.

Details of impairment losses under expected credit loss model during the Reporting Period refer to Note 6, 15, 16, 17, 18 to the consolidated financial statements.

Other Expenses

Other expenses of the Group mainly include bank charges, foreign exchange net losses, asset impairment provision, etc.

For the year ended 31 December 2023, the Group's other expenses were RMB834.21 million, representing an increase of 35.70% compared with RMB614.74 million for the year ended 31 December 2022. This was mainly attributable to foreign exchange net losses, loss on disposal of non-current assets, asset impairment provision and bank charges, etc.

Details of impairment of long-term assets are as follows:

Unit: Million RMB

Item	2023	2022	Amount change	Percentage change
Impairment losses of other intangible assets	69.52	40.61	28.91	71.19%
Impairment losses of property, plant and equipment	119.18	134.42	(15.24)	-11.34%
Impairment losses of Goodwill	70.93	53.76	17.17	31.94%
Impairment losses of right-of-use assets	_	17.49	(17.49)	-100.00%
Impairment losses of interests in associates		8.60	(8.60)	-100.00%
total	259.63	254.88	4.75	1.86%

During the Reporting Period, the Group performed impairment tests on other intangible assets, property, plant and equipment, Goodwill and recognized impairment losses according to the test results:

- 1. The Group performed impairment test on certain water treatment plant projects with impairment indicator. Based on the difference between the recoverable amount and the book value of the assets, the Group recognized impairment loss of RMB69.52 million for other intangible assets during the Reporting Period.
- 2. The Group performed impairment test on certain wind power projects with impairment indicator. Based on the difference between the recoverable amount and the book value of the assets, the Group recognized impairment loss of RMB119.18 million for the property, plant and equipment during the Reporting Period.
- 3. The Group has engaged independent appraisers to perform impairment test for the goodwill of PRACTEK Technology Co., Ltd. (福氏新能源技術(上海)有限公司). Based on the result of impairment test, the Group recognised impairment loss of RMB70.93 million for Goodwill during the Reporting Period.

Details of assets impairment during the Reporting Period refer to Note 6, 12, 13, 14 to the consolidated financial statements.

Management Discussion and Analysis

Finance Costs

For the year ended 31 December 2023, the Group's finance costs were RMB1,373.98 million, maintaining roughly the same level compared with RMB1,333.91 million for the year ended 31 December 2022.

Income Tax Expense

For the year ended 31 December 2023, the Group's income tax expense was RMB997.02 million, representing an increase of 197.70% compared with RMB334.91 million for the year ended 31 December 2022. This was mainly due to increased taxable profit compared with prior year.

Financial Position

As of 31 December 2023 and 31 December 2022, the Group's total assets were RMB143,494.60 million and RMB136,822.38 million, respectively. Total current assets were RMB63,829.48 million and RMB62,372.89 million, respectively. The ratio of current assets to total assets were 44.48% and 45.59%, respectively. The increase in current assets was mainly due to the increase in inventories, trade and bills receivables, etc. Such increase was offset by the decrease in assets of disposal groups classified as held for sale, cash and cash equivalents, contract assets, prepayments, other receivables and other assets, etc.

As of 31 December 2023 and 31 December 2022, the Group's total non-current assets were RMB79,665.12 million and RMB74,449.49 million, respectively. The increase in total non-current asset was mainly due to the increase in property, plant and equipment, deferred tax assets, financial assets at fair value through profit or loss, contract assets, etc. Such increase was offset by the decrease in financial receivables, interests in joint ventures, etc.

As of 31 December 2023 and 31 December 2022, the Group's total liabilities were RMB103,265.69 million and RMB96,476.08 million, respectively. Total current liabilities were RMB63,019.61 million and RMB59,129.92 million, respectively. The increase in current liabilities was mainly due to the increase in other payables and accruals, trade and bills payables, tax payable, etc. Such increase was offset by the decrease in interest-bearing bank and other borrowings.

As of 31 December 2023 and 31 December 2022, the Group's total non-current liabilities were RMB40,246.08 million and RMB37,346.16 million, respectively. The increase in non-current liabilities was mainly due to the increase in interest-bearing bank and other borrowings, deferred tax liabilities, etc. Such increase was offset by the decrease in provisions.

As of 31 December 2023 and 31 December 2022, the Group's net current assets were RMB809.87 million and RMB3,242.97 million, respectively. The Group's net assets were RMB40,228.91 million and RMB40,346.30 million, respectively.

As of 31 December 2023 and 31 December 2022, the Group's cash and cash equivalents were RMB13,693.91 million and RMB15,246.14 million, respectively. The interest-bearing bank and other borrowings were RMB38,843.10 million and RMB38,183.31 million, respectively.

Financial Resources and Liquidity

Unit: RMB thousand

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31 December		
2023	2022	
1,854,041	5,881,321	
(1,823,702)	(6,138,878)	
(1,993,155)	6,917,457	
(1,962,816)	6,659,900	
14,842,821	8,140,281	
(245,792)	42,640	
12,634,213	14,842,821	
	31 2023 1,854,041 (1,823,702) (1,993,155) (1,962,816) 14,842,821 (245,792)	

1. Cash flows from operating activities

The net cash receipts from the Group's operations mainly include pre-tax profits, plus adjustments for non-cash items, changes in operating capital, other income and gains, etc.

For the year ended 31 December 2023 the Group's net cash flows from operating activities were RMB1,854.04 million. Cash inflows consist mainly of profit before tax of RMB2,519.23 million, adjustments of the increase of RMB2,798.69 in depreciation and amortization, the increase of RMB2,321.96 in trade and bills payables, the increase of RMB1,373.98 in finance costs, the decrease of RMB1,021.33 in financial receivables, the decrease of RMB601.72 in prepayments, other receivables and other assets, the decrease of RMB547.77 in contract assets, etc. The cash inflows were offset by the increase of RMB5,541.70 million in inventories, income tax paid of RMB1,105.82 million, the adjustments of the decrease of RMB985.74 million in gain on disposal of interests in associates and joint ventures, the decrease of RMB939.97 in gain on disposal of subsidiaries, the increase of RMB614.80 in interest income, the decrease of RMB575.52 in other payables and accruals, etc.

Management Discussion and Analysis

For the year ended 31 December 2022 the Group's net cash flows from operating activities were RMB5,881.32 million. Cash inflows consist mainly of profit before tax of RMB2,771.78 million, adjustments of the increase of RMB7,027.74 million in trade and bills payables, the increase of RMB3,317.94 million in other payables and accruals, the increase of RMB2,743.02 million in depreciation and amortization, the increase of RMB1,333.91 million in finance costs, the increase of RMB418.06 million in provisions, the increase of RMB244.28 million in interest received, the decrease of RMB204.47 million in trade and bills receivables, etc. The cash inflows were offset by the increase of RMB5,062.34 million in inventories, the increase of RMB2,476.31 million in contract assets, income tax paid of RMB1,284.14 million, the increase of RMB953.03 million in gain on disposal of subsidiaries, the increase of RMB782.16 million in prepayments, other receivables and other assets, the increase of RMB601.99 million in gain on re-measurement of investments in an associate to financial assets at fair value through profit or loss, the increase of RMB510.25 million in gain on disposal of interests in associates and joint ventures, etc.

2. Cash flows used in investing activities

The net cash used in investing activities of the Group mainly consists of purchase of properties, plant and equipment, purchases of financial assets, disposals of subsidiaries, disposals of shareholding in associates and joint ventures, etc.

For the year ended 31 December 2023 the Group's net cash flows used in investing activities were RMB1,823.70 million. Cash outflows consist mainly of purchases of property, plant and equipment of RMB5,646.73 million, purchases of financial assets at fair value through profit or loss of RMB2,337.75 million, purchases of non-pledged time deposits with original maturity of three months or more when acquired of RMB1,232.18 million, additions of other intangible assets of RMB932.69 million, etc. The cash outflows were offset by the cash inflows from disposals of shareholding in associates and joint ventures of RMB3,158.35 million, cash received of financial assets at fair value through profit or loss of RMB2,100.00 million, disposals of subsidiaries, net of cash disposed of RMB1,537.81 million, loan repayment from the related parties of RMB1,016.93 million, disposals of non-pledged time deposits with original maturity of three months or more when acquired of RMB605.12 million, etc.

For the year ended 31 December 2022 the Group's net cash flows used in investing activities were RMB6,138.88 million. Cash outflows consist mainly of purchases of property, plant and equipment of RMB7,947.87 million, additions of other intangible assets of RMB826.56 million, increase in non-pledged time deposits with original maturity of three months or more when acquired of RMB417.33 million, increase in payment of purchase consideration payable for acquisition of subsidiaries in previous periods of RMB388.86 million, acquisitions of interests in joint ventures of RMB342.39 million, etc. The cash outflows were offset by the cash inflows from cash received relating to the disposal of subsidiaries of RMB2,077.61 million, cash received relating to the disposal of subsidiaries of RMB1,276.04 million, disposals of shareholding in associates and joint ventures of RMB917.78 million, etc.

3. Cash flows used in financing activities

The net cash flows from financing activities of the Group mainly consist of new bank and other borrowings and proceeds from issuance of perpetual securities, net of issuance costs.

For the year ended 31 December 2023 the Group's net cash outflows from financing activities were RMB1,993.16 million. Cash outflows consist mainly of repayment of bank and other borrowings of RMB10,500.21 million, repayment of other equity instruments of RMB1,500.00 million, interest paid of RMB1,276.12 million, etc. Cash outflows were offset by new bank and other borrowings of RMB10,569.33 million, issuance of bond of RMB749.72 million, capital contributions from other equity instruments holders of RMB549.82 million, etc.

For the year ended 31 December 2022 the Group's net cash inflows from financing activities were RMB6,917.46 million. Cash inflows consist mainly of new bank and other borrowings of RMB17,432.21 million, capital contributions from non-controlling shareholders of RMB1,307.50 million, capital contributions from other equity instruments holders of RMB998.88 million, etc. Cash inflows were offset by repayment of bank and other borrowings of RMB9,654.24 million, interest paid of RMB1,478.25 million, dividend paid of RMB1,193.92 million, repayment on sold of bills as collateral on securities lending of RMB594.32 million, etc.

Capital Expenditure

For the year ended 31 December 2023 the Group's capital expenditures were RMB10,644.44 million, representing an increase of 9.57% compared with RMB9,715.12 million for the year ended 31 December 2022. The primary sources of funds to finance capital expenditures are bank loans and cash flows from operating activities of the Group.

Interest-bearing bank and other borrowings

As at 31 December 2023, the Group's interest-bearing bank loans were RMB32,432.00 million, including bank loans repayable within one year of RMB4,281.38 million, in the second year of RMB4,482.01 million, in the third to fifth year of RMB8,828.85 million, and above five years of RMB14,839.76 million. In addition, as at 31 December 2023, the Group's other borrowings were RMB6,411.10 million, including other borrowings repayable within one year of RMB403.98 million, in the second year of RMB862.10 million, in the third to fifth year of RMB1,503.18 million, and above five year of RMB3,641.84 million.

As at 31 December 2022, the Group's interest-bearing bank loans were RMB34,582.78 million, including bank loans repayable within one year of RMB6,216.59 million, in the second year of RMB6,098.51 million, in the third to fifth year of RMB8,931.22 million, and above five years of RMB13,336.46 million. In addition, as at 31 December 2022, the Group's other borrowings were RMB3,600.53 million, including other borrowings repayable within one year of RMB266.93 million, in the second year of RMB306.52 million, in the third to fifth year of RMB870.55 million, and above five year of RMB2,156.53 million.

During the Reporting Period, the Group did not apply any interest rate hedging methods.

Capitalization of Interest

For the year ended 31 December 2023, the Group's capitalised interest expenses were RMB277.65 million.

Reserves

As at 31 December 2023, the Company's reserves distributable to shareholders were RMB1,465.80 million. This was the lower figure calculated under CASBE and IFRS.

Restricted Assets

As at 31 December 2023, certain assets of the Group with a total carrying value of RMB19,835.57 million were pledged as security for certain bank loans, other banking facilities, etc. Such assets include bank deposits of RMB551.28 million, trade and bills receivables of RMB5,641.49 million, property, plant and equipment of RMB11,405.30 million, right-of-use asset of RMB219.84 million, financial receivables of RMB1,828.00 million, other intangible assets of RMB189.66 million.

Management Discussion and Analysis

As at 31 December 2022, certain assets of the Group with a total carrying value of RMB24,807.06 million were pledged as security for certain bank loans, other banking facilities, finance lease payments, power price swap contract, etc. Such assets include bank deposits of RMB381.84 million, trade and bills receivables of RMB4,688.05 million, property, plant and equipment of RMB17,667.63 million, right-of-use asset of RMB311.39 million, financial receivables of RMB1,602.78 million, other intangible assets of RMB155.37 million.

Gearing Ratio

As at 31 December 2023, the Group's gearing ratio, defined as net debt divided by the sum of capital and net debt, was 65.09%, representing an increase of 1.65 percentage point compared with 63.44% as at 31 December 2022.

Exposure to Fluctuations in Exchange Rates and Any Related Hedges

The Group primarily operated its businesses in China. Over 83% of the Group's revenue, expenditure, and financial assets and liabilities were denominated in RMB. The exchange rate of the RMB against foreign currencies did not have a significant impact on the Group's businesses. For the year ended 31 December 2023, the Group's foreign exchange exposure associated with such transactions (except for the functional currency of the relevant operating entities) maintained at a relatively low level. The currency exchange difference incurred by the Group in respect of the long-term equity investment by our subsidiaries incorporated outside China was recorded under the exchange reserve.

Contingent Liabilities

The Group's contingent liabilities primarily consisted of letters of credit issued, letters of guarantee issued, guarantees and compensation arrangements given to banks in connection with bank loans granted to joint ventures, associates or independent third parties.

As at 31 December 2023, the Group's contingent liabilities were RMB21,076.78 million, representing an increase of RMB1,935.19 million compared with RMB19,141.59 million as at 31 December 2022.

Significant Investments

The Group made no significant investment during the year ended 31 December 2023.

Material Acquisitions and Disposals

Save as disclosed in the section headed "Acquisitions and Disposals of Subsidiaries and Associates" in this report, the Group did not have any material acquisitions and disposals during the year ended 31 December 2023.

Future Plans for Material Investments or Capital Assets

As at the Latest Practicable Date, there is no plan authorized by the Board for material investments or additions of capital assets.

VI. OUTLOOK FOR THE FUTURE

1. Overall Trend of Industrial Development

In 2023, the contradiction between supply and demand in the global energy market has eased. However, under the influence of geopolitical conflicts, climate change, exchange rate fluctuations and other factors, the global energy development environment has been undergoing profound changes. At the same time, clean energy has ushered in an important period of development opportunities, and the global energy transformation has continued. Benefiting from the policy support of more than 130 countries around the world, the global newly installed capacity of renewable energy has achieved a high growth rate.

In 2023, at the 28th session of the Conference of the Parties to the United Nations Framework Convention on Climate Change (COP28), the first global review of the Paris Agreement was completed, and for the first time in history, countries reached an agreement to transition away from fossil fuels. The global review called on the Parties to take action to achieve the goal of tripling renewable energy generation capacity and doubling energy efficiency globally by 2030.

The International Energy Agency (IEA) released the Renewable Energy 2023 report, predicting that global renewable energy installed capacity will usher in a period of rapid growth in the next five years. Under existing policies and market conditions, global renewable energy installed capacity is expected to reach 7,300 GW between 2023 and 2028. By early 2025, renewable energy will become the world's largest source of electricity. It is also predicted that wind power and solar power generation will account for 95% of new renewable energy power generation in the next five years; by 2028, the share of wind power and solar power generation will double, reaching a total of 25%.

The Global Wind Energy Council (GWEC) has issued the Global Offshore Wind Report 2023. It is forecasted that by 2027, the compound annual growth rate for new global installed offshore wind capacity will be 31%; by 2032, the compound annual growth rate will be 12%; new global installed offshore capacity is expected to exceed 30GW by 2026 and 50GW by 2030. It is expected that in the next decade (2023-2032), new global installed offshore wind capacity will exceed 380GW, and by the end of 2032, the total global installed offshore wind capacity will reach 447GW.

Management Discussion and Analysis

2. Development Trend of Domestic Market

Since 2023, China's green and low-carbon energy transformation has accelerated. It is expected that China will remain the world's largest wind power market in 2024 and will further consolidate its position as the global wind power leader.

On January 2024, the "Opinions of the Central Committee of the Communist Party of China and the State Council on Comprehensively Promoting the Construction of a Beautiful China" was released. It proposed the main goals, major tasks and major reform measures for the construction of a beautiful China by 2027 and 2035. In terms of specific measures, the Opinions proposed to accelerate the green transformation of development models, actively and steadily promote carbon peak and carbon neutrality, including accelerating the planning and construction of new energy systems, focusing on controlling the consumption of fossil energy such as coal, vigorously developing non-fossil energy, accelerating the construction of new power systems, etc.

The NEA recently published the Guiding Opinions on Energy Work in 2024, which clarifies the basic principles and proposes to increase the proportion of non-fossil energy installed power capacity to approximately 55%. The proportion of wind power and solar power generation account for more than 17% of national electricity generation. Natural gas consumption has increased steadily, and the proportion of non-fossil energy to total energy consumption has increased to about 18.9%, with the proportion of terminal electricity consumption increased continuously. The Guiding Opinions also proposed to steadily promote the construction of large-scale wind power and photovoltaic power bases, which promotes the order completion and commissioning of projects. We will coordinate and optimize the layout of offshore wind power and promote the construction of offshore wind power bases to foster the development of offshore wind power to deep water and far shores in a stable and orderly manner.

Wood Mackenzie has released the China Onshore Wind Power Outlook 2023. It is expected that in 2023 to 2032, the average annual new installed capacity of China's onshore wind power market will exceed 59GW, and the total new installed capacity for the decade will reach 597GW. The renovated onshore wind power market has shown a strong growth in the medium-to-long term. Old wind turbines of nearly 62GW will be renovated during the forecast period, assisting China to become the largest renovation market.

3. Corporate Strategy

Goldwind adheres to the mission of "innovating for a brighter tomorrow" and is committed to "becoming a trusted global strategic partner in clean energy". During the "14th Five-Year Plan" period, the Company will continue to adhere to the concept of high-quality development and focus deeply on the four major areas of energy development, energy equipment, energy services, and energy applications. Driven by innovation in technology, products, business models, management, etc., the Company will launch differentiated products and services to strengthen and implement the entire wind power chain and all-scenario layout, strengthen value marketing, improve customer experience, achieve rapid and steady growth in the three major business scenarios of onshore wind power, offshore wind power and comprehensive energy services, and integrate global resources and opportunities to build Goldwind into an international and global company.

4. Company Business Plan and Major Objectives

In 2024, the Company will adhere to the five principles of "long-termism, customer orientation, technological innovation, future orientation, and high-quality development". Guided by market changes and customer needs and focusing on the high-quality development policy of "improving operating quality, innovating to drive technology and product leadership, and promoting steady business growth", the Company will strengthen its core competitiveness, achieve improvement in operating quality, increase operating performance, break through new boundaries, and achieve leading market position. At the same time, the Company will focus on high-quality development and maintain leadership in the five major business areas of resource development, onshore wind power, offshore wind power, international business, and service business, and actively seize development opportunities in growing businesses such as hybrid towers, energy storage, and dual carbon, continue to improve the Company's comprehensive strength, and realize the value of Goldwind's full-chain solutions.

5. Capital Requirements

According to the Company's operation objectives and plans for 2024, the Company's working capital in 2024 will be financed mainly by sell-owned capital and bank loans. The Company has a strong solvency position with high reputation, in tandem with stable and smooth financing channels, and sources of capital are sufficiently guaranteed.

6. Possible Risks

(1) Policy Risk

The development of wind power industry is impacted by national policies and industrial development policies, and the changes of policies will impact the production and sales of the Company's major products.

(2) Market Competition Risk

The "dual carbon" goals announced by the government create unparalleled opportunities for the wind power industry in China. Competition among peer companies may intensify due to demand in improving WTGs quality and efficiency, seizing of advantageous resources, and expanding market share.

(3) Economic Environment and Exchange Rate Fluctuations

The current economic landscapes at home and abroad are complicated and volatile, as developments such as the Russia-Ukraine conflict and global inflation have created immense difficulties for global economic recovery and uncertainties in domestic as well as international macro-economic conditions, which might affect the Company's internationalization strategy and international business development. As the Company's overseas businesses are mainly denominated in USD, AUD or other local currencies, it is subject to the risk of exchange rate loss arising from exchange rate movements.

Facing with the aforesaid possible risks, the Company will consolidate its manufacturing base, roll out products and solutions of high quality, lower prices and better performance, with technological innovation and product upgrade as main drivers, and bring into play its advantage in the whole industrial chain competition. Meanwhile, it will continue to strengthen its profitability through diversification, and achieve sustainability.

Profiles of Directors,Supervisors and Senior Management

Below are the profiles of Directors, Supervisors and Senior Management that were in office as at 31 December 2023:

EXECUTIVE DIRECTORS

Mr. Wu Gang(武鋼先生)

Mr. Wu Gang ("Mr. Wu"), aged 66, is currently the Chairman. Mr. Wu graduated from Dalian University of Technology with a master's degree. He is a member of the Communist Party of China, a professor level senior engineer, a deputy to the 12th National People's Congress, a member of the 13th National Committee of the Chinese People's Political Consultative Conference, a representative to the 20th National Congress of the Communist Party of China, and an expert entitled to a special allowance granted by the State Council. Mr. Wu served as the Head of Teaching and Researching Office of Xinjiang Water Power School from 1983 to 1987; head of wind farms of Xinjiang Wind Power Company from 1987 to 1993; vice general manager of Xinjiang Wind Power from 1993 to 1997; and general manager of the Company from 1997 to 2002. He was appointed as the Chairman of the Company in May 2002 and previously served as the Company's general manager between 2002 and 2006, CEO between 2006 and 2013 and President between March 2012 and January 2013. He has served as the Chairman and Party Secretary of Xinjiang New Energy (Group) Co., Ltd. from 2013 to 2018. Mr. Wu has served as the Chief Engineer of the Company since July 2022.

Mr. Cao Zhigang (曹志剛先生)

Mr. Cao Zhigang ("Mr. Cao"), aged 49, is currently an executive Director and the President. Mr. Cao graduated from China Europe International Business School with a Master of Business Administration degree. He is a senior engineer. Mr. Cao worked in Xinjiang Wind Power Company from July 1998 to February 1999; Technology Department of Xinjiang New Wind Technology and Trade Co., Ltd. from March 1999 to March 2001. Mr. Cao worked in the Technology Department of the Company from March 2001 to April 2002; served as the head of electricity control business department of the Company from May 2002 to February 2005; the head of chief engineer office and vice chief engineer of the Company from March 2006 to March 2010; the executive vice president of the Company from March 2010 to July 2019; the President of the Company since July 2019. He was appointed as an executive Director of the Company in June 2013.

In the past three years, Mr. Cao was deputy chairman of JL MAG Rare-Earth Co., Ltd., the securities of which are listed on SZSE and Stock Exchange, from July 2018 to April 2021.

Mr. Liu Rixin(劉日新先生)

Mr. Liu Rixin ("Mr. Liu"), aged 51, is currently an executive Director and a vice president. Mr. Liu graduated from Tianjin University with a bachelor's degree majoring in Fine Process. Mr. Liu served as employee of Sinopec Jinxi Oil Processing Plant from 1995 to 1996; technical staff of Shantou Golden Chamber Computer Company from 1996 to 1997; technical staff of Shantou Dannan Wind Power Company from 1997 to 2000; manager of Production Technology Department and manager of wind power project of Shantou Huaneng Nanao Company from 2000 to 2002; manager of Asset Operation Department and assistant general manager of Shantou Dannan Company from 2002 to 2006. From November 2006 to July 2010, Mr. Liu served as the deputy general manager of China Resources Power (Wind Energy) Development Co., Ltd. and as the deputy general manager of wind power of China Resources Power Holdings Co., Ltd. From July 2010 to May 2012, Mr. Liu served as the deputy general manager for China Resources New Energy Holdings Co., Ltd. From May 2012 to April 2016, Mr. Liu served as the deputy general manager of the new energy division of China Resources Power Holdings Co., Ltd. From April 2016 to February 2017, Mr. Liu served as the vice president for China Resources Power Holdings Co., Ltd. Mr. Liu was appointed as a vice president of the Company in February 2017. He was appointed as an executive Director of the Company in July 2023.

NON-EXECUTIVE DIRECTORS

Mr. Gao Jianjun (高建軍先生)

Mr. Gao Jianjun ("Mr. Gao"), aged 57, is currently a non-executive Director. Mr. Gao graduated from Xinjiang Coal Academy with a major in mining engineering. Mr. Gao served as vice director of the Xinjiang Uygur Autonomous Region (the "Autonomous Region") Economic and Trade Commission ("ETC") from June 2000 to April 2001; director of Investment and Planning Department of Autonomous Region ETC from February 2006 to January 2008, during which on the jobreplacement as deputy chief of Trade and Industry Bureau of Bao'an District in Shenzhen from April 2006 to October 2006, and director of Industrial Park Management Department and Deputy Secretary General of the Autonomous Region ETC from January 2008 to August 2008. From August 2008 to August 2012, Mr. Gao served as party Secretary and Officer of the Autonomous Region Machinery Electronics Industry Management Office. From August 2012 to November 2018, Mr. Gao served as Deputy Party Secretary, General Manager and Director of Xinjiang New Energy (Group) Co., Ltd. From November 2018 to July 2023, he has served as Party Secretary and the Chairman of Xinjiang New Energy (Group) Co., Ltd. From July 2023 to January 2024, he has served as Deputy Party Secretary, Deputy Chairman, and General Manager of Xinjiang Energy (Group) Co., Ltd. From January 2024 to present, he has served as Party Secretary and the Chairman of Xinjiang Energy (Group) Co., Ltd. From August 2020 to December 2023, he served as the director of Xinjiang Lixin Energy Co., Ltd. (previously known Xinjiang New Energy New Wind Investment and Development Co., Ltd.). Since December 2016, Mr. Gao has served as Party Secretary and Chairman of Xinjiang Wind Energy, a substantial shareholder of the Company. Mr. Gao was appointed as a non-executive Director of the Company in March 2017.

Ms. Yang Liying (楊麗迎女士)

Ms. Yang Liying ("Ms. Yang"), aged 42, is currently a non-executive Director. Ms. Yang graduated from Tsinghua University with a master's degree in law. Ms. Yang served as an assistant to the Public Administration Department of China Three Gorges Project Corporation Junction Management Bureau from July 2008 to September 2009, an assistant to the Public Administration Department of China Three Gorges Corporation Junction Management Bureau from September 2009 to August 2011, the chief officer of the General Office of China Three Gorges Corporation from August 2011 to June 2015, and the chief officer of the Legal Affairs Department of China Three Gorges Corporation from June 2015 to February 2017. She also served as the deputy director of Legal Affairs Division One under the Legal Affairs Department of China Three Gorges Corporation from February 2017 to August 2020, the chief officer of the Legal Affairs Department of China Three Gorges Energy from August 2020 to August 2021, and the chief officer of the Legal and Compliance Department (Corporate Management Department) of China Three Gorges Energy from August 2021 to March 2023. She has been the chief officer of the Investment, Merger and Acquisition Center of China Three Gorges Energy since March 2023. Ms. Yang was appointed as a non-executive Director of the Company in June 2023.

Profiles of Directors, Supervisors and Senior Management

INDEPENDENT NON-EXECUTIVE DIRECTORS

Ms. Yang Jianping (楊劍萍女士)

Ms. Yang Jianping ("Ms. Yang"), aged 57, is currently an independent non-executive Director. Ms. Yang graduated from the Central University of Finance and Economics with a bachelor degree. She is currently a partner, Senior Vice President and Chief Assessor of Zhongshui Zhiyuan Assets Appraisal Co., Ltd. She is a Certified Public Accountant (CPA), Certified Property Valuer (CPV), Certified Risk Appraiser (CRAP), International Certified Valuation Specialist (IACVA), fellow of the Royal Institution of Chartered Surveyors (RICS) and an M&A trader. She is currently a member of the Education and Training Committee of China Appraisal Society, vice chairman of the Rights Protection Committee of Beijing Appraisal Society. She previously served as a member of the Professional Technical Steering Committee of Beijing Appraisal Society, member of the Technical Assistance Committee of Small & Medium-Sized Appraisal Organizations, and continuing education trainer of China Appraisal Society. She is one of the first gold medal members of the assets appraisal industry in the PRC and one of the first leading talents in the assets appraisal industry. She is a part-time postgraduate off-site tutor of the Central University of Finance and Economics, Capital University of Economics and Business and Shandong University of Business and Technology. She is also a project appraisal expert of large-scale state-owned enterprises such as SASAC, the Ministry of Finance, COFCO Group, etc.

From June 1989 to April 1992, Ms. Yang served as staff of Beijing Municipal Audit. From May 1992 to September 1993, Ms. Yang served as Manager of the Finance Department of Beijing LesKang Co., Ltd. From October 1993 to December 1997, she served as Project Manager of China Tong Cheng Assets Appraisal Co., Ltd. From January 1998 to December 1999, she served as Senior Project Manager of Zhonghua Accounting Firm. From January 2000 to December 2011, she served as partner, Vice President and Chief Valuer of Zhongtianhua Asset Appraisal Co., Ltd. Since January 2012, she has served as partner, Senior Vice President and Chief Valuer of Zhongshui Zhiyuan Assets Appraisal Co., Ltd. Ms. Yang was appointed as an independent non-executive Director of the Company in June 2019.

In the past three years, Ms. Yang was independent non-executive director of Guangzhou Seagull Kitchen from November 2015 to November 2021, the securities of which are listed on SZSE.

Ms. Yang is concurrently an independent non-executive director of Beijing Shengtong Printing Co., Ltd., the securities of which are listed on the SZSE.

Mr. Tsang Hin Fun Anthony (曾憲芬先生)

Mr. Tsang Hin Fun Anthony ("**Mr. Tsang**"), aged 63, is currently an independent non-executive Director. Mr. Tsang obtained his Master of Business Administration Degree from the City Polytechnic of Hong Kong (now known as City University of Hong Kong) and is a fellow member of the Hong Kong Institute of Certified Public Accountants (FCPA). Mr. Tsang is currently the general manager (corporate) of Vicwood Timber Group in Hong Kong.

Mr. Tsang served as audit manager of Coopers & Lybrand (now PricewaterhouseCoopers) from 1983 to 1992; as financial controller of Uni Fit Garment Group from 1994 to 1994, as executive director of Vertex Video & Audio Production Group from 1994 to 1995; as general manager (corporate) of Team Concepts Electronics Group from 1995 to 1997; as financial director of Jackin International Group from 1997 to 1998; as alternative director and company secretary of Hwa Kay Thai Group in 1999; as chief financial officer (overseas) of Wai Kee Group from 1999 to 2000; as executive director of Interchina Group from 2000 to 2001; as general manager (corporate) of Vicwood Timber Group since 2002 and also as managing director of Super Concepts Limited since 2004. Mr. Tsang has been an independent non-executive Director of the Company since June 2022.

Mr. Tsang was appointed as an independent non-executive director of ENM Holdings Limited (listed on the Hong Kong Stock Exchange) on 19 January 2024. In the past three years, Mr. Tsang was an independent non-executive director of I.T Limited (delisted from the Hong Kong Stock Exchange on 30 April 2021) from December 2019 to April 2021 and was an independent non-executive director of Crown International Corporate Limited (listed on the Hong Kong Stock Exchange) from November 2021 to March 2022.

Mr. Tsang is a board member of the Hong Kong Hospital Authority. He is also a member of the Hospital Governing Committee of Tuen Mun Hospital and the chairman of its Finance and Capital Works Subcommittee. He was also a member of the Hospital Governing Committee of Tin Shui Wai Hospital (June 2016 to March 2021).

Mr. Wei Wei (魏煒先生)

Mr. Wei Wei ("Mr. Wei"), aged 59, is currently an independent non-executive Director. Mr. Wei holds a PhD in Management Science and Engineering from Huazhong University of Science and Technology. He is currently a professor of Peking University HSBC Business School. From May 1990 to August 2000, Mr. Wei served as Associate Professor in the Faculty of Management Engineering of Xinjiang Institute of Technology. From August 2000 to December 2003, he served as Associate Professor in the School of Economics and Management of Xinjiang University. From June 2014 to July 2016, he was a Postdoctoral Fellow at the China Center for Economic Research of Peking University. Since July 2016, he has served as Professor of Peking University HSBC Business School. Mr. Wei was appointed as an independent non-executive Director of the Company in June 2019.

In the past three years, Mr. Wei was director of Wuxi Hodgen Technology Co., Ltd. from November 2018 to November 2021, an independent non-executive director of Xinjiang Sailing Information Technology Co., Ltd. from March 2021 to November 2023, and Sunshine Global Circuits Co., Ltd. from February 2022 to December 2023, the securities of which are listed on the SZSE; an independent non-executive director of Shanghai Bidepharm Co. Ltd., from February 2021 to October 2023, the securities of which are listed on the Shanghai Stock Exchange.

Mr. Wei is concurrently an independent non-executive director of China Aviation Technology International Holding Co., Ltd. and China Southern Air Logistics Co. Ltd.. The above companies are both private companies.

Profiles of Directors, Supervisors and Senior Management

SUPERVISORS

Ms. Li Tiefeng (李鐵鳳女士)

Ms. Li Tiefeng ("Ms. Li"), aged 51, is currently the chairman of the Supervisory Committee. Ms. Li holds a bachelor's degree and is a senior engineer. From August 1997 to April 2006, Ms. Li served as the secretary of the general manager's office, the second-level supervisor of the water supply branch, and the senior business manager of the operation and management department of China Water Resources Investment Co., From April 2006 to October 2022, she served successively as the deputy manager of the equity management and capital operation department, the deputy manager of equity management department, the deputy general manager of the operation and management department, the deputy director of the corporate management and legal affairs department, the director of enterprise management department, the director of the audit department and other positions, of China Water Resources Investment Co. Asset Operation Management Company, the name of which successively changed to China Water Resources Investment Corporation, China Three Gorges New Energy Co., China Three Gorges New Energy Co. Ltd., and China Three Gorges Energy. From November 2012 to March 2022, she served as the vice chairman of Xinjiang Wind Power. From October 2022 to July 2023, she served as a member of the Party Committee and Secretary of the Discipline Inspection Commission of China Three Gorges Energy Nei Mongol Branch, the temporary person in charge of the discipline inspection department (the audit department) of China Three Gorges Onshore New Energy Investment Ltd., and a member of the Party Committee and Secretary of the Discipline Inspection Commission of Nei Mongol Three Gorges Mengneng Energy Co. Ltd., successively or meanwhile. From March 2023 to present, she has been the supervisor of China Three Gorges Onshore New Energy Investment Ltd. From July 2023 to present, she has been a member of the Party Committee and the Discipline Inspection Secretary of both China Three Gorges Corporation Fujian Branch and Three Gorges Fujian Energy Investment Co. Ltd.. Ms. Li has served as the chairman of the Supervisory Committee of the Company since June 2022.

Mr. Luo Jun (洛軍先生)

Mr. Luo Jun ("Mr. Luo"), aged 57, is currently a Supervisor. Mr. Luo holds a bachelor's degree and is an accountant. He previous served as an employee of finance department and reform office, the head of equity management office and director of asset management of Xinjiang Wind Power, one of the substantial shareholders of the Company, between 2002 and 2013. He served as the Minister of Investment and Development Department of Xinjiang Wind Power from June 2019 to August 2022. He currently serves as a director and the secretary of the board of Xinjiang Wind Power. Mr. Luo has served as a Supervisor of the Company since May 2004.

Mr. Luo currently also serves as a director of Xinjiang Xinfengqi Energy Services Co., Ltd., Xi'an Wind Power Co., Ltd. of China Water Investment Group and Xinjiang New Energy Research Institute Co., Ltd., and an executive director of Xinjiang Yutian New Wind Power Co., Ltd., Urumqi Tianpeng Wind Power Co., Ltd., Xinjiang Tianxiang Wind Power Co., Ltd., and Pishan Risheng Electricity Development Co. Ltd., respectively. All of the aforementioned companies are private companies.

Mr. Wang Yan (王岩先生)

Mr. Wang Yan ("Mr. Wang"), aged 39, is currently a Supervisor. Mr. Wang graduated from Xinjiang University with a bachelor's degree, majoring in Thermal and Power Engineering. Mr. Wang worked as a duty officer in Dabancheng Power Plant of Xinjiang Wind Power from July 2007 to January 2009; worked as a project manager of Xinjiang Jindaban Clean Energy Technology Co., Ltd. from January 2009 to November 2013; worked as a duty officer in Dabancheng Wind Farm of Xinjiang Wind Power from December 2013 to June 2014; worked as an acting duty officer in Dabancheng Wind farm of Xinjiang Wind Power from June 2014 to February 2015; served as the operation duty officer in control center of Xinjiang Wind Power from February 2015 to April 2017; served as the duty officer in Dabancheng Wind Farm of Xinjiang Wind Power from June 2017 to May 2018; served as the minister of construction department in Xinjiang Wind Power from May 2018 to June 2020; served as the employee director and minister of construction department in Xinjiang Wind Power from June 2020 to December 2020; and served as the employee director, assistant of general manager, and minister of construction department in Xinjiang Wind Power February 2022.

EMPLOYEE REPRESENTATIVE SUPERVISORS

Mr. Lu Min (魯敏先生)

Mr. Lu Min ("Mr. Lu"), aged 49, is the current employee representative supervisor. Mr. Lu graduated from Liaoning Shihua University with a bachelor's degree. Mr. Lu previously served from 2002 to 2011 as project manager for ShineWing Certified Public Accountants. Mr. Lu previously served as the internal audit manager of the Company from February 2011 to October 2014; He served as the director of corporate internal audit and legal department from October 2014 to August 2022. He served as the vice general manager of Goldwind Environmental Protection Co., Ltd. from August 2022 to February 2024. He has served as the risk control director of Goldwind Environmental Protection Co., Ltd. since February 2024. Mr. Lu has served as an Employee Representative Supervisor of the Company since April 2015.

Mr. Lu currently also serves as a supervisor of Qinghai Lvneng Data Co., Ltd., which is a private company.

Ms. Ji Tian (冀田女士)

Ms. Ji Tian ("**Ms. Ji**"), aged 53, is the current employee representative supervisor who has a master's degree. Ms. Ji joined the Company in July 2004 and has served in the Investment and Development Department. From March 2008 to July 2022, Ms. Ji served as the Security Affairs Representative of the Company. She served as vice officer and officer of the office of board secretary of the Company since 2012. Ms. Ji has served as an Employee Representative Supervisor of the Company since June 2016.

Profiles of Directors, Supervisors and Senior Management

SENIOR MANAGEMENT

Mr. Gao Jinshan (高金山先生)

Mr. Gao Jinshan ("**Mr. Gao**"), aged 50, is currently a vice president. Mr. Gao graduated from University of Chinese Academy of Sciences with a doctor degree majoring in management technology and engineering. Mr. Gao graduated from Guanghua School of Management of Peking University with a master of business administration, and graduated from Xinjiang University of Finance and Economics with a master degree majoring in finance. He is an intermediate economist. Mr. Gao served in China Bank Xinjiang Branch from July 1998 to July 2000; National Development Bank Xinjiang Branch from July 2000 to March 2010; deputy general manager of Beijing Tianrun from March 2010 to December 2010; finance director and deputy general manager of Goldwind International from December 2010 to December 2011; funds director of the Company from January 2012 to July 2018; business vice president of the Company from 2013 to July 2019. Mr. Gao was appointed as a vice president of the Company in August 2019.

Mr. Gao currently serves as director of ONOFF Co., Ltd., the securities of which are listed on the Beijing Stock Exchange.

Mr. Wang Hongyan (王宏岩先生)

Mr. Wang Hongyan ("Mr. Wang"), aged 53, is currently the chief financial officer. Mr. Wang obtained a master degree in business administration from Beijing University of Technology and a master degree in applied accounting from Hong Kong Baptist University. Mr. Wang is a visiting scholar of Peking University, graduate tutor of the National Accounting Institute, senior accountant and senior economist. Mr. Wang served as an accountant of Beijing metallurgical equipment manufacturing plant of Baosteel Group from 1995 to 1997; worked for American International Data Group as an audit manager from 1997 to 1999; served as the chief financial officer of Softnews (Beijing) Information Technology Co., Ltd. from 2000 to 2004; served as the chief financial officer of Beijing Konruns Pharmaceutical Co., Ltd. from 2004 to 2005. Mr. Wang served as the financial director and vice executive president of Datang Telecom Technology Co., Ltd. from December 2005 to November 2016. During this period, he also served in the following roles in subsidiaries of Datang Telecom Technology Co., Ltd.: the director and general manager of Datang Software Technology Co., Ltd., the chairman of Datang Telecom (Chengdu) Information Technology Co., Ltd. and Datang Telecom Investment Co., Ltd., the executive director of Xi'an Datang Telecom Co., Ltd. and Datang Telecom (Tianjin) Technical Service Co., Ltd. and etc. Mr. Wang served as the director of Visionox Technology Co., Ltd. from November 2016 to February 2020; served as the joint president and chief financial officer of TOJOY Shared Business Incubation Investment Group Co., Ltd. from March 2020 to August 2021. Mr. Wang has served as the chief financial officer of the Company since September 2021.

Ms. Ma Jinru (馬金儒女士)

Ms. Ma Jinru ("Ms. Ma"), aged 58, is currently a vice president, the Secretary of the Board and the Company Secretary. Ms. Ma graduated from Jilin University with a master's degree in engineering, graduated from Dalian Maritime University with a master's degree in law, and graduated from China Europe International Business School with a master of business administration. She is a senior economist, a fellow of The Hong Kong Governance Chartered and a MBA tutor of University of Chinese Academy of Science. Ms. Ma served as an economist in the Dalian Port Design Institute, head of the foreign trade and economic cooperation of Dalian Port Authority, manager of financial management of Dalian Port Container Integrated Development Company, and secretary of the board of Dalian Port Container Co., Ltd. between August 1990 and November 2005. She then served as the secretary of the board and company secretary of Dalian Port (PDA) Co., Ltd. between November 2005 and March 2010. She joined the Company and was appointed as a vice president of the Company, the Secretary of the Board and the Company Secretary in March 2010.

Mr. Zhai Endi (翟恩地先生)

Mr. Zhai Endi ("Mr. Zhai"), aged 61, is currently the Chief Engineer. He is a senior engineer and national level high-level talent. He studied in the University of British Columbia with a post-doctor degree majoring in civil and environment engineering. He graduated from Kanazawa University with a doctor degree majoring in Rock Seismic Engineering. He graduated from Nanjing University with a master of seismic engineering degree. He graduated from Nanjing University with a bachelor's degree. Mr. Zhai is the president of International Association of Chinese Geotechnical Engineers, Vice-President and Secretary-General of the Marine Wind and Power Branch of the China Ocean Engineering Association, chairman of Jiangsu Standard Technical Committee for Wind and Electrical Equipment, Vice-President of Shandong New Energy Industry Association and etc. Mr. Zhai is a part-time professor at North China Electric Power University, Beijing Industrial University, Hohai University, Tianjin University, Chongqing University and etc.

Mr. Zhai served as the Senior Research Engineer at Powertech Laboratories, Inc. of British Columbia Hydropower Authority in Canada from December 1999 to February 2001, the Senior Engineer of AECOM, USA from February 2001 to May 2002, the Senior Engineer of Group Delta Consultants, Inc. in USA from May 2002 to April 2005, the Senior Engineer to Principal Engineer of Kleinfelder Inc. in USA from April 2005 to November 2008, the Southern California Business Class Area Manager of HDR Inc. in USA from November 2008 to November 2009, the Vice President of Kleinfelder Inc. from November 2009 to June 2014, and the Chief Engineer for Civil Works and Director of chief engineer's office at China Three Gorges Corporation from June 2014 to June 2017. Mr. Zhai has served as the Chief Engineer of the Company since July 2017.

Mr. Li Fei (李飛先生)

Mr. Li Fei ("Mr. Li"), aged 48, is currently a vice president. Mr. Li studied for a doctor degree of management technology and engineering in University of Chinese Academy of Sciences. Mr. Li graduated from Huazhong University of Science and Technology with a master's degree majoring in corporate management. Mr. Li is a senior economist. Mr. Li served as a teacher of Economic and Management School of Xinjiang University from June 1997 to January 2007; deputy general manager of customer center and director of corporate culture department of the Company's wind power business group from 2007 to 2009; deputy director of human resources of the Company from 2010 to 2011; the deputy general manager of the Company's wind power industry group and the executive vice president of Goldwind University in 2012; human resources director of the Company and deputy president of Goldwind University from 2013 to 2014; business vice president from 2014 to June 2019; and was appointed as a vice president of the Company in August 2019.

Mr. Li was director of JL MAG Rare-Earth Co., Ltd. from April 2021 to August 2023, the securities of which are listed on SZSE and Stock Exchange. Mr. Li currently serves as director of Beijing Jixinhuijin Fund Management Co. Ltd., which is a private company.

Mr. Wu Kai(吳凱先生)

Mr. Wu Kai ("**Mr. Wu**"), aged 55, is currently a vice president. Mr. Wu graduated from China Europe International Business School with a master of business administration, and graduated from Harbin Institute Technology University with a bachelor's degree majoring in electrical engineering. He is vice chairman of the National Technical Committee for the Standardization of Wind Machinery, vice chairman of China Renewable Energy Society Wind Energy Professional Committee, vice director of China Electrical Industry Association, and a member of Global Wind Energy Council. He served as an engineer of China Academy of Launch Vehicle Technology(Thirteenth Institute) between 1993 and 1998, and held various positions, including sales manager, component and product manager and senior regional sales manager, in SKF China between 1998 and 2008. Mr. Wu served as the general manager of Supply Chain Management Centre of the Company from September 2008 to December 2010; served as the general manager of R&D Centre of the Company from January 2011 to March 2019; served as vice president of the Company from January 2011 to June 2013; executive vice president of the Company from June 2013 to July 2019; served as the general manager of Goldwind International Holding (Hong Kong) Limited Company from February 2019 to November 2022; vice president of the Company since August 2019.

Profiles of Directors, Supervisors and Senior Management

Mr. Xue Naichuan (薛乃川先生)

Mr. Xue Naichuan ("Mr. Xue"), aged 51, is currently a vice president. Mr. Xue graduated from Xinjiang University of Finance and Economics majoring in economic information management with a bachelor's degree in economics, and a doctoral degree from Xinjiang University with a doctorate in economics. From 1996 to 1997, Mr. Xue served as an accountant of Wulabo Branch of Industrial and Commercial Bank of China; from 1997 to 1999, he served as an accountant of Minzhu Road Branch of Industrial and Commercial Bank of China; from 1999 to 2002, he served as an engineer in the Information Technology Department of the Xinjiang Branch of Industrial and Commercial Bank of China; from 2005 to 2007, he served as an economist in the Investment Banking Department of the Xinjiang Branch of Industrial and Commercial Bank of China; from 2007 to 2010, he served as the head of the Investment and Development Department of Beijing Tianrun; from 2010 to 2011, he served as the head of the International Business Department and the Investment and Development Department of Beijing Tianrun, the general manager of Tianrun America Company* (天潤美國公司) and the General Manager of Tianrun Australia Company* (天潤澳洲公司); from 2011 to 2017, he served successively as the deputy general manager and executive deputy general manager of Beijing Tianrun; from January 2017 to September 2022, he served successively as the general manager and chairman of Beijing Tianrun; from July 2019 to July 2022, he served as the business vice president of the Company; since July 2022, he has served as the vice president of the Company.

Mr. Xue previously served as the chairman of Tianjin Yuanhai Goldwind New-Energy Co., Ltd. from August 2020 to July 2023, which is a private company. Mr. Xue currently serves as director of Shenzhen Bona Equity Investment Fund Management Co., Ltd. and of Changxia Qihang (Beijing) Private Fund Management Co., Ltd. All of the aforementioned companies are private companies.

Mr. Chen Qiuhua (陳秋華先生)

Mr. Chen Qiuhua ("Mr. Chen"), aged 42, is currently a vice president. Mr. Chen graduated from Nanjing University of Aeronautics and Astronautics with a bachelor's degree in aircraft power engineering and a master's degree in aerospace propulsion theory and engineering.

From April 2007 to March 2008, Mr. Chen served as a commissioning engineer of MW unit in the service center of the Company; from April 2008 to March 2011, he served as a control strategy engineer and blade technical engineer of the general technology department of the Company's R&D center; from April 2011 to January 2015, he served as the director of the concept design office of the general technology department of the Company's R&D center; from February 2015 to February 2016, he served as the 2.0 project manager of the Company's ability management center, the head of the application technology department of the blade engineering center of the engineering technology center of the fan business unit and the head of 2MW product department of the domestic marketing center of the wind turbine business unit; from March 2016 to January 2017, he served as the head of the application technology department of the blade engineering center of the engineering technology center of the fan business unit of the Company and fan business unit marketing center 2.0 product director; from February 2017 to December 2017, he served as the deputy general manager of the marketing center of the fan business unit of the Company; from January 2018 to January 2019, he served as the deputy general manager of the domestic marketing center of the Company's wind power industry group, during which he served as the blade chief engineer in the R&D center; from January 2019 to July 2019, he served as the general manager of the product and solution center of the Company's wind power industry group; from August 2019 to April 2021, he served as the deputy general manager of the Company's wind power industry group and the general manager of the product and solution center; from March 2021 to present, he has served as the vice president of the central research institute of the Company; from May 2021 to September 2022, he has served as the deputy general manager of the Company's wind power industry group and the general manager of the domestic marketing center; from March 2022 to July 2022, he has served as the business vice president of the Company; since July 2022, he has served as the vice president of the Company.

Profiles of Directors, Supervisors and Senior Management

The Board expressed its gratitude to the following persons for their contribution during their terms of office:

Mr. Lu Hailin resigned as non-executive Director in April 2023.

Mr. Wang Haibo resigned as executive Director and executive vice president in April 2023.

Mr. Wang Yili resigned as non-executive Director in December 2023.

Other Disclosures Pursuant to Rule 13.51(2) of the Listing Rules

Save as disclosed in this section and in this annual report, none of the Directors or Supervisors held other long positions or short positions in the shares or underlying shares of the Company (within the meaning of Part XV of the SFO) as of the Latest Practicable Date; or had any other relationship with any Directors, Supervisors or senior management of the Company as of the Latest Practicable Date.

The Board of Directors' Report

The Board hereby presents to our shareholders its report for the financial year ended 31 December 2023 and the Financial Statements.

PRIMARY BUSINESS

The Group has three primary business, including WTG Manufacturing, Wind Power Services and Wind Farm Investment and Development, and water treatment and other business.

WTG Manufacturing is our core business and its revenue represents a majority of the Group's total revenue from operations. A fair review of the principal activities of the Group for the financial year ended 31 December 2023 and its likely future development are set out in the section headed "Management Discussion and Analysis" on page 16 of this annual report.

CASH DIVIDEND POLICY

The Resolution on the Future Three-year (2021-2023) Shareholders' Return Plan of the Company was passed at the sixteenth meeting of the seventh session of the Board and the AGM of 2020. It was proposed in the profit distribution plan that: the Company shall distribute dividends in cash, shares or a combination of cash and shares, with cash distribution as the preferred way of profit distribution.

Subject to the Company earning profits and its cash flow supporting its continuing operation and future development, the Company shall actively distribute cash dividends and value the importance of shareholders' return.

Over the three years from 2021 to 2023, when distributing dividends, the Board shall take into account the features of the industries in which the Company operates, its stage of development, business model, profit level and whether it has any significant capital expenditure plans when formulating profits distribution proposals in accordance with the provisions set out below and procedures provided in the Articles:

- (1) If the Company is at a mature stage of development and has no significant capital expenditure plan, the proportion of cash dividends shall be at least 80% of the profit distribution;
- (2) If the Company is at a mature stage of development and has a significant capital expenditure plan, the proportion of cash dividends shall be at least 40% in the profit distribution;
- (3) If the Company is at the growing stage and has a significant capital expenditure plan, the proportion of cash dividends shall be at least 30% in the profit distribution. If it is difficult to determine the Company's stage of development while it has a significant capital expenditure plan, the profit distribution may be dealt with pursuant to the rules applied in the previous distribution.

If the operation of the Company is satisfactory, and the Board believes that the scale of share capital does not match the scale of operation of the Company and dividend payment in shares will be in the interest of all Shareholders, the Company may propose to distribute dividends in shares.

The dividend proposal of the Company for the year 2023 was made according to the above plan.

RESULTS AND PROFIT DISTRIBUTION

The annual results of the Group for the financial year ended 31 December 2023 are set out in the Financial Statements.

The Board recommends the payment of a final dividend of RMB1 per every ten shares (including tax) from the Company's retained undistributable profit for the financial year ended 31 December 2023. This recommendation is subject to approval by the Shareholders at the forthcoming AGM for the year of 2023 in accordance with the provisions of the Articles, and will be implemented thereafter. The final dividend is expected to be paid to the Shareholders on or before 30 August 2024.

TAX RELIEF (H SHAREHOLDERS)

Non-resident enterprise shareholders

Pursuant to the "Enterprise Income Tax Law of the People's Republic of China" (the "Enterprise Income Tax Law"), and the "Detailed Rules for the Implementation of the Enterprise Income Tax Law of the People's Republic of China", the Company is required to withhold corporate income tax at the rate of 10% to non-resident enterprise shareholders whose names appear on the H share register of members.

Non-resident individual shareholders

Pursuant to the Individual Income Tax Law of the PRC and its implementing regulations of the State Taxation Administration of PRC, the Company is required to withhold individual income tax at the rate of 20% to non-resident individual shareholders of H shares. For Hong Kong residents, Macau residents and other non-resident individual shareholders of H shares in countries and regions which have entered into an agreement with China in respect of a 10% tax rate, the Company withholds individual income tax at the rate of 10%.

The Company implements the requirements of documents of Notice of the State Taxation Administration Regarding Questions on Withholding Enterprise Income Tax on the Dividends Paid by PRC Resident Enterprises to Non-Resident Enterprise Shareholders of H Shares (Guo Shui Han [2008] No. 897) (《國家稅務總局關於中國居民企業向境外H股非居民企業股東派發股息代扣代繳企業所得稅有關問題的通知》,國稅函[2008]897號),the Circular of the State Taxation Administration Regarding Issues Relating to the Withholding of Enterprise Income Tax by PRC Resident Enterprises on Dividends Paid to Overseas Non-Resident Enterprise Shareholders of H Shares (Guo Shui Han [2009] No. 81) (《國家稅務總局關於執行稅收協議股息條款有關問題的通知》(國稅函[2009]81號),the Announcement on Matters Concerning Withholding and Payment of Income Tax of Non-resident Enterprises from Source (SAT Circular 2017 No.37) (《國家稅務總局關於非居民企業所得稅源泉扣繳有關問題的公告》(國家稅務總局公告2017年第37號)),Administrative Measures on Preferential Treatment Entitled by Non-resident taxpayers (SAT Circular 2019 No.35) (《非居民納稅人享受協議待遇管理辦法》(國家稅務總局公告2019年第35號)).

If any resident enterprise listed on the Company's register of members which is duly incorporated in the PRC or under the laws of a foreign country (or a region) but with a PRC-based de facto management body, does not desire to have the Company withhold and pay the said 10% enterprise income tax, it shall lodge with Computershare Hong Kong Investor Services Limited documents from its governing tax authority confirming that the Company is not required to withhold and pay enterprise income tax in respect of the dividend to which it is entitled.

If anyone would like to change the identity of the holders in the register of members, please enquire about the relevant procedures with the nominees or trustees. The Company will withhold for payment of the enterprise income tax for its non-resident enterprise shareholders strictly in accordance with the relevant laws and requirements of the relevant government departments and adhere strictly to the information set out in the Company's register of members on the record date for the dividend payment. The Company assumes no liability whatsoever in respect of and will not entertain any claims arising from any delay in, or inaccurate determination of, the status of the shareholders or any disputes over the mechanism of withholding.



FINANCIAL HIGHLIGHTS FOR THE PAST FIVE FINANCIAL YEARS

Financial highlights of the Group's results and balance sheets prepared in accordance with IFRS for the past five financial years are set out in the section headed "Financial Highlights for the Past Five Financial Years" on page 256 of this annual report.

MAJOR CUSTOMERS AND SUPPLIERS

During the financial year ended 31 December 2023, 31.62% and 9.27% of the Group's revenue from operations was attributed to our five largest customers and our largest customer, respectively. During the same period, 31.58% and 14.24% of the Group's total procurement expenditure was attributed to our five largest suppliers and our largest supplier, respectively.

Other than the information disclosed above, none of the Directors, their close associates, or any Shareholders (that, as far as is known to the Directors, own more than 5% of the issued shares of the Company) held any interest in the Group's five largest customers or suppliers.

EXPOSURE TO FLUCTUATIONS IN EXCHANGE RATES AND ANY RELATED HEDGES

Details are set out in the section headed "Management Discussion and Analysis" on page 16 of this annual report.

PROPERTY, PLANT AND EQUIPMENT

Details of adjustments made to property, plant and equipment of the Group during the financial year ended 31 December 2023 are set out in note 15 to the Financial Statements.

RESERVES

The amounts of the Group's reserves as at 31 December 2023 and the movements therein for the year ended 31 December 2023 are set out in note 39 to the Financial Statements.

ACQUISITIONS AND DISPOSALS OF SUBSIDIARIES AND ASSOCIATES

The Group acquired and disposed certain subsidiaries and interests in certain associates during the financial year ended 31 December 2023 in accordance with its development strategies and based on changes of the industry and market environments. Details are set out in note 41 and 42 to the Financial Statements.

(1) The Equity Transfer relating to parts of the wholly-owned subsidiary of the Company

Beijing Tianrun, a wholly-owned subsidiary of the Company, (as transferor) entered into the Equity Transfer Agreement with ABC Financial Asset Investment Company Limited*(農銀金融資產投資有限公司)("ABC Investment" or "Transferee") on 25 October 2019 in relation to the transfer of the 49% equity interests in each of Shuozhou Pinglu Tianshi Wind Power Co., Ltd.*(朔州市平魯區天石風電有限公司)("Target Company I") and Shuozhou Pinglu Tianrun Wind Power Co., Ltd.*(朔州市平魯區天潤風電有限公司)("Target Company II"). Upon completion, the Group will continue to hold 51% equity interests in each of Target Company I and Target Company II, which will be accounted for as jointly controlled entities of the Group.

Equity transfer consideration of RMB667 million pursuant to the Equity Transfer Agreement comprising (i) the consideration for the transfer of 49% equity interest of Target Company I of RMB276,716,374; and (ii) the consideration for the transfer of 49% equity interest of Target Company II of RMB390,283,626. ABC Investment has paid the consideration under the Equity Transfer Agreement, being RMB667 million, to Beijing Tianrun in cash.

The distributable profits of Target Company I and Target Company II are to be shared by ABC Investment and Beijing Tianrun for each year from the Payment Date (being the day on which the Transferee pays the consideration under the Equity Transfer Agreement to the escrow account within 30 days from the signing of the Equity Transfer Agreement) to 2037 pursuant to the Profit Sharing Agreement, which shall be allocated in the following manner:

- (a) For the portion of distributable profits of Target Company I and Target Company II for the previous year which does not exceed the agreed profit benchmark, ABC Investment and Beijing Tianrun shall distribute such profits in proportion to their respective shareholding;
- (b) For the portion of distributable profits of Target Company I and Target Company II for the previous year which exceeds the agreed profit benchmark, ABC Investment and Beijing Tianrun shall distribute the exceeding portion on a 20(ABC Investment):80(Beijing Tianrun) basis.

Based on the valuation report prepared by the independent valuer, the total profit attributable to Beijing Tianrun in excess of its shareholding from the Payment Date to 2037 is valued approximately at RMB123 million.

For the avoidance of doubt, in the event that the distributable profits for the previous year are lower than or equal to the profit benchmark, ABC Investment and Beijing Tianrun shall only distribute the profit in proportion to their respective shareholding and not on a 20:80 basis.

The above equity transfer was completed on 29 February 2020. As the distributable profits from 1 January 2023 to 31 December 2023 were lower than the profit benchmark, ABC Investment and Beijing Tianrun will distribute the profit in proportion to their respective shareholding.

The Board of Directors' Report

(2) The termination of acquisition relating to a 1 million kW wind power project in Tieling City in Liaoning Province

Reference is made to the announcement of the Company dated 2 September 2022 (the "Announcement"). On 2 September 2022, the Board resolved to approve Beijing Tianrun, a wholly-owned subsidiary of the Company, to acquire a 1 million kW wind power project in Tieling City in Liaoning Province at a price of RMB8.67 per watt. The People's Government of Tieling City in Liaoning Province initiated a wind power project tendering, which is a wind power project with the development indicators of 1 million kW wind power project. As of the date of the Announcement, Ningbo Runming New Energy Co., Ltd. had won the bid of the 1 million kW wind power project in the "Selection of Competitive Allocation of new Wind Power Project of Tieling City for 2021", and intended to complete the resource development and infrastructure investment of the 1 million kW wind power project through the Target Companies or their wholly-owned subsidiaries (legal entity to legally hold the 1 million kW wind power project). Beijing Tianrun proposed to enter into the Share Purchase Agreement with Ningbo Runming New Energy Co., Ltd. to acquire 100% of the equity interest in the Target Companies.

The Company and the Seller failed to reach an agreement on certain clauses to be set out in the Share Purchase Agreement. After careful consideration, the Company has decided not to proceed with the Acquisition. As of the date of this annual report, no definitive agreement has been entered into either by the Company or any subsidiary of the Company in relation to the proposed Acquisition. For details, please refer to the announcement of the Company dated 27 December 2023.

(3) Exercise of call option disposal of 26% of the issued share capital of each of Moorabool North and Moorabool South

Reference is made to the announcement of the Company dated 20 December 2022. On 20 December 2022, Goldwind International Moorabool South Limited (the "Vendors"), indirect wholly-owned subsidiaries of the Company, entered into the Call Option Deeds with MNS Wind Finance Pty Ltd. (the "Purchaser"), pursuant to which the Vendor to the corresponding Call Option Deed irrevocably granted to Purchaser the Call Options to purchase, and require the respective Vendors to sell, 26% of the issued capital of each of Moorabool North and Moorabool South.

The Vendors received written notices from Purchaser on the exercise of the Call Options and have, on 3 July 2023, entered into sale and purchase agreements in relation to the transfer of 26% of the issued share capital of each of Moorabool North and Moorabool South held by the Vendors (the "Sale and Purchase Agreements") with Purchaser. Save for the identities of the Vendors, the subject matter involved and the consideration, the principal terms of each of the Sale and Purchase Agreements are otherwise similar. Upon completion, the Company no longer held any interest in Moorabool North and Moorabool South. For details, please refer to the announcement of the Company dated 3 July 2023.

MANAGEMENT CONTRACTS

The Group did not enter into any contract in respect of the management and administration of the entire or any significant part of the business of the Group, nor did any such contract subsist at any time during the financial year ended 31 December 2023.

TOP FIVE HIGHEST PAID INDIVIDUALS

Details regarding the five highest paid individuals, including the chief executive of the Company, for the financial year ended 31 December 2023 are set out in note 11 to the Financial Statements.

SHARE CAPITAL

The particulars of the issued share capital of the Company as at 31 December 2023 are set out as follows:

Share Category	Number of Shares	As a Percentage of Total Shares
A Shares H Shares	3,451,495,248 773,572,399	81.69% 18.31%
Total	4,225,067,647	100.00%

NUMBER OF SHAREHOLDERS

As at 31 December 2023, the total number of Shareholders was 258,071, among which the number of A Share Shareholders and H Share Shareholders were 257,050 and 1,021, respectively.



SUBSTANTIAL SHAREHOLDERS

As at 31 December 2023, to the best of the Directors' knowledge, save for the interests disclosed in "Interests and Short Positions in Shares of the Company and Its Associated Corporations by Directors and Supervisors", according to the register kept by the Company in accordance with section 336 of the SFO, the following persons had an interest or short position in the shares of the Company which would require disclosure under the provisions of Divisions 2 and 3 of Part XV of the SFO:

Long position in H Shares:

(L) – Long Position, (S) – Short Position, (P) – Lending Pool

Name of Shareholder	Capacity	Number of Shares	As a Percentage of H Shares	As a Percentage of Total Shares
BlackRock, Inc.	Interest of controlled corporation	60,373,646 (L) ¹	7.80%	1.43%
JPMorgan Chase & Co.	Interest of controlled	13,586,926 (L) ²	1.76%	0.32%
	corporation	19,384,042 (S) ²	2.51%	0.46%
	Investment manager	72,800 (L) ²	0.009%	0.002%
	Person having a security interest in shares	28,587,693 (L) ²	3.70%	0.68%
	Approved lending agent	14,242,343 (L,P) ²	1.84%	0.34%

Long position in A Shares:

Name of Shareholder	Capacity	Number of Shares	Total	As a Percentage of A Shares	As a Percentage of Total Shares
Xinjiang Wind Power	Beneficial owner	497,510,186	497,510,186	14.41%	11.78%
Hexie Health Insurance Co., Ltd.	Beneficial owner	486,085,542	486,085,542	14.08%	11.50%
China Three Gorges Energy ³	Beneficial owner Interest in controlled corporation	375,333,509 497,510,186	872,843,695	25.29%	20.66%
China Three Gorges Corporation ⁴	Interest in controlled corporation	872,843,695	872,843,695	25.29%	20.66%

Notes:

- 1. Among which, 3,389,000 H Shares (long position) were held through derivatives, categorised as held through cash settled unlisted derivatives.
- 2. Among which, 1,706,600 H Shares (long position) and 2,433,772 H Shares (short position) were held through derivatives, categorised as held through cash settled unlisted derivatives.
- 3. As at 31 December 2023, China Three Gorges Energy directly holds 375,333,509 A Shares of the Company. China Three Gorges Energy holds 43.33% of the issued share capital of Xinjiang Wind Power. Under the SFO, other than directly holding interests in the Company, China Three Gorges Energy is deemed to be interested in the 497,510,186 A Shares held by Xinjiang Wind Power.
- 4. China Three Gorges Corporation is the holding company of China Three Gorges Energy. Under the SFO, the 497,510,186 A Shares held by Xinjiang Wind Power, in which China Three Gorges Energy is deemed to be interested, and the 375,333,509 A Shares directly held by China Three Gorges Energy, were deemed to be the interests of China Three Gorges Corporation in the Company.

Other than as disclosed above, as at 31 December 2023, to the best knowledge of the Directors, no other persons (excluding the Directors, Supervisors and chief executive of the Company) had an interest or short position in shares of the Company which would require disclosure under the provisions of Divisions 2 and 3 of Part XV of the SFO.



The Articles and the laws of the PRC do not have any mandatory provision regarding pre-emptive rights.

PURCHASE, SALE OR REDEMPTION OF SECURITIES

During the financial year ended 31 December 2023, neither the Company nor any of its subsidiaries purchased, sold or redeemed any securities of the Company, save as the ultra-short-term financing bonds disclosed in this annual report.

ULTRA-SHORT-TERM FINANCING BONDS

The Board considered and approved the Proposal on the Application for Registration and Issuance of Ultra-short-term Financing Bonds on 26 April 2023. It was agreed that the Company will apply to the National Association of Financial Market Institutional Investors for registration and issuance of ultra-short-term financing bonds with a total amount not exceeding RMB2 billion. On 21 July 2023, the Company received the Notification of Acceptance of Registration (Zhong Shi Xie Zhu [2023] No. SCP287)(《接受註册通知書》(中市協注[2023]SCP287號)) issued by the National Association of Financial Market Institutional Investors, accepting the Company's registration of ultra-short-term financing bonds, with a registration amount of RMB2 billion. The registration amount is valid within 2 years from the date of signing the Notification of Acceptance of Registration, and is jointly underwritten by Bank of China Limited, China Merchants Bank Co., Ltd. and China Minsheng Banking Corp., Ltd. On 17 August 2023, the Company issued the First Tranche of Green Ultra-Short-Term Financing Bonds (the "Kechuang Note"). The funds were received on 18 August 2023. The actual issued amount of the bonds is RMB750 million and the interest rate of the bonds is 2.29%.

For details, please refer to the announcement of the Company dated 18 August 2023.

SUFFICIENCY OF PUBLIC FLOAT

From publicly available information and to the best knowledge of the Directors, the Company had maintained a sufficient public float as required under the Listing Rules throughout the financial year ended 31 December 2023 and up to the Latest Practicable Date.

The percentage of public float was 86.46%, based on information that was publicly available and within the knowledge of the Directors as at the Latest Practicable Date.

DIRECTORS AND SUPERVISORS

The Directors and Supervisors in office during the financial year ended 31 December 2023 and up to the Latest Practicable Date were:

Name	Effective Date of Appointment	Effective Date of Resignation
Executive Directors		
Mr. Wu Gang (Chairman)	23 May 2002	
Mr. Cao Zhigang	26 June 2013	
Mr. Liu Rixin	19 July 2023	
Mr. Wang Haibo	20 June 2012	17 April 2023
Non-executive Directors		
Mr. Gao Jianjun	1 March 2017	
Ms. Yang Liying	21 June 2023	
Mr. Zhang Xudong	28 February 2024	
Mr. Lu Hailin	22 June 2019	6 April 2023
Mr. Wang Yili	24 December 2022	12 December 2023
Independent Non-executive Directors		
Ms. Yang Jianping	22 June 2019	
Mr. Tsang Hin Fun Anthony	23 June 2022	
Mr. Wei Wei	22 June 2019	
Supervisors		
Ms. Li Tiefeng (Chairman of the Supervisory Committee)	23 June 2022	
Mr. Luo Jun	18 May 2004	
Mr. Wang Yan	26 February 2022	
Mr. Lu Min (employee representative Supervisor)	22 April 2015	
Ms. Ji Tian (employee representative Supervisor)	29 June 2016	

Save as disclosed above, there were no changes to the Directors and Supervisors during the financial year ended 31 December 2023 and up to the Latest Practicable Date.



PROFILES OF DIRECTORS, SUPERVISORS AND SENIOR MANAGEMENT

The profiles of the Directors, Supervisors and senior management of the Company in office as at 31 December 2023 are set out in the section headed "Profiles of Directors, Supervisors and Senior Management" on page 46 of this annual report.

INTERESTS AND SHORT POSITIONS IN SHARES OF THE COMPANY AND ITS ASSOCIATED CORPORATIONS BY DIRECTORS AND SUPERVISORS

Based on the information known to the Directors, as at 31 December 2023, the interests and short positions of the Directors, Supervisors and chief executive of the Company in the securities of the Company are set out as follows:

Long position:

Name		Share Category	As at 31 December 2023		
	Capacity		Number of Shares	As a Percentage of A Shares	As a Percentage of Total Shares
Mr. Wu Gang	Beneficial owner	A Shares	62,138,411	1.80%	1.47%
Mr. Cao Zhigang	Beneficial owner	A Shares	12,343,283	0.36%	0.29%
Mr. Liu Rixin	Beneficial owner	H Shares	79,300	0.002%	0.002%

Other than as disclosed above, as at 31 December 2023, as far as known to the Company, none of the Directors, Supervisors or chief executive of the Company had any interests and short positions in shares, underlying shares and debentures of the Company or its associated corporations (within the meaning of Part XV of the SFO), or as recorded in the register required to be kept under Section 352 of the SFO, or as otherwise notified to the Company and the Stock Exchange pursuant to the Model Code.

DIRECTORS' AND SUPERVISORS' RIGHTS TO ACQUIRE SHARES AND DEBENTURES

Save as disclosed in the paragraph headed "Interests and Short Positions in Shares of the Company and its Associated Corporations by Directors and Supervisors" in this report, at no time, during the financial year ended 31 December 2023 or the period following 31 December 2023 and up to the Latest Practicable Date, was the Company, or any of its subsidiaries, a party to any arrangement to enable the Directors or Supervisors or their respective associates to acquire benefits by means of the acquisition of shares in, or debentures of, the Company or any other corporate body, and none of the Directors and Supervisors or their spouses and children under the age of 18 had any right to subscribe for the securities of the Company or had exercised any such right during such period.

DIRECTORS' AND SUPERVISORS' SERVICE CONTRACTS

Each of the Directors and Supervisors had a service contract with the Company. If a Director or Supervisor is dismissed from the position of Director or Supervisor by the shareholders' general meeting of the Company, or the circumstances of the Director or Supervisor are not in accordance with the relevant regulations of the Company Law of the PRC or the Articles, the contract will be terminated automatically.

The Company did not enter into a service contract with any Director or Supervisor that is not terminable by the Company within one year without payment of compensation other than statutory compensation.

DIRECTORS' AND SUPERVISORS' REMUNERATION

The relevant resolutions relating to Directors' remuneration and independent non-executive Directors' allowance were approved by the Shareholders. In accordance with the relevant resolutions, for the financial year ended 31 December 2023, the Chairman and executive Directors received remuneration from the Company, the non-executive Directors did not receive any remuneration from the Company, and the independent non-executive Director's allowance was paid to the independent non-executive Directors.

For the financial year ended 31 December 2023, employee representative Supervisors received remuneration from the Company in accordance with their office held in the Company while the other Supervisors did not receive any remuneration from the Company.

Details of the remuneration paid to the Directors, Supervisors and chief executive of the Company are set out in note 11 to the Financial Statements and the Corporate Governance Report.

DIRECTORS' AND SUPERVISORS' INTERESTS IN CONTRACTS

As at 31 December 2023 or at any time during the financial year ended 31 December 2023, other than the service contract, there were no transactions, arrangements or contracts of significance to the Group in which the Company or any of its subsidiaries was a party and in which a Director or Supervisor, whether directly or indirectly, had a material interest.

DIRECTORS' INTERESTS IN COMPETING BUSINESSES

None of the Directors had interests in any business apart from the Company's business, which competed or is likely to compete, either directly or indirectly, with the business of the Company.

PERMITTED INDEMNITY

The Company has maintained appropriate directors' and officers' liability insurance and such permitted indemnity provision for the benefit of the Directors is currently in force and was in force throughout the financial year ended 31 December 2023.



CONNECTED TRANSACTIONS

Non-exempt continuing connected transactions under Listing Rules

The Group had non-exempt continuing connected transactions with the Company's connected persons during the financial year ended 31 December 2023.

On 26 October 2022, the Company entered into the 2023 Product Sales Framework Agreement with Xinjiang Wind Power in respect of continuing connected transactions for a term from 1 January 2023 to 31 December 2023.

Set out below are the relevant annual cap of the continuing connected transactions:

Unit: RMB million

Annual Cap for 2023

Sales of Products to Xinjiang Wind Power and its associates

671.32

(1) details for connected persons

Xinjiang Wind Power is a connected person of the Company by virtue of being a substantial shareholder of the Company. Accordingly, the continuing transactions with any member of the connected persons which comprises Xinjiang Wind Power and its associates constitute a continuing connected transaction for the Company.

(2) actual amounts of continuing connected transactions in 2023

The following table sets out a summary of the nature, annual caps and actual amounts of such non-exempt continuing connected transactions during the year ended 31 December 2023:

Unit: RMB million

Connected Transactions	Annual Cap for 2023	Actual Amount for 2023	
Sales of Products to Xinjiang Wind Power and its associates	671.32	98.21	

Product Sales

The Group sold, and will continue to sell, products to the Company's connected persons in the ordinary and usual course of business.

The sale of WTGs, parts and components to the Company's connected persons is usually carried out pursuant to public tenders in accordance with the applicable laws and regulations of the PRC, i.e. the relevant companies will invite bids for the WTGs, parts and components they propose to purchase, and the Group, as the tenderer, shall submit tender documents in response to the invitation to tender. The Group has put into place a sales supervision system and has also formed a dedicated team to carry out its product sales.

Under the relevant written agreements, the consideration in connection with any sale of WTGs, parts and components to the Company's connected persons has been, and will continue to be, determined through public tenders; for sales of parts and components that do not require tender, the consideration has been, and will continue to be, determined through market price. Such market price is defined by reference to the price at which the Group is able to sell identical or similar products to an independent third party in the ordinary and usual course of business.

The Board of Directors' Report

The independent non-executive Directors have reviewed the Group's continuing connected transactions mentioned above, and confirmed that the transactions carried out during the financial year ended 31 December 2023:

- 1. were carried out in the ordinary and usual course of business of the Group;
- 2. were conducted on normal commercial terms or better, or if there were insufficient number of comparable transactions to determine whether or not they can be determined as on normal commercial terms or better, then as far as the Group is concerned, the conditions of such transactions were no less favourable than those received from, or offered to, an independent third party; and
- 3. were conducted according to the terms of agreement of the relevant transactions, where the terms of agreement were fair and reasonable, and in the interests of the Company and the Shareholders as a whole.

The Company's auditors have confirmed that the respective counterparties to the aforementioned continuing connected transactions had allowed them sufficient access to their records for the purpose of reporting on the transactions as set out in this report, and the aforementioned continuing connected transactions carried out during the financial year ended 31 December 2023:

- 1. had been approved by the Board;
- 2. were, in all material respects, in accordance with the requirements of pricing policies of the Company;
- 3. had been entered into in accordance with the relevant agreements governing the transactions; and
- 4. had not exceeded the annual caps disclosed in the announcement of the Company dated 26 October 2022.

(3) Product Sales Framework Agreement and Annual Cap for 2024

On 26 October 2023, as the 2023 Product Sales Framework Agreement would expire on 31 December 2023, the Company entered into the 2024 Product Sales Framework Agreement with Xinjiang Wind Power for a term from 1 January 2024 to 31 December 2024. The annual cap in respect of the continuing connected transactions under the 2024 Product Sales Framework Agreement is RMB99.84 million. The Company has followed the relevant pricing policies and guidelines as disclosed in the announcement of the Company dated 26 October 2023 when determining the price and terms of the transactions conducted during the year ended 31 December 2024. For details, please refer to the announcement of the Company dated 26 October 2023.

Non-exempt connected transactions under Listing Rules

Save as disclosed above, during the financial year ended 31 December 2023, the Company had no other non-exempt connected transactions under Listing Rules.

RELATED PARTY TRANSACTIONS

The Group entered into certain transactions with parties regarded as "related parties" under the applicable accounting standards during the financial year ended 31 December 2023. Save as the non-exempt continuing connected transactions as set out in the section headed "Connected Transactions" on page 68 of this annual report, these related party transactions were not regarded as connected transactions under the Listing Rules and were fully exempt from shareholders' approval, annual review and all disclosure requirements pursuant to Rule 14A of the Listing Rules. Details are set out in note 47 to the Financial Statements. The Company has complied with the disclosure requirements in accordance with Chapter 14A of the Listing Rules.

CHARITABLE DONATIONS

Charitable donations made by the Group during the financial year ended 31 December 2023 was RMB2.70 million.

RELATIONSHIP WITH EMPLOYEES

The Group is committed to provide our staff with a stable working environment and continues to uphold the principles of impartiality, fairness and merit-based employment, and constantly improves the criteria for personnel selection and appointment. The Group also provides lifelong learning and career development to our employees. Details are set out in the Company's 2023 Sustainable Development Report.

RELATIONSHIP WITH CUSTOMERS AND SUPPLIERS

The Group values mutually beneficial relationship with its customers and suppliers. The Group places strong emphasis on the protection of customer's interests and pays strong attention to product quality. The Group has been committed to the development of the supply chain construction and has a number of regular suppliers. Details of the Group's relationship with customers and suppliers are set out in the Company's 2023 Sustainable Development Report.

THE PRINCIPAL RISKS AND UNCERTAINTIES FACING THE COMPANY

Details are set out in the section headed "Management Discussion and Analysis" on page 16 of this annual report.

ENVIRONMENTAL SOCIAL AND GOVERNANCE REPORT

The Group, on the basis of realizing its own personal business development goals, strives to maximize the long-term interest of all parties by making use of their professional advantages and resources to emphasize the value of production and business activities for all of its customers, staff, suppliers, environment, villages and other influences as far as possible while protecting the interest of all the Shareholders, providing conditions for further development, and minimizing adverse impacts on Shareholders. For a comprehensive disclosure on the Company's social responsibility within 2023, the Group has published the 2023 Environmental Social and Governance Report covering its yearly corporate governance, products and services, environmental protection, employee development, supply chain management, social and public interests, as well as action and performance. For more information about the Group's 2023 annual environmental, social, and governance performance, please refer to the 2023 Sustainable Development Report available online for download on the Company's official website.



COMPLIANCE WITH LAWS AND REGULATIONS

The Board pays attention to the Group's policies and practices on compliance with legal and regulatory requirements. For the year ended 31 December 2023, to the best of knowledge of the Board, the Company had remained in strict compliance with the relevant laws and regulations of Hong Kong and the PRC, including the Company Law of the PRC, Securities Law of the PRC, Code of Corporate Governance for Listed Companies (《上市公司治理準則》) issued by the CSRC, Corporate Governance Code, the Listing Rules, and the listing rules of the SZSE.

REVIEW OF 2023 ANNUAL REPORT

The Audit Committee of the Company has reviewed and approved the 2023 Annual Report of the Company. Information on works performed by the Audit Committee and its composition are set out in the section headed "Board Committees" on page 81 of this annual report.

AUDITOR

The Company has appointed Deloitte Touche Tohmatsu Certified Public Accountants LLP as the domestic auditor of the Company and Deloitte Touche Tohmatsu as the international auditor of the Company with effect from 23 June 2020 to fill the vacancies following the retirement of Ernst & Young Hua Ming LLP and Ernst & Young.

As at 31 December 2023, Deloitte Touche Tohmatsu Certified Public Accountants LLP was the domestic auditor of the Company and Deloitte Touche Tohmatsu had been appointed as the international auditor of the Company.

The consolidated financial statements for the year ended 31 December 2023 have been audited by Deloitte Touche Tohmatsu Certified Public Accountants LLP and Deloitte Touche Tohmatsu. Deloitte Touche Tohmatsu Certified Public Accountants LLP and Deloitte Touche Tohmatsu will retire and, being eligible, offer themselves for re-appointment at the forthcoming annual general meeting. A resolution to re-appoint Deloitte Touche Tohmatsu Certified Public Accountants LLP and Deloitte Touche Tohmatsu and to authorize the Board to fix their remunerations will be proposed by the Board at the forthcoming annual general meeting.

Save for the above, there has been no other change in auditors of the Company in the preceding three years.

EVENTS AFTER THE REPORTING PERIOD

There are no significant events subsequent to 31 December 2023 which would materially affect the Group's operating and financial performance as at the date of this report.

Yours Sincerely,

Wu Gang

Chairman

GOLDWIND SCIENCE&TECHNOLOGY CO., LTD.

Supervisory Committee Report

During the Reporting Period, the Company's Supervisory Committee acted strictly in accordance with the Company Law, the Securities Law, the Listing Rules of SZSE, the No. 1 Self-regulatory Guidelines for Listed Companies of SZSE – Standardized Operation of Companies Listed on the Main Board, other relevant laws and regulations, the Articles, the Rules of Procedure for the Supervisory Committee, and other relevant rules of the Company. All members of the Supervisory Committee assumed responsibility towards the Shareholders, acted with integrity, carried out the supervisory duties to the best of their abilities, actively participated in supervision works, carefully deliberated on major decisions, protected the interest of the Shareholders and the Company, and supported the Company's management and sustainable development.

SUPERVISORY COMMITTEE MEETINGS

During the Reporting Period, a total of 7 meetings were held, and 12 proposals were considered and approved. All Supervisory Committee members attended the meetings in person.

INSPECTION OPINIONS OF THE SUPERVISORY COMMITTEE

The Supervisory Committee made the following inspection opinions on relevant aspects of the Company during 2023:

1. Compliance with Laws and Regulations in the Course of Operations

During the Reporting Period, in accordance with the relevant national laws and regulations, and the normative documents on the legal governance for listed companies issued by CSRC, the Supervisory Committee attended the Board meetings and general meetings, and supervised the convening procedures and resolutions of the Board and the general meetings, as well as the implementation of the resolutions approved at the general meetings by the Board and the performance of the Senior Management.

The Supervisory Committee believes that the decision-making procedures of the Board meetings and the general meetings were lawful, and that the Directors and Senior Management were diligent and responsible. No violations of laws, regulations, the Articles, or actions that harm the interests of the Company or the Shareholders were found.

2. Financial Position

During the Reporting Period, the Supervisory Committee inspected the Company's financial management and reviewed the periodic financial reports.

The Supervisory Committee believes that the Company's financial system was sound and operated in a standardized manner, and its financial condition was good. The procedures for the preparation and review of periodic reports by the Board complied with the laws and regulations, and the requirements of the CSRC, the Shenzhen Stock Exchange, the Stock Exchange, and the Articles. The content of the reports truthfully, accurately, and completely reflected the actual position of the Company, with no falsified records, misleading statements, or significant omissions.

Supervisory Committee Report

3. Opinions on the Internal Controls Self-assessment Report

During the Reporting Period, the Supervisory Committee inspected the construction and execution of the Company's internal control system and reviewed the internal control self-assessment report.

The Supervisory Committee believes that the Company, in accordance with the relevant regulations of the CSRC, the Shenzhen Stock Exchange and the Stock Exchange, has established a relatively complete internal control system which operates effectively. The Company's 2023 internal control self-assessment report comprehensively, truthfully, and objectively reflected the establishment, operation and execution of the Company's internal control system.

4. Implementation of Information Disclosure Policy

During the Reporting Period, the Supervisory Committee carefully reviewed the implementation of the Company's information disclosure system.

The Supervisory Committee believes that the Company strictly followed the provisions of the Information Disclosure Management System, the Insider Information Registrants System, and other related systems to fulfil its information disclosure obligations. The Company has reflected its actual business and management situation to investors in a true, accurate, complete, timely, and fair manner. During sensitive periods, the Company promptly reminded insiders of the confidentiality of insider information to prevent the occurrence of violations. At the same time, the Company has strictly managed insider information and registered insiders in accordance with the requirements of the relevant systems.

The Company is committed to maintaining high standards of corporate governance and to continually improve its corporate governance structure, optimize its management and internal controls in order to safeguard the interests of the Shareholders and enhance corporate value.

Being listed on the Stock Exchange and the SZSE, the Company has remained in strict compliance with the relevant laws and regulations of Hong Kong and the PRC during the year ended 31 December 2023, which included the Company Law of the PRC, Securities Law of the PRC, Code of Corporate Governance for Listed Companies (《上市公司治理準則》) issued by the CSRC, Corporate Governance Code, the Listing Rules, and the listing rules of the SZSE.

The Directors are, and will continue to be, committed to improving the corporate governance of the Company to ensure that formal and transparent procedures are in place to protect the interests of the Shareholders.

CORPORATE GOVERNANCE PRACTICES

The Board is responsible for implementing the Corporate Governance Code and managing the Group's corporate governance matters. The Board has reviewed the corporate governance policies and practices of the Company and its policies and practices relating to compliance with legal and regulatory requirements, as well as training and continuous professional development of the Directors and Senior Management. The Board has also reviewed the disclosure of its Corporate Governance Report for the year ended 31 December 2023.

On 6 April 2023, the Company received a resignation letter from Mr. Lu Hailin ("Mr. Lu") resigning as a non-executive Director and a member of the Audit Committee due to job adjustments. Pursuant to Rule 3.21 of the Listing Rules, the audit committee must comprise at least three members. Following the resignation of Mr. Lu, the number of members of the Audit Committee will decrease from three to two, falling below the minimum number required under Rule 3.21 of the Listing Rules.

The proposal to elect Ms. Yang Liying ("Ms. Yang") as the Company's non-executive Director has been approved at the 2022 AGM held on 20 June 2023. Ms. Yang will assume the position on the day after the 2022 AGM held on 20 June 2023. Her tenure will be until the end of the term of the eighth session of the Board. The proposal to elect Ms. Yang Liying as a member of the Audit Committee has been approved at the 13th meeting of the eighth session of the Board held on 30 June 2023, with effect from the date of the proposal was approved. Following the date of the above-mentioned appointment of Ms. Yang as a member of the Audit Committee with effect, the Company has recompiled with the relevant requirements under Rule 3.21 of the Listing Rules on the composition and membership of the Audit Committee.

The Company has complied with all applicable code provisions under the Corporate Governance Code during the year ended 31 December 2023.

SHAREHOLDERS

The Board and Senior Management recognize their responsibilities towards all Shareholders to represent their interests and maximize shareholder value.

As the highest authority of the Company, the shareholders' general meeting is responsible for the decision-making of all major Company issues in accordance with relevant laws and regulations. The Company has remained in strict compliance with the Rules on Shareholders' General Meetings of Listed Companies (《上市公司股東大會規則》) issued by the CSRC, the Articles, the Company's Rules on Procedures of Shareholders' General Meetings, and other relevant laws, rules and regulations. The Company convenes shareholders' general meetings each year and standardizes the meeting procedures in accordance with the relevant laws to ensure fair treatment towards all Shareholders, especially minority Shareholders, and to enable them to fully exercise their rights.

The Company regards the shareholders' general meeting as an important event and all Directors, Supervisors and Senior Management are encouraged to attend. The Company also encourages all Shareholders to attend, exercise their rights and express their opinions.

Pursuant to the Articles, Shareholders have the right to obtain information and documents from the Company. They also have the right to request, convene, and preside over shareholders' general meetings, as well as to exercise corresponding speaking rights and voting rights.

Pursuant to the Articles, Shareholders that, either individually or jointly, hold over 10% of the shares of the Company have the right to propose to the Board in writing for the convening of an EGM. The Board will, in accordance with the relevant laws, administrative regulations and the Articles, provide a written reply within 10 days after receiving such proposal with respect to whether it agrees with the convening of an EGM. In the event that the Board disagrees with the convening of an EGM, or fails to provide any feedback within 10 days after receiving such proposal, such Shareholders shall have the right to propose to the Supervisory Committee in writing for the convening of an EGM.

Pursuant to the Articles, the Board, the Supervisory Committee and Shareholders that, either individually or jointly, hold over 3% of the shares of the Company have the right to make proposals to the Company for approval at shareholders' general meetings. The Company shall include all matters in the proposals that fall within the jurisdiction of the shareholders' general meeting into the agenda of such meetings. In addition, Shareholders that, either individually or jointly, hold over 3% of the shares of the Company have the right to submit temporary proposals to the convener of the shareholders' general meeting in writing at least 10 days prior to such meeting. The convener of the meeting shall give a supplementary notice of the shareholders' general meeting within 2 days after receiving such proposals and announce the contents of the temporary proposals.

The Articles sets out the rights of the Shareholders, including those mentioned above. The Company has taken all necessary steps to comply with all provisions of the relevant laws, regulations, the Listing Rules, and the listing rules of the SZSE to ensure adequate protection of Shareholders' rights.

Shareholders are welcome to send their written enquiries to the Company's Office of Secretary of the Board at No. 8 Bo Xing Yi Road, Economic & Technological Development District, Beijing, the PRC, PC: 100176. Alternatively, Shareholders may also contact the Company through the Company's Investor Relations Hotline +86-10-6751 1996, Investor Relations e-mail at goldwind@goldwind.com, or raise their enquiries directly by way of questions at an AGM or EGM.

THE BOARD

The Board is charged with directing and managing the Company's affairs and continued to pursue the sustainable development of the Company in the year ended 31 December 2023. Each Director has a duty to act in good faith and in the best interests of the Company. The Directors are aware of their collective and individual responsibilities to all Shareholders for the manner in which the affairs of the Company are managed, controlled and operated.

The decisions and responsibilities undertaken by the Board and corporate governance include those relating to:

- The formulation and review of the Company's corporate governance policy and practices;
- The review and monitoring of training and continuous professional development of Directors and Senior Management;

- The review and monitoring of the Company's policies and practices in compliance with legal and regulatory requirements;
- The development, review and monitoring of the code of conduct of employees and Directors; and
- The review of the Company's compliance with the Corporate Governance Code and its disclosures in its Corporate Governance Report.

Board Composition

As at the Latest Practicable Date, the Board comprised of nine Directors, which included three executive Directors, three non-executive Directors, and three independent non-executive Directors. The Board is characterized by its diversity in terms of professional background and skills, age and gender, among other aspects, which promotes critical review of significant decisions and contributes to the effective direction of the Group. The Board includes members from engineering, business administration, economics, corporate governance, and financial backgrounds.

The Company endeavours to ensure that the Board can obtain independent views and opinions. As such, the Company reviews the structure and the composition of the Board, and evaluates the performance of the independent non-executive Directors regarding independence on an annual basis. Apart from the effective independent opinions provided by the independent non-executive Directors, the three non-executive Directors are all external Directors (from Hexie Health Insurance Co., Ltd., Xinjiang Wind Power, and China Three Gorges Energy, respectively), who also provide opinions for the Board and the management with their expertise and capabilities. Their presence help to enhance the Board's balance of skills, experience and diversity of perspectives.

The Board composition during the year ended 31 December 2023 and up to the Latest Practicable Date is set out below:

Executive Directors

Mr. Wu Gang (Chairman)

Mr. Cao Zhigang

Mr. Liu Rixin (appointed on 18 July 2023) Mr. Wang Haibo (resigned on 17 April 2023)

Non-executive Directors

Mr. Gao Jianjun

Ms. Yang Liying (appointed on 20 June 2023)

Mr. Zhang Xudong (appointed on 27 February 2024)

Mr. Lu Hailin (resigned on 6 April 2023)

Mr. Wang Yili (resigned on 12 December 2023)

Independent non-executive Directors

Ms. Yang Jianping

Mr. Tsang Hin Fun Anthony

Mr. Wei Wei

The current Board is the eighth session of the Board. The term of office of the eighth session of the Board commenced on 23 June 2022, with a term of three years. The Company has already entered into a service contract with each of the Directors, including the non-executive Directors, for their services to the Company, stating, among other things, their respective annual remuneration and length of service with the Company.

The executive and non-executive Directors have extensive expertise, experience, and skills in the wind power industry and other professional areas, thereby providing knowledge and expertise for making strategic decisions of the Group. The independent non-executive Directors have extensive experience in the industry and possess professional qualifications in areas such as finance and business administration. The profiles of the Directors in office as at the Latest Practicable Date are set out in the section headed "Profiles of Directors, Supervisors and Senior Management" on page 46 of this annual report.

During the year ended 31 December 2023, in compliance with the requirements of the Listing Rules, the Board had at least three independent non-executive Directors, representing at least one-third of the Board, and at least one of the independent non-executive Directors had appropriate professional qualifications or accounting or related financial management expertise. During the same period, there were no financial, business, family or other major or relevant relationships between members of the Board or the Chairman and the President.

Pursuant to the requirement of Rule 3.13 of the Listing Rules, the Board has received a confirmation from each independent non-executive Director of their independence to the Company for the year ended 31 December 2023, and considers that all of the independent non-executive Directors are independent.

Changes to Members of the Board and Supervisory Committee

The proposal to elect Ms. Yang Liying ("Ms. Yang") as the Company's non-executive Director has been approved at the 2022 AGM held on 20 June 2023. Ms. Yang will assume the position on the day after the 2022 AGM held on 20 June 2023. Her tenure will be until the end of the term of the eighth session of the Board. The Company will enter into a service agreement with Ms. Yang for her services as a director of the Company to state, among other things, her annual remuneration and length of services. According to a resolution from the annual general meeting of the Shareholders on 22 June 2022, Ms. Yang, as a non-executive Director, will not receive remuneration from the Company.

The proposal to elect Mr. Liu Rixin ("Mr. Liu") as the Company's executive director has been approved at the EGM held on 18 July 2023. Mr. Liu will assume the position on the day after the EGM held on 18 July 2023. His tenure will be until the end of the term of the eighth session of the Board. The Company will enter into a service agreement with Mr. Liu for his services as a director of the Company to state, among other things, his annual remuneration and length of services. Mr. Liu, as an executive director, will receive remuneration based on his position as senior management in the Company and the Company's remuneration management regulations.

The proposal to elect Mr. Zhang Xudong ("Mr. Zhang") as the Company's non-executive director has been approved at the EGM held on 27 February 2024. Mr. Zhang will assume the position on the day after the EGM held on 27 February 2024. His tenure will be until the end of the term of the eighth session of the Board. The Company will enter into a service agreement with Mr. Zhang for his services as a director of the Company to state, among other things, his annual remuneration and length of services. According to a resolution from the annual general meeting of the Shareholders on 22 June 2022, Mr. Zhang, as a non-executive director, will not receive remuneration from the Company.

Mr. Lu Hailin resigned as a non-executive Director and a member of the Audit Committee due to job adjustments on 6 April 2023.

Mr. Wang Haibo resigned as an executive Director, a member of the Strategic Committee and executive vice president due to career developments on 17 April 2023.

Mr. Wang Yili resigned as a non-executive Director and a member of the Strategic Committee due to career developments on 12 December 2023.

Changes to Information of Directors, Supervisors and Senior Management

Mr. Gao Jianjun ceased to serve as Party Secretary and the Chairman of Xinjiang New Energy (Group) Co., Ltd. in July 2023; ceased to serve as the director of Xinjiang Lixin Energy Co., Ltd. in December 2023. He was appointed as Deputy Party Secretary, Deputy Chairman, and General Manager of Xinjiang Energy (Group) Co., Ltd. in July 2023; appointed as Party Secretary and the Chairman of Xinjiang Energy (Group) Co., Ltd. in January 2024. All of the aforementioned companies are private companies.

Mr. Tsang Hin Fun Anthony was appointed as an independent non-executive director of ENM Holdings Limited (listed on the Hong Kong Stock Exchange) on 19 January 2024.

Mr. Wei ceased to serve as an independent non-executive director of Shanghai Bidepharm Co. Ltd. (listed on the Shanghai Stock Exchange) in October 2023; ceased to serve as an independent non-executive director of Xinjiang Sailing Information Technology Co., Ltd. (listed on the SZSE) in November 2023; and ceased to serve as an independent non-executive director of Sunshine Global Circuits Co., Ltd. (listed on the SZSE) in December 2023.

Ms. Li Tiefeng ceased to serve as a member of the Party Committee and Secretary of the Discipline Inspection Commission of China Three Gorges Energy Nei Mongol Branch, the temporary person in charge of the discipline inspection department (the audit department) of China Three Gorges Onshore New Energy Investment Ltd., and d a member of the Party Committee and Secretary of the Discipline Inspection Commission of Nei Mongol Three Gorges Mengneng Energy Co. Ltd. in July 2023. She was appointed as a member of the Party Committee and the Discipline Inspection Secretary of both China Three Gorges Corporation Fujian Branch and Three Gorges Fujian Energy Investment Co. Ltd. in December 2023. All of the aforementioned companies are private companies.

Save as disclosed above, to the best of the Company's knowledge, during the year ended 31 December 2023, there has been no change to the information about the Directors, Supervisors or Senior Management of the Company required to be disclosed and which have been disclosed in accordance with Rules 13.51(2)(a) to (e) and (g) of the Listing Rules.



Chairman and President

As at the Latest Practicable Date, the roles of Chairman and President were vested in Mr. Wu Gang and Mr. Cao Zhigang, respectively.

The Chairman is responsible for establishing the Company's strategies, ensuring the proper functioning of the Board, and monitoring the Company's corporate governance practices and procedures. In addition, the Chairman is responsible for encouraging all Directors to fully contribute to the Board's affairs and to express their opinions, ensuring that decisions of the Board reflect their consensus fairly, creating a culture of openness and constructive discussions, maintaining an effective communications channel with the Shareholders, and ensuring that the Board acts in the best interests of the Company. During the year ended 31 December 2023, the Chairman held a meeting with each of the non-executive Directors and independent non-executive Directors and obtained independent opinions relating to affairs of the Board and the Company without the presence of other executive Directors.

The President is responsible for the day-to-day management of the Company's operations, including implementing corporate strategies set out by the Board, making day-to-day management decisions, coordinating the Company's businesses, and submitting operational reports to the Board.

Directors' and Supervisors' Securities Transactions

The interests in the Company's securities held by Directors or Supervisors as at 31 December 2023 are set out in the section headed "The Board of Directors' Report – Interests and Short Positions in Shares of the Company and its Associated Corporations by Directors and Supervisors" on page 66 of this annual report.

The Company has adopted a code of conduct regarding securities transactions by Directors and Supervisors on terms no less exacting than the required standard set out in the Model Code. The Company has strictly complied with other relevant binding clauses imposed by the regulatory authorities of Hong Kong and the PRC, and adhered to the principle of complying with the stricter regulations between the two jurisdictions. The Company made specific enquiry to all Directors and Supervisors about whether they complied with the Model Code during the Reporting Period, with all Directors and Supervisors confirming that they have complied with the Model Code during the year ended 31 December 2023.

The Group's employees, who are likely to be in possession of inside information of the Company, have also been subject to the Model Code for securities transactions. No incident of non-compliance of the Model Code by the Group's relevant employees was noted by the Company during the year ended 31 December 2023.

Board Committees

The Board established the Audit Committee, the Nomination Committee, the Remuneration and Assessment Committee and the Strategic Committee in accordance with the requirements of the Listing Rules. The written terms of reference of the Board Committees clearly set out their respective roles and authorities and are available on the websites of the Stock Exchange and the Company for review.

The composition of the Board Committees as at the Latest Practicable Date and their respective responsibilities are set out below:

1. Audit Committee

The Audit Committee consisted of two independent non-executive Directors and one non-executive Director, namely Ms. Yang Jianping, Mr. Tsang Hin Fun Anthony and Ms. Yang Liying. The committee chairman was Ms. Yang Jianping.

The primary responsibilities of the Audit Committee are to review and propose recommendations relating to the Company's external auditors and audit services provided by them, review the integrity of the Company's periodic financial statements, oversee matters relating to the Company's internal audit, risk management and internal controls, review significant transactions of the Company, and report to the Board on matters of the Corporate Governance Code.

During the Reporting Period, a total of 8 Audit Committee meetings were held. The work performed by the Audit Committee included reviewing the Company's annual, interim and quarterly reports, internal audit and internal control assessment, risk management and monitoring external audit services. The Audit Committee reviewed and discussed the auditor's report to ensure that the 2023 consolidated financial statements of the Group in this annual report were prepared in accordance with IFRS and comply with the applicable disclosure requirements of the Companies Ordinance and the Listing Rules, and for such internal control as the Directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error. During the Reporting Period, careful considerations had been made by the Audit Committee to ensure transparency and consistency have been applied throughout the financial reporting disclosures.

During the Reporting Period, the Audit Committee also reviewed the independence of Deloitte Touche Tohmatsu Certified Public Accountants LLP and Deloitte Touche Tohmatsu, as well as the objectivity and effectiveness of the audit process. It reviewed the audit fees and the fees for non-audit services payable to Deloitte Touche Tohmatsu Certified Public Accountants LLP and Deloitte Touche Tohmatsu. Having considered the performance and independence of Deloitte Touche Tohmatsu Certified Public Accountants LLP and Deloitte Touche Tohmatsu, the Audit Committee recommended to the Board the re-appointment of Deloitte Touche Tohmatsu Certified Public Accountants LLP as the PRC auditor of the Company and Deloitte Touche Tohmatsu as the international auditor of the Company, which will be considered by the Shareholders at the forthcoming AGM.

2. Nomination Committee

The Nomination Committee consisted of two independent non-executive Directors and one executive Director, namely Ms. Yang Jianping, Mr. Wei Wei and Mr. Cao Zhigang. The committee chairman was Ms. Yang Jianping.

The primary duties of the Nomination Committee include making recommendations to the Board on the structure, size and composition of the Board based on the Company's operating structure, asset size and shareholding structure, studying the criteria and procedures for the selection of Directors and Senior Management and making recommendations to the Board regarding the nomination or appointment and removal of Directors, and the appointment or dismissal of Senior Management, reviewing the independence of independent non-executive Directors, extensively searching for qualified candidates for Directors and Senior Management, reviewing and making recommendations on the appointment or re-appointment of candidates for Directors and Senior Management, reviewing the qualifications of the nominees and forming clear review opinions, reviewing the succession plan for the members of the Board, particularly the Chairman and the President, and making recommendations to the Board.

Procedures for nomination of Directors and Senior Management are:

- Shareholders individually or jointly holding more than 3% of the shares of the Company, the Board, the President, or the Chairman of the Board may propose the candidates for Directors and Senior Management and submit relevant materials of the nominees in accordance with the role requirements for Directors and Senior Management under the Articles to the office of the secretary of the Board for collection purposes;
- The office of the secretary of the Board and the human resources department of the Group shall collect and sort out the proposed positions and relevant materials of the nominees and submit them to the Nomination Committee:
- The chairman of the Nomination Committee shall designate a member to seek the opinions of the nominees on the nomination;
- The Nomination Committee shall convene a meeting to review the qualifications of the candidates and make recommendations to the Board based on the candidates' contributions in terms of qualifications, skills, experience, independence and gender diversity, as well as the job requirements for Directors and Senior Management as required by laws and regulations;
- prior to the election of new Directors and the appointment of new members of Senior Management, review opinions on the candidates for Directors and new Senior Management, which shall be submitted to the Board.

During the Reporting Period, a total of 4 Nomination Committee meetings were held. The work performed by the Nomination Committee during the year ended 31 December 2023 included reviewing the structure and composition of the Board, reviewing the qualification of Directors, and assessing the independence of the independent non-executive Directors.

DIVERSITY

(1) Board Diversity Policy

Summary of Board Diversity Policy

The Company has recognized the importance of board diversity to corporate governance and board effectiveness in terms of examination and evaluation of corporate issues from different perspectives. As such, the Company adopted a board diversity policy (the "Diversity Policy") in 2014, and revised it in 2019, which sets out the objectives and principle regarding board diversity. Pursuant to the Diversity Policy, the Company considers board diversity from a number of measurable aspects, including but not limited to gender, age, cultural and educational background, nationality, professional experience, skills, knowledge and length of services. The ultimate decision would be based on merit and contribution the selected candidates would bring to the Board as well as the Company's business needs. Having reviewed the Diversity Policy and the Board's composition, the Board considers that the requirements set out in the Diversity Policy had been met.

Measurable objectives

Selection of candidates will be based on a range of diversity perspectives, including but not limited to gender, age, cultural and educational background, nationality, professional experience, skills, knowledge and length of services. The ultimate decision would be based on merit and contribution the selected candidates would bring to the Board as well as the Company's business needs.

Implementation and Monitoring

The nomination committee reviewing the board's composition under diversified perspectives, and monitored the implementation of the Board Diversity Policy annually.

As at the date of this report, the Board's composition under diversified perspectives was summarized as follows:

Unit: No. of person

Educational background		Bachelor Degree	Master Degree	Doctor of Philosophy
		4	4	1
Designation		Executive Director	Non-Executive Director	Independent Non-executive Director
		3	3	3
Gender			Male	Female
			7	2
Nationality			China	Hong Kong
			8	1
Age group		35-50	51-60	61-65
		3	4	2
Length of service	less than 1 year	1-5 years	6-15 years	16-25 years
	3	3	2	1

(2) Gender Diversity

Gender Diversity at Board Level

The Company recognizes and embraces the benefits of having a diverse Board and see increasing diversity at the Board level, including gender diversity, as an essential element in maintaining the Company's competitive advantage and enhancing its ability to attract, retain and motivate employees from the widest possible pool of available talent. We have also taken, and will continue to take steps to promote gender diversity at all levels of the Company, including but not limited to our Board and the senior management levels. Currently, two of our Directors is female, demonstrating that we have realized gender diversity in our Board. The Board will continue to maintain at least one female director in the future. The Nomination Committee will review the gender balance from time to time to ensure its continued effectiveness.

Gender Diversity at the Company

The Company also attaches great importance to gender diversity of employees, and delegates the Nomination Committee of the Company to review the gender diversity of employees on a regular basis. As of the end of the Reporting Period, female employees accounted for 21.41% of the total number of employees; the Company had 11 Senior Management, of whom one was female. The Company plans to provide more opportunities to female employees in terms of recruitment and talent cultivation, so as to achieve a more balanced gender mix within the Company. As of the date of this annual report, the Company is not aware of any factors or circumstances that would make it more challenging or less relevant for the Company to achieve gender diversity among its employees.

3. Remuneration and Assessment Committee

The Remuneration and Assessment Committee consisted of two independent non-executive Directors and one executive Director, namely Mr. Wei Wei, Ms. Yang Jianping and Mr. Cao Zhigang. The committee chairman was Mr. Wei Wei.

The primary responsibilities of the Remuneration and Assessment Committee are to establish the Company's remuneration policy and monitor its implementation, make recommendations to the Board and review the remuneration proposals for Directors and Senior Management, review and assess their performance, including assessing the performance of executive Directors, and review and approve compensation payable for their termination in accordance with their contractual term; review and/or approve matters relating to share schemes under Chapter 17 of the Listing Rules; make recommendations to the Directors on the formulation or modification of the share incentive schemes and the employee share ownership schemes, and on the fulfillment of the conditions for the grant and exercise of interests to the participants; make recommendations to the Directors on the arrangement of the share ownership schemes of the proposed spin-off of a subsidiary participated by the Directors and Senior Management;.

The remuneration policy of Directors is set out as below:

- The remuneration of executive Directors will be determined according to their positions held in the Company and the Company's remuneration management regulations;
- Non-executive Directors will not receive any remuneration from the Company;
- Each of the independent non-executive Directors shall be entitled to a remuneration of RMB400,000 (before tax) per annum.

The remuneration of the Company's employees is determined based on the principles of fairness and reasonableness, taking into account basic salary, performance salary, housing provident fund and various insurance amounts. The Company will also provide year-end bonuses to employees at its discretion based on the Company's performance and individual performance of employees.

During the Reporting Period, a total of 3 Remuneration and Assessment Committee meetings were held. The work performed by the Remuneration and Assessment Committee during the year ended 31 December 2023 included reviewing the Company's human resources report, determining the remuneration and bonus of relevant Directors and Senior Management based on the performance of the Company and in accordance with the Company's Administration Rules for Remuneration.

4. Strategic Committee

The Strategic Committee consisted of two executive Directors, one non-executive Director, and one independent non-executive Director, namely Mr. Wu Gang, Mr. Liu Rixin, Mr. Gao Jianjun and Mr. Wei Wei. The committee chairman was Mr. Wu Gang.

The primary responsibilities of the Strategic Committee are to review and propose recommendations for the Group's long-term strategies, significant decisions, investment and financing plans, and capital operations.

Board and Committee Meetings

Pursuant to the Articles, the Board is required to hold at least four Board meetings each year, to be convened by the Chairman. In case of urgent matters, extraordinary Board meetings may be convened upon proposal by the Chairman or the President or more than one-third of all Directors. A notice period of at least 14 days shall be given to every Director and Supervisor for a Board meeting pursuant to the Corporate Governance Code, and the notice for such meetings shall be sent to every Director and Supervisor at least 10 days in advance pursuant to the Articles. The notice of a Board meeting shall include the date and place of the meeting, duration of the meeting; matters and resolutions to be considered at the meeting, and the date of the notice.

A Board meeting must have over half of all the Directors in attendance. The Directors may attend the Board meeting in person or appoint another Director in writing to attend the Board meeting by proxy. The Board shall keep minutes of decisions on matters discussed at the meeting and ensure that such minutes are available for inspection by any Director.

Details of Directors' attendance at Board meetings, committee meetings, and shareholders' general meetings of the Company during the year ended 31 December 2023 are set out below:

Name	Board	Audit Committee	Nomination Committee		Strategic Committee	Shareholders' General Meeting
Executive Directors						
Mr. Wu Gang	11/11				0/0	3/3
Mr. Cao Zhigang	9(2)1/11		4/4	3/3		3/3
Mr. Liu Rixin ²	5/5				0/0	1/1
Mr. Wang Haibo ³	1(1)1/2				0/0	0/0
Non-executive Directors						
Mr. Gao Jianjun	8(3)1/11				0/0	0/3
Ms. Yang Liying ⁴	6/6	5/5				2/2
Mr. Lu Hailin⁵	$1(1)^{1}/2$	2/2				0/0
Mr. Wang Yili ⁶	10/10					2/2
Independent Non-executive Directors	S					
Ms. Yang Jianping	10/11	8/8	3/4	3/3		2/3
Mr. Tsang Hin Fun Anthony	10(1)1/11	8/8				2/3
Mr. Wei Wei	10(1)1/11		4/4	3/3	0/0	3/3

Notes:

- 1. The Director attended the board meetings by proxy.
- 2. Mr. Liu Rixin's appointment was effective from 19 July 2023.
- 3. Mr. Wang Haibo resigned as an executive Director, a member of the Strategic Committee and the executive vice president of the Company due to career developments on 17 April 2023.
- 4. Ms. Yang Liying's appointment was effective from 21 June 2023.
- 5. Mr. Lu Hailin resigned as a non-executive Director and a member of the Audit Committee due to job adjustments on 6 April 2023.
- 6. Mr. Wang Yili resigned as a non-executive Director and a member of the Strategic Committee due to career developments on 12 December 2023.

Appointment of Directors

The Company has a formal and transparent procedure in place for the appointment of new directors. Suitable candidates are first considered by the Nomination Committee, whereby the relevant qualifications of such candidates will be reviewed. The qualified candidate will then be put forward to the Board for consideration before such candidate's appointment as Director is proposed to the Company's shareholders' general meeting.

Pursuant to the Articles, any Director's term of office shall begin on the day after the approval of the relevant resolution of the Company's shareholders' general meeting until the expiration of the current session of the Board. Directors may serve consecutive terms if re-elected upon the expiration of the previous term of office. Independent non-executive Directors may not serve more than six years.

Directors' Commitments

The Company has received confirmation from each Director that he/she has devoted sufficient time and attention to the affairs of the Company for the year ended 31 December 2023. All of the Directors have disclosed to the Company the number and nature of offices held in other listed companies or other significant commitments, including the name of and offices held in such companies or organizations. The Directors are periodically reminded to notify the Company in a timely manner with regards to any change of such information. Offices held in other listed companies or other significant commitments of the Directors in office as at 31 December 2023 are set out in the section headed "Profiles of Directors, Supervisors and Senior Management" on page 16 of this annual report. Any changes to such information of the Directors during the year ended 31 December 2023 are set out in the section headed "Corporate Governance Report – Changes to Information on Directors, Supervisors and President" on page 79 of this annual report.

Directors' Training

The Company continuously updates all Directors on latest developments regarding the Listing Rules and other applicable regulatory requirements to ensure compliance of the same by all Directors. The Company also submitted Directors' Monthly Operations Report to brief Directors on the Company's monthly businesses, financial position, industry and market environment, and capital market updates. The Board is encouraged to observe the relevant regulatory requirements. All Directors are encouraged to attend external forums or training courses on relevant topics which may count toward towards continuous professional development training.

Pursuant to the Corporate Governance Code C.1.4, Directors should participate in continuous professional development to refresh and develop their knowledge and skills. This is to ensure that their contribution to the Board remains informed and relevant. During the year, all Directors have participated in appropriate continuous development activities either by attending training courses or by reading materials relevant to the Company's business or the Director's duties and responsibilities.

Details of Directors' attendance at seminars/training sessions/in-house briefing/regarding materials during the year ended 31 December 2023 are set out as below:

Name	Attending seminar and/or Conferences and/or forums	Reading journals, updates, articles and/or materials, etc.
Executive Directors		
Mr. Wu Gang	✓	✓
Mr. Cao Zhigang	✓	✓
Mr. Liu Rixin	✓	✓
Mr. Wang Haibo ¹	✓	✓
Non-executive Directors		
Mr. Gao Jianjun	/	✓
Ms. Yang Liying	/	✓
Mr. Lu Hailin ²	✓	1
Mr. Wang Yili ³	✓	1
Independent Non-executive Directors		
Ms. Yang Jianping	✓	/
Mr. Tsang Hin Fun Anthony	✓	/
Mr. Wei Wei	✓	✓

Notes:

- 1. Mr. Wang Haibo resigned as an executive Director, a member of the Strategic Committee and the executive vice president of the Company due to career developments on 17 April 2023.
- 2. Mr. Lu Hailin resigned as a non-executive Director and a member of the Audit Committee due to job adjustments on 6 April 2023.
- 3. Mr. Wang Yili resigned as a non-executive Director and a member of the Strategic Committee due to career developments on 12 December 2023.



THE SUPERVISORY COMMITTEE

The Supervisory Committee is the Company's permanent supervisory system. It is responsible for the supervision of the Board, the Directors, the President, and Senior Management in order to prevent such persons from exploiting their authority and violating the legal rights and interests of the Shareholders, the Company and employees of the Company. The Supervisory Committee has remained in strict compliance with the relevant provisions in the Company Law of the PRC, the Securities Law in the PRC and other relevant laws and regulations, the Articles, the Supervisory Committee Regulations of the Company and other relevant rules of the Company during the year ended 31 December 2023. The Supervisors are aware of their collective and individual responsibilities to all Shareholders and acted to the best of their abilities to protect the interests of the Shareholders and the Company.

The responsibilities undertaken by the Supervisory Committee include:

- review of the Company's periodic reports prepared by the Board and verification of financial reports, business reports, profit distribution proposals and other financial information to be submitted to shareholders' general meetings;
- examination of financial affairs of the Company;
- supervision of the performance of Directors and Senior Management and their compliance with laws, regulations, corporate policies, and resolutions of shareholders' general meetings;
- investigation into any identified irregularities in the Company's operations;
- institution of legal proceedings against Directors and Senior Management in accordance with Article 151 of the Company Law of the PRC; and
- any other duties stipulated by relevant laws, regulations, and the Articles.

Supervisory Committee Composition

As at the Latest Practicable Date, the Supervisory Committee comprised of five Supervisors, which included three Supervisors elected by the Shareholders and two employee representative Supervisors.

The Supervisory Committee composition during the year ended 31 December 2023 and up to the Latest Practicable Date is set out below:

Supervisors

Ms. Li Tiefeng (Chairman)

Mr. Luo Jun

Mr. Wang Yan

Employee Representative Supervisors

Mr. Lu Min Ms. Ji Tian

The current Supervisory Committee is the eighth session of the Supervisory Committee. The term of office of the eighth session of the Supervisory Committee began on 23 June 2022, with a term of three years. The Company has already entered into a service contract with each of the Supervisors for their services to the Company, stating, among other things, their respective annual remuneration and length of service with the Company.

The profiles of the Supervisors in office as at 31 December 2023 are set out in the section headed "Profiles of Directors, Supervisors and Senior Management" on page 46 of this annual report.

Supervisory Committee Meetings

Pursuant to the Articles, the Supervisory Committee is required to hold at least one committee meeting every six months, to be convened by the chairman of the Supervisory Committee. In case of urgent matters, extraordinary committee meetings may be convened upon proposal by any Supervisor. A notice of meeting shall be given to every Supervisor at least 10 days prior to a committee meeting. The notice of committee meeting shall include the date, place and duration of the meeting, matters and resolutions to be considered at the meeting, and the date of the notice.

A committee meeting must have over two-thirds of all the Supervisors in attendance. The Supervisors may attend the committee meeting in person or appoint another Supervisor in writing to attend the committee meeting by proxy. The Supervisory Committee shall keep minutes of decisions on matters discussed at the meeting and ensure that such minutes are available for inspection by any Supervisor.

Details of Supervisors' attendance at committee meetings of the Company during the year ended 31 December 2023 are set out below:

Name	Attendances/ Meetings Held
Supervisors	
Ms. Li Tiefeng	7/7
Mr. Luo Jun	7/7
Mr. Wang Yan	7/7
Employee Representative Supervisors	
Mr. Lu Min	7/7
Ms. Ji Tian	7/7

RISK MANAGEMENT AND INTERNAL CONTROL

The Group is committed to establishing and continually improving its risk management and internal control. As the Group developed its business over the years, it strengthened its internal management and risk control through analysis of past performance and implementation of innovative ideas.

Risk Management

Corporate Governance Report

Risk Management Framework Objectives and Principles

The Group established its risk management system based on the Central Enterprises Comprehensive Risk Management Guidelines (《中央企業全面風險管理指引》), COSO Comprehensive Risk Management Framework (《COSO全面風險管理框架》) and ISO31000 Guide to Risk Management (ISO31000《風險管理指南》). The Company defines risks as uncertainty towards business objectives including possible gains or losses.

The Company's overall risk management objectives are to:

- Ensure that the risk is within the scope of the Company's development strategy;
- Achieve true and reliable communication of the Company's internal and external information;
- Ensure that the Company is in compliance with the relevant laws and regulatory requirements:
- Ensure the implementation of the Company's relevant regulations for major measures that achieve business objectives, ensure the validity of the Company's management, improve the efficiency and effect of business activities, and reduce uncertainty when achieving business objectives;
- Ensure that the Company has a critical risk plan, mitigates heavy losses, and safeguards its assets.

The Company's risk management program was established on the basis of its:

- Complete implementation principle: risk management should be implemented before, during and after every event; it should be implemented in every level within the Company's operations, covering all business of the Company and influencing every operating decision. From administration to supervision to feedback on information, the Company's risk management process aims to be one without gaps or loopholes;
- Importance principle: risk management should be based on overall control, focusing on important business issues and high risk areas, strengthening the risk management of the Three Priorities (三重一大);
- Adaptability principle: risk management should be based on changes in the internal and external environment and combined with regular assessments. The risk database and risk response strategies should be updated accordingly to adapt to the realization of the Company's strategic goals;
- Integrated management principle: the risk management system should be fully integrated with other management systems, including quality management system, environmental and occupational health and safety management system, process system, and information security system. Risk prevention, anti-fraud and standardized management should be organically combined to achieve coordinated operation and mutual promotion of various management systems, continuously strengthen risk prevention and control capabilities, and effectively improve the Company's performance;
- Cost-benefit principle: the Company must evaluate the cost and expected return to achieve effective control at an appropriate cost.

Risk Management Organization and Responsibilities

The Company's risk management is equipped with three lines of defense: each business unit, affiliated company are its first line of defense; the Audit and Legal Affairs department alongside other functional departments of the Group are its second line of defense; the Group's Board and its Audit Committee are its third line of defense.

The Board and its Audit Committee

- Responsible for the risk management of the Company's unified leadership and deployment, is the highest risk management decision-making body;
- Examine and approve significant risks alongside coping strategies, write significant risk accident investigation reports, responsible for the significant accident disposal program, author opinions on liability for significant accidents:
- Review the Company's risk management oversight report.

Audit and Legal Affairs department

- Responsible for carrying out supervision and inspection work, and issuing supervision reports in conjunction with economic responsibility audits, internal control audits, special audits, etc.;
- Based on the supervision results, propose suggestions for optimizing the risk management organizational system, processes and institutions.

Other functional departments

- Responsible for organizing and carrying out risk identification, analysis, evaluation and response measures formulation in the professional line, and reporting risk information to the risk management department;
- Responsible for incorporating risk response measures into management systems, processes and related standards and specifications, and evaluating and improving the effectiveness of measures implementation;
- Responsible for supervising, guiding and assessing the risk response of the professional line;
- Responsible for reporting information on major risk events in the professional line, cooperating with investigations and handling.

Every business unit, affiliated company

- Establish the risk management department and risk management positions;
- Responsible for organizing the unit's risk identification, analysis, evaluation and response measures formulation, and reporting risk information to relevant responsible departments;
- Responsible for incorporating risk response measures into management systems, authorizations and related standards and specifications, and evaluating and improving the effectiveness of measures implementation;
- Report major risk events to the relevant responsible departments in a timely manner after the occurrence, cooperate with investigations, and be responsible for handling other risk events in the unit;
- Responsible for the daily risk management work of the unit, and organizing internal supervision, improvement and assessment.

Risk classification

According to the factors that affect the achievement of different goals, the Company's risks are divided into five categories: strategic risks, financial risks, market risks, operational risks, and legal risks.

Risk Management Processes and Procedures

The general procedures followed by the Company's risk management are risk identification, risk analysis, risk evaluation and risk response. The Company's risk management system requires participation in departments at every level; regardless of the level of risk management or business area, all must adhere to this universal procedure.

Risk identification – the process of analysis and discovery of potential factors that may affect the Company's strategic objectives and business objectives. The qualitative method is mainly adopted for risk identification, and different approaches are adopted based on the actual situation.

Risk analysis – determine the level of risk by considering its causes, consequences and likelihood of occurrence, existing risk control measures and their effectiveness.

Risk evaluation – the process of deciding whether the risk needs to be addressed based on the results of risk analysis and selecting the most appropriate risk response strategy.

Risk response – the process of selecting and applying specific response measures to manage the risk. Risk response strategies mainly include risk avoidance and mitigation, risk reduction and sharing, risk sharing and acceptance, and risk acceptance and termination.

Risk Management Characteristics

The Company has practiced risk management for many years and therefore has its own way of managing risks.

Integrated – the risk management system of the Company is a comprehensive management system that is integrated within other management systems. Risk management, internal control and management assessment are integrated within standardized management, lean management in goal setting, division of labor organization, guaranteeing measures and implementation procedures, the Company's continual exploration, its integrated management system, and the process of improving the overall management efficiency.

Harmonized – the Company's risk management system requires full coverage in the management of all aspects. For instance, the annual business development plan, project investment examination and approval, bidding and purchasing, and policy-making all require a risk response plan.

Aligned – the Company's risk management style is aligned with the Company's corporate culture. The Company's corporate culture and value proposition determine the Company's appetite for risk.

Internal Control

The Group established its internal control based on the Company Law of the PRC, Accounting Law of the PRC, CASBE, and the Basic Administration Rules on Corporate Internal Control (《企業內部控制基本規範》) jointly issued by five regulatory bodies of the PRC in 2008, and other relevant rules and regulations. The basic principles of the internal control system of Group are comprehensiveness, importance, balance, adaptability and cost efficiency.

Organizational System and Responsibilities

Everyone in the Group has a role to undertake within the Company's internal control system:

- The Board is responsible for the establishment and improvement of internal control. The Board has established the Audit Committee which is responsible for the review of internal control, the effective implementation of monitoring internal control and internal control self-assessment, as well as coordination of internal control audit and other related matters.
- The Supervisory Committee is responsible for supervising the establishment and implementation of the internal control of the Board.
- The managers are responsible for organizing and leading the daily operation of internal control.
- The Audit and Legal Affairs department supervise and check the effectiveness of the internal control of the Group in conjunction with the internal control and internal audit. Internal control deficiencies found the by the Audit and Legal Affairs department will be reported in accordance with the working procedures of the internal audit. The Audit and Legal Affairs department reports directly to the Board and its Audit Committee as well as the Supervisory Committee any major defects found in internal control supervision and inspection.
- Staff at all levels are responsible for the implementation of specific internal controls in accordance with the requirements of the Company's internal control manual and the control of evidence.

Internal Control Mechanism

The Group, in accordance with the Basic Administration Rules on Corporate Internal Control (《企業內部控制基本規範》), established an internal control system based on its internal environment, risk assessment, control activities, information and communication, and internal supervision. The Internal Control Manual of GOLDWIND SCIENCE&TECHNOLOGY CO., LTD. (《金風科技股份有限公司內部控制手冊》) is one of the fundamental documents detailing the construction and evaluation of Group's internal control system. It is a guide for the construction and implementation of Group's internal control system, promotes the further standardization of production and business activities, and once implemented strengthens the ability of risk prevention.

The Company advocates integrity as the core of positive corporate culture. The Company developed the Goldwind Science & Technology Culture Handbook (《金風科技文化手冊》) which covers the Company's mission, vision and core values, business philosophy, and other content so that all employees have a clear understanding of the principles and norms of the Company. The Company's governance structure is a standardized and stable operation. Human Resources has developed a comprehensive introduction, development, use, and exit related system processes.

The Company has different levels of coping strategies for risk, either the Company's level of risk or business activity level of risk. At the Company level, it determines its overall goals and objectives for mitigation according to the business objectives of the Company's development strategy and its annual business objectives; it identifies the factors that influence the realization of its goals (collection, analysis, and arrangement of risk), it creates a preliminary risk database with examples from both its domestic and foreign industry; it uses the Company's risk assessment standards to analyze historical industry data to understand the cause of the risk, the probability and impact of risk, to identify significant risks at the Company level. At the business activity level, the Group takes account of the important accounting items and disclosures in the financial statements to sort out the business of the Company; it determines sales and receivables of project management and 16 other types of business, and in practice covers all aspects of the Group's management activities. To facilitate the process, the Group has created an important business process directory. After identifying important business processes, the Group evaluates risk in important business by the method of risk identification and analysis, and establishes a risk database. At the same time, the Group identifies new risks according to changes in business activities, and maintains and updates its risk database. The internal control manual's established processes are also regularly updated according to the business process evaluation.

The Group, according to the Company level or business activity level risk assessment results, uses incompatible job separation control, authorization control, accounting system control, property protection control, budgetary control, operation control and performance evaluation control, through the development and deployment of systems and process implements internal control activities. The Group's functional departments and business units in their respective duties within the scope of their management formulate their own rules and regulations; each business unit in different business sectors; for example, purchasing, sales, and R&D all create their own business systems and process documents, and operational rules for business execution. The operation center of the Group is responsible for the collection and compilation of the system processes of all levels, units and departments.

The Company gradually formed a scientific standardization, wherein different levels, through various forms of internal information transmission mechanism, protect the internal control of the transfer of information and support the internal monitoring operation. The Company attaches importance to the construction of its information system, and gives full play to the role of information technology in internal control. The Company has established a complaint reporting system and set up a hotline which is open to all of its staff to ensure the smooth flow of complaints; it has become one of the important steps in the Company's measures against fraud.

Internal Audit

The Company has established an internal audit function and formulated the Internal Control Supervision and Inspection System (內部控制監督檢查制度), which clearly defines the internal audit department as accepting the guidance and supervision of the Board's Audit Committee, carrying out the functions of inspection and supervision independently, and specify the qualitative and quantitative standards for defects. The audit and supervision department is equipped with full-time staff whose daily work includes risk assessment, internal control audits, financial audits, complaint handling, and special inspection work. At least once a year, the department conducts a comprehensive inspection and supervision of the group's internal control, and carries out regular inspections of the internal control of the Group on a regular basis. The audit department reports directly to the Secretary of the Board.

The Audit and Legal Affairs department regularly reports to the Board on its work about internal control inspection and supervision. The Audit and Legal Affairs department submits an annual report on internal control supervision to the Board's Audit Committee within three months after the end of the year. The Audit Committee of the Board is responsible for the supervision and inspection of the internal control and reviewing the report of the internal control inspection and supervision submitted by the Audit and Legal Affairs department.

At each year end, in accordance with the requirements under the Company Internal Control Evaluation Guideline (企業內部控制評價指引), which focuses on the internal environment, risk assessment, control activities, information and communication, internal supervision and other factors, the Company conducts a comprehensive self-evaluation on internal control. The scope of the evaluation includes all of the Company's key business areas and business processes. The annual internal control evaluation comprises the internal control evaluation team, a clear division of labor and rate of progress schedule, an on-site inspection amongst other ways to organize the implementation of an internal control evaluation. The main person in charge of each unit is responsible for the authentication of the internal control self-assessment process and its conclusion.

Internal Control Defect Handling

The Company established defect identification standards for its internal control according to its business scale, characteristics, and risk tolerance. There are two standards: general defects and major defects. These standards were formulated from two aspects of qualitative and quantitative identification according to the severity of the defects. This identification criteria was adopted by the Board.

After an audit, the internal audit department of the Company will report all internal control anomalies and improvement proposals in a work report to the Chairman and the management of the Company. The management of the Company will propose corrective actions while the internal audit department will supervise its implementation, after immediately sending a report to the Board's Audit Committee. For instance, there were defects in the Company's annual internal control self-assessment that were reported to the Board, the Board identified the major defects, and then implemented remedial measures.

Due to negligence in relevant personnel resulting in significant defects or significant risks in the internal control report to the Company that caused serious damage, the Company will utilize its accountability process to identify the source of the negligence.

Review of Risk Management and Internal Control Results

According to the Fundamental Norms of Enterprise Internal Control(《企業內部控制基本規範》) and its supporting guidelines, the Company's internal control system and evaluation methods, on the basis of daily supervision of internal control and special supervision as well as the Board's Audit Committee submitting an assessment determining the nature and level of risk that the Company is willing to undertake to achieve its strategic objectives and tweaking their internal control system at least once a year are sufficient for its risk management and internal control system implementation and supervision. The Board has reviewed the Company's risk management and internal control system once for the year ended 31 December 2023, and has concluded that there are no significant deficiencies in its risk management and internal control systems and that such systems are sufficient, effective and adequate. The Board has received the conformation from the management that there are no significant deficiencies in its risk management and internal control systems and that such systems are sufficient, effective and adequate.

Risk management and internal control have inherent limitations, as these systems are designed to manage risk rather than completely eliminate any risk of failure when achieving business objectives. Any monitoring system can only provide reasonable assurance rather than absolute assurance. Nevertheless, the Board and the Company's management will continue to improve the company's risk management and internal control system.

The Board is ultimately responsible for the effectiveness of the Group's risk management and internal control system. Each year, the Board reviews the Company's financial report while simultaneously reviewing and forming resolutions for the Internal Control Evaluation Report (《內部控制評價報告》), after which it is responsible for disclosing information to relevant departments for handling.

Inside Information

The Company was in strict compliance with the Securities Law of the PRC, Securities and Futures Ordinance, the Listing Rules of the Shenzhen Stock Exchange and other relevant laws and regulations for the year ended 31 December 2023. The Company established and improved internal control procedures related to handling and dissemination of insider information.

- The Company understood and followed the principle of timely disclosure of inside information and safe harbor provisions.
- The Company created the Information Disclosure Management System (《信息披露管理制度》) which states that the Board bears the ultimate responsibility for ensuring that the Company performs its disclosure obligations. This system has established an effective information disclosure management system, standardized the responsibility and procedure of information disclosure.
- The Company established the insider registration system (《內幕消息知情人登記制度》) which clearly stipulates the scope of knowledge and confidentiality obligations of those with inside information.
- The Company regularly provided training on inside information to relevant personnel.
- The Company is listed on the Hong Kong and Shenzhen Stock Exchange, and has ensured that the disclosure of inside information was timely, accurate and consistent in the two markets.

SENIOR MANAGEMENT

The Senior Management is charged with implementing the strategies and directions as determined by the Board. In discharging their responsibilities, Senior Management must comply with business principles and ethics which are consistent with those expected by the Board, the Shareholders and other stakeholders.

The responsibilities undertaken by the Senior Management include:

- management of the Company's production and operations;
- establishment of corporate policies and the management framework of the Company;
- appointment, evaluation or dismissal of employees of the Company; and
- implementation of resolutions of the Board.

Senior Management Composition

As at the Latest Practicable Date, the Senior Management comprised of eleven members, which included the President, vice presidents and the Secretary of the Board who concurrently holds the position of vice president, the Chief Financial Officer, and the Chief Engineer.

The Senior Management composition during the year ended 31 December 2023 and up to the Latest Practicable Date is set out below:

President

Mr. Cao Zhigang

Executive Vice President

Mr. Wang Haibo (resigned on 17 April 2023)

Vice Presidents

Mr. Gao Jinshan

Mr. Li Fei

Mr. Wu Kai

Mr. Liu Rixin

Mr. Xue Naichuan

Mr. Chen Qiuhua

Secretary of the Board

Ms. Ma Jinru

Chief Financial Officer

Mr. Wang Hongyan

Chief Engineer

Mr. Wu Gang

Mr. Zhai Endi

The profiles of the Senior Management in office as at 31 December 2023 are set out in the section headed "Profiles of Directors, Supervisors and Senior Management" on page 46 of this annual report.

Shares Held by Senior Management

Based on information known to the Company, as at 31 December 2023, details of Senior Management who hold shares in the Company are set out below:

Name	Position	Date of Appointment	Share Category	Number of Shares
Mr. Wu Gang	Chief Engineer	25 July 2022	A Shares	62,138,411
Mr. Cao Zhigang	President	11 July 2019	A Shares	12,343,283
Mr. Gao Jinshan	Vice President	9 August 2019	_	_
Mr. Wang Hongyan	Chief Finance Officer	28 September 2021	_	_
Ms. Ma Jinru	Vice President and Secretary of the Board	25 March 2010	A Shares	672,150
Mr. Zhai Endi	Chief Engineer	7 July 2017	A Shares	30,000
Mr. Li Fei	Vice President	9 August 2019	_	_
Mr. Wu Kai	Vice President	24 January 2011	A Shares	672,150
Mr. Liu Rixin	Vice President	28 February 2017	H Shares	79,300
Mr. Xue Naichuan	Vice President	25 July 2022	_	_
Mr. Chen Qiuhua	Vice President	25 July 2022	_	_
Mr. Wang Haibo¹	Executive Vice President	9 August 2019	A Shares	504,100

Note:

1. Mr. Wang Haibo resigned as an executive vice president due to career developments on 17 April 2023.

Total Remuneration before tax

Remuneration of Directors, Supervisors and Senior Management

For the year ended 31 December 2023, the remuneration of Directors, Supervisors and Senior Management during their term of office is set out below:

Unit: RMB0,000

Name	Position	received from the Company during the Reporting Period
Mr. Wu Gang	Chairman and Chief Engineer	325.00
Mr. Cao Zhigang	Executive Director and President	444.32
Mr. Liu Rixin ¹	Director and Vice President	356.11
Mr. Gao Jianjun	Non-executive Director	-
Ms. Yang Liying ²	Non-executive Director	-
Ms. Yang Jianping	Independent Non-executive Director	40
Mr. Tsang Hin Fun Anthony	Independent Non-executive Director	40
Mr. Wei Wei	Independent Non-executive Director	40
Ms. Li Tiefeng	Chairman of the Supervisory Committee	-
Mr. Luo Jun	Supervisor	-
Mr. Wang Yan	Supervisor	-
Mr. Lu Min	Supervisor	96.06
Ms. Ji Tian	Supervisor	116.18
Mr. Gao Jinshan	Vice President	381.59
Mr. Wang Hongyan	Chief Financial Officer	474.27
Ms. Ma Jinru	Vice President and Secretary of the Board	352.13
Mr. Zhai Endi	Chief Engineer	319.13
Mr. Li Fei	Vice President	440.03
Mr. Wu Kai	Vice President	449.52
Mr. Xue Naichuan	Vice President	305.93
Mr. Chen Qiuhua	Vice President	310.12
Mr. Wang Haibo ³	Executive Director and Executive Vice President	214.07
Mr. Lu Hailin ⁴	Non-executive Director	
Mr. Wang Yili ⁵	Non-executive Director	

Notes:

- 1. Mr. Liu Rixin has been served as the vice president of the Company since 28 February 2017, and his appointment as a Director was effective from 19 July 2023.
- 2. Ms. Yang Liying's appointment was effective from 21 June 2023.
- 3. Mr. Wang Haibo resigned as an executive Director, a member of the Strategic Committee and the executive vice president of the Company due to career developments on 17 April 2023.
- 4. Mr. Lu Hailin resigned as a non-executive Director and a member of the Audit Committee due to job adjustments on 6 April 2023.
- 5. Mr. Wang Yili resigned as a non-executive Director and a member of the Strategic Committee due to career developments on 12 December 2023.

Company Secretary

The Company Secretary as at the Latest Practicable Date is Ms. Ma Jinru. She supports the Chairman, the Board and the Board Committees by ensuring good information flow and that Board policies and procedures are followed. She advises the Board on corporate governance matters and facilitates the training and professional development of the Directors. Ms. Ma Jinru is an employee of the Company and was appointed by the Board. Any Director may call upon her for advice and assistance at any time in respect of their duties and the effective operations of the Board. She also plays an essential role in managing the Company's disclosure obligations and maintaining the relationship between the Company and the Shareholders, including assisting the Board in discharging its obligations to the Shareholders pursuant to the Listing Rules.

In compliance with Rule 3.29 of the Listing Rules, Ms. Ma Jinru participated in approximately 82 hours of relevant professional training during the year ended 31 December 2023 relating to, among others, regulatory updates, corporate governance and business and market related topics of the Company and our industry in order to develop and refresh her knowledge and skills.

ARTICLES

At the 2022 AGM held on 20 June 2023, the Shareholders approved the amendments to the Articles.

AUDITORS

Deloitte Touche Tohmatsu Certified Public Accountants LLP and Deloitte Touche Tohmatsu were appointed as the Company's auditors for the financial year ended 31 December 2023. The Audit Committee reviewed and confirmed the auditors' independence and that there were no relationships between the auditors and the Company which may reasonably be thought to bear on their independence.

The services received from Deloitte Touche Tohmatsu Certified Public Accountants LLP, Deloitte Touche Tohmatsu and other Deloitte member institutions and the respective fees payable by the Company for the financial year ended 31 December 2023 are set out below:

Unit: RMB million

	Year ended 31 December		
Service	2023	2022	
Audit			
Audit of annual report and other related services	9.48	8.60	
Audit of internal control	0.75	0.75	
Audit of the Group's subsidiaries	3.92	1.27	
Non-audit			
Review of interim report	2.10	2.10	
Other assurances services	0.00	1.36	
Non-assurances services	1.87	3.54	
Total	18.12	17.62	

DIRECTORS' AND AUDITORS' RESPONSIBILITIES

The Directors acknowledge their responsibility for preparing the financial statements for each financial year which give a true and fair view of the state of affairs, results and cash flows of the Group. In preparing the Financial Statements, the Directors have selected suitable accounting policies and applied them consistently, made judgements and estimates that were prudent, fair and reasonable and prepared the Financial Statements on a going concern basis. The Directors are responsible for keeping proper accounting records and accurately disclosing the financial position, results, cash flows, and changes in equity of the Group in a timely manner.

The Directors' and auditors' responsibilities for the Financial Statements are set out in the section headed "Independent Auditor's Report" on page 105 of this annual report.

EMPLOYEES

As at 31 December 2023, the Group had a total of 10,651 employees. As at 31 December 2022, the Group had a total of 11,200 employees.

As at 31 December 2023, the composition of employees in terms of profession and educational background is as follows:

Profession	Number
Production personnel	1,576
Sales personnel	1.279
Technology personnel	3,251
Financial personnel	328
Administrative personnel	2,074
O&M and services personnel	2,143
Total	10,651
Education	Number
Master's degree and above	2,453
Undergraduate	6,090
College degree and below	2,108
Total	10,651

During the year ended 31 December 2023, the remuneration of Group's employees amounted to RMB3,957,515,000, which comprises of wages and salaries, pension scheme contributions, and welfare and other expenses. During the year ended 31 December 2022, the remuneration of Group's employees amounted to RMB3,403,569,000.

Remuneration of Employees

As a reward for employees to assume work responsibility and create value, remuneration is the embodiment of employee value. Taking responsibility, ability and performance as the main criteria for evaluating employee value, we build a competitive remuneration management system, combined with characteristics of the industry. With value creation as the incentive orientation, the Company's incentive system is designed as a whole, and is built and optimized step by step. At the same time, the Company provides employees with diversified welfare system, reasonable vacation system and good working environment to stimulate the employees' working potential.

As at 31 December 2023, the Company had no share option schemes for employees.

Training for employees

The Company aims to "cultivate excellent value creators of new energy". Since the establishment of the first corporate university in China's wind power industry in 2011 (now renamed Goldwind Learning and Development Center), the Company issued the Training Management System and improved its training system. By accumulating and sharing knowledge and experience, and building a curriculum system and learning platform, the Company provides employees with specialized and customized learning and development solutions.

The Company continues to deepen the accumulation of wind power knowledge and experience, forming a knowledge tree of wind power containing more than 1,300 proprietary courses, and exploring diversified and multi-channel learning methods. Relying on the online learning platform, it expands the coverage of training, broadens the breadth of learning, and enriches the learning content to provide in-depth support for business and meet the needs of employees strengthen technical knowledge and basic professional skills.

In 2023, the Company continued to improve employee training, designed and organized various training programs covering leadership, expertise, general competence and new hires, and settled and solidified a number of classic training and talent development programs for new hires and new managers. In 2023, the employee training number per capita is 48.5 hours.

INVESTOR RELATIONS

The Company is committed to protecting the interests of its investors. The Company adheres to strict disclosure principles and strives to ensure that the information disclosed in its announcements, circulars and periodic reports are true, accurate and complete, and disclosures are made in a timely manner. In addition, the Company encourages regular communication and interaction with its investors and potential investors in order to allow them to better understand the wind power industry, the Company, and its long-term development strategies. The Company has established the Investor Relations division within its Office of Secretary of the Board which is responsible for organizing investor visits and conferences, responding to queries from the Investor Relations Hotline, attending to the Investor Relations email inbox and SZSE's investor interactive platform, analyzing information contained in the Company's disclosure documents and assisting investors with related queries, and updating the "Investor Relations" section on the Company's website in a timely manner.

In 2023, the Company strictly complied with its disclosure obligations, improved its communications with investors, and strived to provide investors with a fair and transparent investment environment. During the Reporting Period, the Company's Investor Relations division organized four results announcement telephone conferences, accommodated a total of 1,040 investors in such events; organized two online Q&A investor interactive session, and answered 93 questions from investors. In addition, the Company organized four performance roadshows, communicated with 447 institutional investors, and hosted 25 investor calls and 33 company visits.

SHAREHOLDERS' COMMUNICATION POLICY

The Company has adopted a shareholders' communication policy (the "Policy") to promote effective and transparent communication between the Company and its Shareholders. Pursuant to the Policy, Shareholders may get in touch with the Company through the contact information provided on the Company's website (www.goldwind.com). In addition, the Company maintains different sections on its website, such as "Investors", "Corporate Governance", "Shareholder Information" to provide key information and updates of the Company to its Shareholders. The Company has reviewed the implementation of the Policy during the year ended 31 December 2023 and is of the opinion that the Policy is effective and adequate.

WHISTLEBLOWING POLICY AND ANTI-CORRUPTION POLICY

The Company has adopted a whistleblowing policy for employees of the Group and those who deal with the Group to raise concerns, in confidence and anonymity, with the Audit Committee about possible improprieties in any matters related to the Group.

The Company has also adopted an anti-corruption policy to safeguard against corruption and bribery within the Company. The Company has an internal reporting channel that is open and available for employees of the Company and stakeholders to report any suspected corruption and bribery. Employees can also make anonymous reports to the internal anti-corruption department, which is responsible for investigating the reported incidents and taking appropriate measures. The Company continues to carry out anti-corruption and anti-bribery activities to cultivate a culture of integrity, and actively organizes anti-corruption training and inspections to ensure the effectiveness of anti-corruption and anti-bribery.



Deloitte. 德勤

德勤 ● 關黃陳方會計師行 香港金鐘道88號 太古廣揚一座35樓 Deloitte Touche Tohmatsu 35/F One Pacific Place 88 Queensway Hong Kong

To the shareholders of GOLDWIND SCIENCE&TECHNOLOGY CO., LTD.

(Established in the People's Republic of China with limited liability)

OPINION

We have audited the consolidated financial statements of GOLDWIND SCIENCE&TECHNOLOGY CO., LTD. (the "Company") and its subsidiaries (collectively referred to as the "Group") set out on pages 110 to 255, which comprise the consolidated statement of financial position as at 31 December 2023, and the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, and notes to the consolidated financial statements, including material accounting policy information and other explanatory information.

In our opinion, the consolidated financial statements give a true and fair view of the consolidated financial position of the Group as at 31 December 2023, and of its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with International Financial Reporting Standards ("IFRSs") issued by the International Accounting Standards Board ("IASB") and have been properly prepared in compliance with the disclosure requirements of the Hong Kong Companies Ordinance.

BASIS FOR OPINION

We conducted our audit in accordance with International Standards on Auditing ("ISAs") issued by the International Auditing and Assurance Standards Board. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with Code of Ethics for Professional Accountants (the "Code") issued by the Hong Kong Institute of Certified Public Accountants, and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

KEY AUDIT MATTERS

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the consolidated financial statements for the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.



KEY AUDIT MATTERS (continued)

Key audit matter

How our audit addressed the key audit matter

Impairment of trade receivables

As at 31 December 2023, the carrying amount of trade receivables was approximately RMB25,548 million representing 17.80% of the Group's total assets as at that date.

In accordance with the impairment method of IFRS 9 Financial Instruments, the Group established a provision matrix based on its historical credit loss experience adjusted for forward-looking factors specific to the debtors and the economic environment after taking into consideration the credit risk characteristics of different customers. The expected credit losses (the "ECLs") is calculated based on the combination of individual and collective assessment. The Group recognised a loss allowance based on lifetime ECLs, the amount of provision involved the use of significant management judgement and estimates.

Details of the related estimation uncertainty are set out in notes 4, 5, 26 and 51 to the consolidated financial statements.

Our major procedures in relation to impairment of trade receivables included:

- Testing the Group's relevant internal controls over impairment of trade receivables.
- Assessing and evaluating the appropriateness of the ECLs model and the reasonableness of the average loss rate of the ECLs model adopted by management, and evaluating the appropriateness of management's assessment of the forward-looking information.
- Corroborating the relevant consideration and objective evidences used by the management in assessing whether there were special impairment indications over long ageing receivables.
- For impairment of trade receivables assessed individually, assessing the basis and appropriateness of management's estimation of expected cash flows on a sample basis; for impairment of trade receivables assessed collectively, reviewing the basis and appropriateness of management's judgement on whether the debtors in the same aging group have similar credit risk patterns, testing the accuracy of the ageing of trade receivable balances.

Provision for product warranties

As at 31 December 2023, the provision for product warranties amounting to approximately RMB5,441 million was recorded in the consolidated statement of financial position.

The Group grants various types of product warranties to the customers of wind turbine generator products under which the performance of products delivered is generally guaranteed for a period of two to five years. During the warranty period, the Group is required to provide operation and maintenance services including free repairs and renewal of spare parts. Provision for product warranties made by the Group for certain products was estimated based on sales data and the warranty rates. If the estimate changes, it will have a significant impact on the provision for product warranties expense and balance.

Details of the related estimation uncertainty are set out in notes 4, 5 and 36 to the consolidated financial statements. Our major procedures in relation to provision for product warranties included:

- Testing the Group's relevant internal controls over the provision for product warranties.
- Evaluating the appropriateness of the methodology used by management for estimating warranty provision, assessing the assumptions used by management in determining the reasonableness of the warranty provision by comparing historical data.
- Testing the appropriateness of the underlying data used in the calculations by reviewing the warranty terms as set out in the respective sales contracts.
- Testing the arithmetic accuracy of the warranty provision made.
- Testing the amount of warranty provision utilised during the year and testing the accuracy of the amount of warranty provision reversed as unconsumed after the warranty period.

OTHER INFORMATION

The directors of the Company are responsible for the other information. The other information comprises the information included in the annual report, but does not include the consolidated financial statements and our auditor's report thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

RESPONSIBILITIES OF DIRECTORS AND THOSE CHARGED WITH GOVERNANCE FOR THE CONSOLIDATED FINANCIAL STATEMENTS

The directors of the Company are responsible for the preparation of the consolidated financial statements that give a true and fair view in accordance with IFRSs issued by the IASB and the disclosure requirements of the Hong Kong Companies Ordinance, and for such internal control as the directors determine is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the directors of the Company are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion solely to you, as a body, in accordance with our agreed terms of engagement, and for no other purpose. We do not assume responsibility towards or accept liability to any other person for the contents of this report. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

Independent Auditor's Report

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are
 appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's
 internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Independent Auditor's Report

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, actions taken to eliminate threats or safeguards applied.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements for the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in the independent auditor's report is Yam Siu Man.

Deloitte Touche Tohmatsu *Certified Public Accountants*Hong Kong
28 March 2024

Consolidated Statement of Profit or Loss and Other Comprehensive Income

	Year ended 31 December				
	Natas	2023 RMB'000	2022		
	Notes	KMR 000	RMB'000		
REVENUE	7	50,243,726	46,253,534		
Cost of sales	8	(41,840,322)	(38,215,342)		
Gross profit		8,403,404	8,038,192		
Other income and gains, net	7	3,625,327	3,107,369		
Selling and distribution expenses		(3,164,751)	(3,193,270)		
Administrative expenses		(4,079,669)	(3,725,721)		
Impairment (losses)/reversal under expected credit					
loss model, net		(306,557)	269,881		
Other expenses	9	(834,205)	(614,743)		
Finance costs	10	(1,373,977)	(1,333,909)		
Share of results of:	10	220 550	01 741		
Joint ventures Associates	19 20	239,558 10,096	21,741 202,244		
Associates	- 20	10,096	202,244		
PROFIT BEFORE TAX	8	2,519,226	2,771,784		
Income tax expense	12	(997,024)	(334,909)		
PROFIT FOR THE YEAR		1,522,202	2,436,875		
Drafit attributable to					
Profit attributable to: Owners of the Company		1,330,998	2,383,433		
Non-controlling interests		191,204	53,442		
Train definitioning interests		151,254	55, 172		
		1,522,202	2,436,875		

Consolidated Statement of Profit or Loss and Other Comprehensive Income

		Year ended 31 December			
		2023	2022		
	Notes	RMB'000	RMB'000		
OTHER COMPREHENSIVE INCOME/(EXPENSE)					
Other comprehensive income/(expense) that will not to be reclassified					
to profit or loss in subsequent periods (net of tax):					
Changes in fair value of equity investments designated at fair value through other comprehensive income/(expense)		34,534	(89,488)		
through other comprehensive meaning (expense)		34,334	(03,400)		
		34,534	(89,488)		
Other comprehensive income/(expenses) that may be reclassified to profit or loss in subsequent periods (net of tax):					
Exchange differences on translation of foreign operations		61,415	49,675		
Changes in fair value of debt instruments measured at fair value					
through other comprehensive income/(expense)		5,756	(2,275)		
Cash flow hedges Cost of fair value hedges		(153,973) (17,573)	(52,416) 39,072		
Hedges of net investment in foreign operations		16,210	10,211		
Share of other comprehensive (expense)/income of					
joint ventures and associates		(177,629)	125,647		
Net other comprehensive (expenses)/income that may be reclassified					
to profit or loss in subsequent periods		(265,794)	169,914		
OTHER COMPREHENSIVE (EVRENOES) (NICOME FOR THE VEAR					
OTHER COMPREHENSIVE (EXPENSES)/INCOME FOR THE YEAR, NET OF TAX		(231,260)	80,426		
NET OF TAX		(231,200)			
TOTAL COMPREHENSIVE INCOME FOR THE YEAR, NET OF TAX		1,290,942	2,517,301		
Total comprehensive income attributable to: Owners of the Company		1,099,333	2,463,878		
Non-controlling interests		191,609	53,423		
		·			
		1,290,942	2,517,301		
FARMINGS DED SHARE ATTRIBUTARI E TO ORDINARY FOURTY					
EARNINGS PER SHARE ATTRIBUTABLE TO ORDINARY EQUITY HOLDERS OF THE COMPANY					
Basic and diluted (expressed in RMB per share)	14	0.29	0.52		

Consolidated Statement of Financial Position

At 31 December 2023

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	Notes	2023 RMB'000	2022 RMB'000
NON-CURRENT ASSETS Property, plant and equipment Investment properties Right-of-use assets Goodwill Other intangible assets Interests in joint ventures Interests in associates	15 16 17 18 19 20	41,805,332 9,253 3,192,509 107,369 6,696,154 3,321,916 1,532,477	37,461,032 9,529 2,925,924 178,228 6,469,891 3,890,595 1,509,933
Equity investments designated at fair value through other comprehensive income Financial assets at fair value through profit or loss Other non-current financial assets Deferred tax assets Financial receivables Prepayments, other receivables and other assets Contract assets Derivative financial instruments	21 22 23 24 27 28 29 34	223,090 1,999,173 515,140 4,424,065 7,937,428 3,237,160 4,664,057	157,316 1,581,427 388,849 3,262,327 8,922,837 3,380,478 4,297,565 13,558
Total non-current assets		79,665,123	74,449,489
CURRENT ASSETS Inventories Trade and bills receivables Contract assets Prepayments, other receivables and other assets Financial receivables Derivative financial instruments Financial assets at fair value through profit or loss Other non-current financial assets Pledged deposits Cash and cash equivalents	25 26 29 28 27 34 22 23 30 30	15,257,242 26,502,512 1,737,831 4,956,773 356,938 67,080 700,000 5,917 551,276 13,693,908	9,847,658 26,141,390 2,665,484 5,310,374 392,859 184,702 500,000 3,576 381,838 15,246,143
Assets of disposal groups classified as held for sale	31	63,829,477	60,674,024 1,698,865
Total current assets		63,829,477	62,372,889
CURRENT LIABILITIES Trade and bills payables Other payables and accruals Derivative financial instruments Interest-bearing bank and other borrowings Tax payable Provisions Total current liabilities	32 33 34 35 36	41,644,723 12,677,237 148,865 4,685,356 1,189,727 2,673,696	39,533,030 9,905,056 66,437 6,483,525 572,061 2,569,811
NET CURRENT ASSETS		809,873	3,242,969
TOTAL ASSETS LESS CURRENT LIABILITIES		80,474,996	77,692,458

Consolidated Statement of Financial Position

4,225,068

33,384,831

37,609,899

40,228,913

2,619,014

As at 31 December

At 31 December 2023

4,225,068

33,870,011

38,095,079

40,346,295

2,251,216

		710 41 01 50	
	Notes	2023 RMB'000	2022 RMB'000
NON-CURRENT LIABILITIES			
Trade payables	32	1,095,225	1,091,028
Other payables and accruals	33	236,913	171,340
Interest-bearing bank and other borrowings	35	34,157,743	31,699,785
Deferred tax liabilities	24	1,522,042	991,713
Provisions	36	3,001,934	3,167,427
Government grants	37	231,702	224,870
Derivative financial instruments	34	524	
Total non-current liabilities		40,246,083	37,346,163
Net assets		40,228,913	40,346,295
EQUITY			

The consolidated financial statements on pages 110 to 255 were approved and authorised for issue by the board of directors on 28 March 2024 and are signed on its behalf by:

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Wu Gang Cao Zhigang
Director Director

Equity attributable to owners of the Company

Share capital

Non-controlling interests

Reserves

Total equity

Consolidated Statement of Changes in Equity

		Attributable to owners of the Company											
	Notes	Share capital RMB'000 (note 38)	Capital reserve RMB'000	Special reserve RMB'000	Statutory surplus or reserve RMB'000	Fair value reserve of financial assets at fair value through other comprehensive income RMB'000	Exchange fluctuation reserve RMB'000	Other equity instruments RMB'000 (note 40)	Hedging reserve RMB'000	Retained profits RMB'000	Total RMB'000	Non- controlling interests RMB'000	Total equity RMB'000
As at 1 January 2023		4,225,068	12,341,769	_	1,723,378	(32,526)	(108,306)	2,995,875	13,762	16,936,059	38,095,079	2,251,216	40,346,295
Profit for the year		-,,	_	_	-,,,,,,,,,	(02,020)	-	_,555,575		1,330,998	1,330,998	191,204	1,522,202
Other comprehensive income/(expenses) for the year: Changes in fair value of equity investments designated at fair value through other comprehensive income, net of tax Changes in fair value of debt instruments		-	-	-	-	34,534	-	-	-	-	34,534	-	34,534
measured at fair value through other												(0.00)	
comprehensive income/(expense), net of tax		-	-	-	-	6,025	-	-	-	-	6,025	(269)	5,756
Cash flow hedges, net of tax		-	-	-	-	-	-	-	(153,973)	-	(153,973)	-	(153,973)
Hedges of net investment in foreign operations, net of tax									16 210		16 210		10 010
		-	-	-	-	-	-	-	16,210	-	16,210 (17,573)	-	16,210 (17,573)
Cost of fair value hedges, net of tax Share of other comprehensive income of joint		-	-	-	-	-	-	-	(17,573)	-	(17,575)	-	(17,373)
ventures and associates	19, 20	_	(177,629)	_		_	_	_	_	_	(177,629)	_	(177,629)
Exchange differences on translation of	15, 20		(177,023)								(177,023)		(177,023)
foreign operations		-	-	-	-	-	60,741	-	-	-	60,741	674	61,415
Total comprehensive (expenses)/income for the year Capital contributions from non-controlling		-	(177,629)	-	-	40,559	60,741	-	(155,336)	1,330,998	1,099,333	191,609	1,290,942
shareholders		_	_	_	_	_	_	_	_	_	_	207.024	207.024
Acquisition of subsidiaries	41	_	_	_	_	_	_	_	_	_	_	121,154	121,154
Disposal of subsidiaries	42	_	-	_	_	_	-	_	_	-	_	(6,496)	(6,496)
Acquisition of non-controlling interests		_	12,711	-	-	-	-	-	-	(25,540)	(12,829)	(19,240)	(32,069)
Final 2022 dividend declared		-	-	-	-	-	-	-	-	(507,008)	(507,008)	(126,253)	(633,261)
Profit appropriation to reserves		-	-	-	83,030	-	-	-	-	(83,030)	-	-	-
Transfer to special reserve (note (i))		-	-	137,946	-	-	-	-	-	-	137,946	431	138,377
Utilisation of special reserve (note (i))		-	-	(137,946)	-	-	-	-	-	-	(137,946)	(431)	(138,377)
Capital contributions from other equity													
instruments holders		-	-	-	-	-	-	549,818	-	-	549,818	-	549,818
Redemption of other equity instruments		-	(4,125)	-	-	-	-	(1,495,875)	-	-	(1,500,000)	-	(1,500,000)
Distribution of other equity instruments		-	-	-	-	-	-	-	-	(114,494)	(114,494)	-	(114,494)
Disposal of equity investment designated at fair value through other comprehensive income			-	-	-	(3,640)	-	-	-	3,640	-		-
At 31 December 2023		4,225,068	12,172,726	_	1,806,408	4,393	(47,565)	2,049,818	(141,574)	17,540,625	37,609,899	2,619,014	40,228,913

Consolidated Statement of Changes in Equity

For the year ended 31 December 2023

		Attributable to owners of the Company											
	Notes	Share capital RMB'000 (note 38)	Capital reserve RMB'000	Special reserve RMB'000	Statutory surplus reserve RMB'000	Fair value reserve of financial assets at fair value through other comprehensive income RMB'000	Exchange fluctuation reserve RMB'000	Other equity instruments RMB'000 (note 40)	Hedging reserve RMB'000	Retained profits RMB'000	Total RMB'000	Non- controlling interests RMB'000	Total equity RMB'000
As at 1 January 2022		4,225,068	12,174,120	_	1,646,282	83,644	(157,981)	1,997,000	16,895	15,846,562	35,831,590	896,811	36,728,401
Profit for the year		-	-	-	-	-	-	-	-	2,383,433	2,383,433	53,442	2,436,875
Other comprehensive (expenses)/income for the year: Changes in fair value of equity investments designated at fair value through other													
comprehensive income, net of tax		_	-	_	-	(113,914)	_		_	24,426	(89,488)	/////	(89,488)
Changes in fair value of debt instruments													
measured at fair value through other													
comprehensive expense, net of tax		-	-	-	-	(2,256)	-	-	-	-	(2,256)	(19)	(2,275)
Cash flow hedges, net of tax		-	-	-	-	-	-	-	(52,416)	-	(52,416)	-	(52,416)
Hedges of net investment in foreign operations,													
net of tax		-	-	-	-	-	-	-	10,211	-	10,211	-	10,211
Cost of fair value hedges, net of tax		-	-	-	-	-	-	-	39,072	-	39,072	-	39,072
Share of other comprehensive income of joint			405.045								405.017		405.045
ventures and associates	19, 20	-	125,647	-	-	-	-		-		125,647		125,647
Exchange differences on translation of							40.675				40.675		40.675
foreign operations					-		49,675				49,675	7	49,675
Total comprehensive income/(expenses) for the year		-	125,647	-	-	(116,170)	49,675	-	(3,133)	2,407,859	2,463,878	53,423	2,517,301
Capital contributions from non-controlling shareholders		-	-	-	-	-	-	-	-	-	-	1,307,503	1,307,503
Acquisition of subsidiaries	41	-	-	-	-	-	-	-	-	-	/////-/	12,976	12,976
Disposal of subsidiaries	42	-	-	-	-	-	-	-	-	-	-	(2,432)	(2,432)
Acquisition of non-controlling interests		-	141	-	-	-	-	-	-	-	141	(4,995)	(4,854)
Final 2021 dividend declared		-	-	-	-	-	-	-	-	(1,056,267)	(1,056,267)	(12,070)	(1,068,337)
Profit appropriation to reserves	00	-	- 41.001	-	77,096	-	-	-	_	(77,096)	-	-	41.001
Other changes of investments in associates	20	-	41,861	- 00.000	-	-	-	-	-	-	41,861	140	41,861
Transfer to special reserve (note (i)) Utilisation of special reserve (note (i))		-	-	99,063 (99,063)	-	-	-	-	-	-	99,063 (99,063)	146 (146)	99,209 (99,209)
Capital contributions from other equity		_		(55,005)	_						(55,005)	(140)	(33,209)
instruments holders		_	_	_	_			998.875	_		998.875		998.875
Distribution of other equity instruments		-	_	_	_	-	_	-	_	(184,999)	(184,999)	_	(184,999)
At 31 December 2022		4,225,068	12,341,769	-	1,723,378	(32,526)	(108,306)	2,995,875	13,762	16,936,059	38,095,079	2,251,216	40,346,295

Note (i): In preparation of these consolidated financial statements, the GOLDWIND SCIENCE&TECHNOLOGY CO., LTD. (the "Company") and its subsidiaries (collectively referred to as the "Group") has appropriated certain amounts of retained profits to a special reserve fund for each of the years ended 31 December 2022 and 2023, for safety production expense purposes as required by directives issued by the relevant People's Republic of China ("PRC") government authorities. The Group charged the safety production expenses to profit or loss when such expenses were incurred, and at the same time the corresponding amounts of special reserve fund were utilised and transferred back to retained profits until such special reserve was fully utilised.

Consolidated Statement of Cash Flows

	Year ended 31 December					
	Notes	2023 RMB'000	2022 RMB'000			
	110103	KWB 000	TOO DOO			
CASH FLOWS FROM OPERATING ACTIVITIES						
Profit before tax		2,519,226	2,771,784			
Adjustments for:						
Finance costs	10	1,373,977	1,333,909			
Foreign exchange loss, net		225,442	105,614			
Interest income	7	(614,798)	(475,601)			
Share of results of joint ventures	19	(239,558)	(21,741)			
Share of results of associates	20	(10,096)	(202,244)			
Depreciation of property, plant and equipment and						
investment properties	8	2,112,554	2,124,015			
Depreciation of right-of-use assets	8	203,966	216,882			
Amortisation of other intangible assets	8	482,174	402,126			
Loss/(gain) on disposal of items of property,						
plant and equipment and other intangible assets, net	8	58,177	(4,395)			
Gain on disposal of subsidiaries	7	(939,971)	(759,167)			
Gain on re-measurement of investments in an associate to						
financial assets at fair value through profit or loss	7	_	(601,987)			
Gain on re-measurement of the remaining equity interests						
in investees at the date of losing control	7	_	(193,862)			
Gain on disposal of interests in associates and joint ventures, net	7	(985,739)	(510,247)			
Gain on disposal of financial assets at fair value through		·				
profit or loss	7	(7,085)	(73,925)			
Loss on disposal of other financial assets	7	_	24,435			
Dividend income from other non-current financial assets	7	(35,180)	(18,105)			
Dividend income from financial assets at fair value through						
profit and loss	7	(11,383)	(25,467)			
Dividend income from financial assets at fair value through						
other comprehensive income	7	(10,000)	(1,258)			
Fair value (gain)/loss, net on financial assets of fair value						
through profit or loss	7	(375,648)	36,035			
Fair value loss, net on derivative financial instruments	7	26,946	81,353			
Impairment/(reversal) of trade and other receivables	8	252,191	(304,322)			
Impairment of financial receivables	8	58,465	29,018			
(Reversal)/impairment of contract assets	8	(4,400)	5,424			
Impairment of other non-current financial assets	8	301				
Impairment of inventories to net realisable value	8	144,341	70,111			
Impairment of property, plant and equipment	8	119,182	134,420			
Impairment of goodwill	8	70,933	53,755			
Impairment of interests in an associate	8	_	8,601			
Impairment of right-of-use assets	8	_	17,488			
Impairment of other intangible assets	8	69,520	40,611			
Operating each flows before working and the land		4 402 527	4.002.000			
Operating cash flows before working capital changes		4,483,537	4,263,260			

Consolidated Statement of Cash Flows

Vear	ended	31	December
IEai	cuucu	\mathbf{J}	Decelline

		Tour orrada o	2 2000111201
		2023	2022
	Notes	RMB'000	RMB'000
Increase in inventories		(5,541,697)	(5,062,341)
Decrease/(increase) in contract assets			
		547,765	(2,476,310)
(Increase)/decrease in trade and bills receivables		(258,157)	204,471
Decrease/(increase) in financial receivables		1,021,330	(16,976)
Decrease/(increase) in prepayments, other receivables and		601 700	(700.150)
other assets		601,720	(782,158)
Increase in trade and bills payables		2,321,957	7,027,736
(Decrease)/increase in other payables and accruals		(575,518)	3,317,935
(Decrease)/increase in provisions		(61,608)	418,059
Increase in government grants and deferred income		6,832	27,507
Cash generated from operations		2,546,161	6,921,183
=		(1,105,823)	(1,284,140)
Income tax paid Interest received		413,703	
interest received		413,703	244,278
Net cash flows from operating activities		1,854,041	5,881,321
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchases of items of property, plant and equipment		(5,646,727)	(7,947,870)
Additions of right-of-use assets		(196,420)	(250,987)
Additions of other intangible assets		(932,692)	(826,555)
Acquisitions of subsidiaries, net of cash acquired	41	(86,047)	(250,348)
Payment of purchase consideration payable for acquisition of			
subsidiaries in previous periods		(63,145)	(388,859)
Acquisitions of interests in joint ventures		(55,243)	(342,390)
Acquisitions of interests in associates		(118,792)	(109,720)
Purchases of financial assets at fair value through profit or loss		(2,337,750)	(100,000)
Purchases of financial assets measured at amortized cost		(205,180)	(137,722)
Disposals of other non-current financial assets		-	(185,000)
Purchases of non-pledged time deposits with original maturity of			
three months or more when acquired		(1,232,176)	(417,331)
Loans to joint ventures, associates and third parties		(198,222)	(44,007)
Prepayment for acquisitions of equity investments		(8,100)	(423,218)
Proceeds from disposal of items of property,			
plant and equipment and other intangible assets		29,604	296,630
Disposals of subsidiaries, net of cash disposed of	42	1,537,813	2,077,606
Cash received from disposal of subsidiaries during previous year		121,880	18,171
Dividend income from financial assets at fair value through profit or loss		18,469	25,467
Dividend received from other non-current financial assets		35,180	41,482
Dividend received from joint ventures and associates		437,024	182,274
Dividend received from equity investments at fair value through		737,024	102,274
other comprehensive income		10,000	1,258
Dividend received from disposed subsidiaries		87,717	1,200
Proceeds from disposal of other non-current financial assets		77,232	359,493
Cash received of financial assets at fair value through profit or loss		2,100,000	559,495
oasii received of finalicial assets at fall value tillough profit of 1055		2,100,000	11111111

Consolidated Statement of Cash Flows

		Year ended 31 December		
	Notes	2023 RMB'000	2022 RMB'000	
Disposals of non-pledged time deposits with original maturity of three months or more when acquired Disposal of equity investments designated at fair value through		605,120	-	
other comprehensive income Disposals of shareholding in associates and joint ventures Loan repayment from the related parties Cash received relating to the disposal of subsidiaries		5,286 3,158,354 1,016,934 -	500 917,777 – 1,276,039	
Cash from other investments		16,179	88,432	
Net cash flows used in investing activities		(1,823,702)	(6,138,878)	
CASH FLOWS FROM FINANCING ACTIVITIES New bank and other borrowings Issuance of bond Repayment of bank and other borrowings Interest paid Fees and other payments Capital contributions from non-controlling shareholders Dividend paid Capital contributions from other equity instruments holders Other cash payment to pre-shareholders Cash receivable from related parities Purchase of minority interest in a subsidiary Repayment on sold of bills as collateral on securities lending Repayment of other equity instruments	43(b) 43(b) 43(b) 43(b) 43(b)	10,569,334 749,723 (10,500,208) (1,276,122) (2,700) 207,024 (781,374) 549,818 ———————————————————————————————————	17,432,208 - (9,654,236) (1,478,254) (7,388) 1,307,503 (1,193,919) 998,875 (93,500) 200,488 - (594,320)	
Net cash flows (used in)/from financing activities		(1,993,155)	6,917,457	
NET (DECREASE)/INCREASE IN CASH AND CASH EQUIVALENTS Cash and cash equivalents at beginning of year Effect of foreign exchange rate changes, net		(1,962,816) 14,842,821 (245,792)	6,659,900 8,140,281 42,640	
CASH AND CASH EQUIVALENTS AT END OF YEAR	30	12,634,213	14,842,821	

For the year ended 31 December 2023

1. GENERAL INFORMATION

GOLDWIND SCIENCE&TECHNOLOGY CO., LTD. (original name "Xinjiang Goldwind Science & Technology Co., Ltd.", the "Company") is a joint stock company with limited liability established in Xinjiang in the PRC, which was established on 26 March 2001. The Company's shares have been listed on the Shenzhen Stock Exchange from 26 December 2007 and the Stock Exchange of Hong Kong Limited (the "Hong Kong Stock Exchange") from 8 October 2010. The registered office of the Company is located at 107 Shanghai Road, Economic & Technology Development District, Urumqi, Xinjiang, the PRC.

During the year, the Group was involved in the following principal activities:

- Research and development, manufacture and sale of wind turbine generators and spare parts;
- Wind farm construction, post-warranty service and asset management services;
- Development and operation of wind farms, consisting of wind power generation service provided by the Group's wind farms as well as the sale of wind farms; and
- Development and operation of water treatment plants.

In the opinion of the directors of the Company (the "Directors"), the Company has no controlling shareholders.

2. CORPORATE AND GROUP INFORMATION

Information about subsidiaries

Particulars of the Company's principal subsidiaries of the Company as at 31 December 2023 were as follows:

	Place of incorporation/	Issued ordinary/ registered	equity attributable to the Company				
Name*	registration and business**	share capital	Direct	Indirect	Principal activities		
Beijing Goldwind Science & Creation Wind Power Equipment Co., Ltd. (北京金風科創風電設備有限公司)	The PRC/Mainland China	RMB1,044,000,000	100	-	Manufacture and sale of wind power equipment and accessories		
Goldwind Windenergy GmbH	Germany	EUR 350,000	100	_	Investment holding		
Beijing Tianrun New Energy Investment Co., Ltd. ("Beijing Tianrun") (北京天潤新能投資有限公司)	The PRC/Mainland China	RMB5,550,000,000	100		Investment holding		
Beijing Tianyuan Science & Creation Wind Power Technology Co., Ltd. (北京天源科創風電技術有限責任公司)	The PRC/Mainland China	RMB200,000,000	100		Provision of construction and technical services for wind farms		

For the year ended 31 December 2023

CORPORATE AND GROUP INFORMATION (continued) 2.

Information about subsidiaries (continued)

Particulars of the Company's principal subsidiaries of the Company as at 31 December 2023 were as follows: (continued)

Name*	Place of incorporation/ registration and business**	Issued ordinary/ registered share capital	Percentage of equity attributable to the Company		
			Direct	Indirect	Principal activities
Gansu Goldwind Wind Power Equipment Manufacture Co., Ltd. (甘肅金風風電設備制造有限公司)	The PRC/Mainland China	RMB88,600,000	100	-	Manufacture and sale of wind power equipment and accessories
Beijing Techwin Electric Co., Ltd. (北京天誠同創電氣有限公司)	The PRC/Mainland China	RMB100,000,000	100	-	Manufacture and sale of wind power equipment and accessories
Urumqi Goldwind Tianyi Wind Power Co., Ltd. (烏魯木齊金風天翼風電有限公司)	The PRC/Mainland China	RMB426,060,000	100	-	Development and operation of wind farms
Beijing Goldwind Tiantong Science and Technology Development Co., Ltd. (北京金風天通科技發展有限公司)	The PRC/Mainland China	RMB3,000,000	100	-	Trading of wind power equipment and accessories
Jiangsu Goldwind Wind Technology Co., Ltd. (江蘇金風科技有限公司)	The PRC/Mainland China	RMB759,610,000	100	-	Manufacture and sale of wind power equipment and accessories
Goldwind Investment Holding Co., Ltd. (金風投資控股有限公司)	The PRC/Mainland China	RMB1,000,000,000	100	-	Investment holding
Hami Goldwind Wind Power Equipment Manufacture Co., Ltd. (哈密金風風電設備有限公司)	The PRC/Mainland China	RMB10,000,000	100	-	Manufacture and sale of wind power equipment and accessories
Tianze Jiangsu Goldwind Wind Power Co., Ltd. (江蘇金風天澤風電有限公司)	The PRC/Mainland China	RMB52,000,000	100	-	Development and operation of wind farms
Goldwind New Energy (HK) Investment Limited	The PRC/Hong Kong	HK\$501,000,000	100	-	Investment holding
Goldwind International Holdings (HK) Limited	The PRC/Hong Kong	US\$635,197,000	100	-	Investment holding and sale of wind power equipment and accessories
Goldwind Environmental Science & Technology Co., Ltd. (金風環保有限公司)	The PRC/Mainland China	RMB2,000,000,000	100		Investment holding, development and operation of water treatment plants
Xilingol league Area Goldwind Science & Technology Co., Ltd. (錫林郭勒盟金風科技有限公司)	The PRC/Mainland China	RMB50,000,000	100	-	Manufacture and sale of wind power equipment and accessories

For the year ended 31 December 2023

2. CORPORATE AND GROUP INFORMATION (continued)

Information about subsidiaries (continued)

Particulars of the Company's principal subsidiaries of the Company as at 31 December 2023 were as follows: (continued)

Name*	Place of incorporation/ registration and business**	Issued ordinary/ registered share capital	Percentage of equity attributable to the Company		
			Direct	Indirect	Principal activities
Guangdong Goldwind Science & Technology Co., Ltd. (廣東金風科技有限公司)	The PRC/Mainland China	RMB100,000,000	100	-	Manufacture and sale of wind power equipment and accessories
Guodian Yinhe Water Co., Ltd. (國電銀河水務股份有限公司)	The PRC/Mainland China	RMB300,000,000	-	100	Development and operation of water treatment plants
Tianxin International Finance Lease Co., Ltd. (天信國際租賃有限公司)	The PRC/Mainland China	US\$30,000,000	-	100	Finance lease services
Hami Tianrun New Energy Co., Ltd. (哈密天潤新能源有限公司)	The PRC/Mainland China	RMB25,800,000	-	100	Development and operation of wind farms
Tacheng Tianrun New Energy Co., Ltd. (塔城天潤新能源有限公司)	The PRC/Mainland China	RMB67,000,000	-	100	Development and operation of wind farms
Pinglu Tianrun Wind Power Co., Ltd. (平陸天潤風電有限公司)	The PRC/Mainland China	RMB32,000,000	-	100	Development and operation of wind farms
Keyou Zhongqi Tianyou New Energy Co., Ltd. (科右中旗天佑新能源有限公司)	The PRC/Mainland China	RMB75,000,000	-	70	Development and operation of wind farms
Hami Yandun Tianrun Wind Power Co., Ltd. (哈密煙墩天潤風電有限公司)	The PRC/Mainland China	RMB31,000,000	-	100	Development and operation of wind farms
Guyuan Fengrun Wind Power Co., Ltd. (固原風潤風電有限公司)	The PRC/Mainland China	RMB4,500,000	-	100	Development and operation of wind farms
Hami Tianrun Solar Energy Co., Ltd. (哈密天潤太陽能有限公司)	The PRC/Mainland China	RMB44,000,000	-	100	Development and operation of solar power generation projects
Goldwind USA, Inc.	USA/Delaware	US\$3,600,000	-	100	Research and sale of wind power equipment and accessories
Goldwind Australia Pty Ltd.	Australia/Victoria	AUD159,093,000	-	100	Research and sale of wind power equipment and accessories
Vensys Energy AG	Germany	EUR5,000,000		70	Provision of technical services and manufacture and sale of wind power equipment and accessories

For the year ended 31 December 2023

CORPORATE AND GROUP INFORMATION (continued) 2.

Information about subsidiaries (continued)

Particulars of the Company's principal subsidiaries of the Company as at 31 December 2023 were as follows: (continued)

Name*	Place of incorporation/ registration and business**	Issued ordinary/ registered share capital	Percentage of equity attributable to the Company		
			Direct	Indirect	Principal activities
Vensys Elektrotechnik GmbH	Germany	EUR100,000	-	63	Provision of technical services and manufacture and sale of wind power equipment and accessories
PARQUE EÓLICO LOMA BLANCA I S.A	Argentine Republic/Buenos Aires	Piso34,200,000	_	100	Development and operation of wind farms
PARQUE EÓLICO LOMA BLANCA II S.A.	Argentine Republic/Buenos Aires	Piso44,100,000	_	100	Development and operation of wind farms
PARQUE EÓLICO LOMA BLANCA III S.A.	Argentine Republic/Buenos Aires	Piso26,300,000	_	100	Development and operation of wind farms
PARQUE EÓLICO LOMA BLANCA VI S.A.	Argentine Republic/Buenos Aires	Piso36,100,000	_	100	Development and operation of wind farms
PARQUES EÓLICOS MIRAMAR S.A.	Argentine Republic/Buenos Aires	Piso36,100,000	-	100	Development and operation of wind farms
Western Water Corporation	Samoa/Apia	US\$5,000,000	-	100	Development and operation of water treatment plants
PRACTEK Technology Co., Ltd. ("PRACTEK") (福氏新能源技術 (上海) 有限公司)	The PRC/Mainland China	RMB65,000,000	90	-	Manufacture and sale of wind power equipment and accessories
Beijing Goldwind Carbon Neutral Energy Co., Ltd. (北京金風零碳能源有限公司)	The PRC/Mainland China	RMB100,000,000	100	-	Development and operation of solar power farms, energy storage business

The English names of the companies registered in the PRC represent the best efforts of the management of the Company in directly translating the Chinese names of the companies as no English names have been registered.

The above table lists the subsidiaries of the Company which, in the opinion of the Directors, principally affected the results for the year or formed a substantial portion of the net assets of the Group as at 31 December 2023. To give details of other subsidiaries would, in the opinion of the Directors, result in particulars of excessive length.

All these companies were incorporated with limited liability.

None of the subsidiaries had issued any debt securities at the end of the year.

For the year ended 31 December 2023

3. APPLICATION OF NEW AND AMENDMENTS TO INTERNATIONAL FINANCIAL REPORTING STANDARDS ("IFRSs")

New and amendments to IFRSs that are mandatorily effective for the current year

In the current year, the Group's has applied the following new and amendments to IFRSs issued by the International Accounting Standards Board ("IASB") for the first time, which are mandatory effective for the annual period beginning on 1 January 2023 for the preparation of the consolidated financial statements:

IFRS 17 (including the June 2020 and December 2021 Amendments to IFRS 17) Amendments to IAS 8 Amendments to IAS 12

Insurance Contracts

Amendments to IAS 12
Amendments to IAS 1 and IFRS Practice
Statement 2

Definition of Accounting Estimates

Deferred Tax related to Assets and Liabilities arising from a Single
Transaction
International Tax Reform-Pillar Two model Rules
Disclosure of Accounting Policies

Except as described below, the application of the new and amendments to IFRSs in the current year has had no material impact on the Group's financial positions and performance for the current and prior years and/or on the disclosures set out in these consolidated financial statements.

3.1 Impacts on application of Amendments to IAS 12 Deferred Tax related to Assets and Liabilities arising from a Single Transaction

The Group has applied the amendments for the first time in the current year. The amendments narrow the scope of the recognition exemption of deferred tax liabilities and deferred tax assets in paragraphs 15 and 24 of IAS 12 Income Taxes so that it no longer applies to transactions that, on initial recognition, give rise to equal taxable and deductible temporary differences.

For the year ended 31 December 2023

3. APPLICATION OF NEW AND AMENDMENTS TO INTERNATIONAL FINANCIAL REPORTING STANDARDS ("IFRSs") (continued)

3.1 Impacts on application of Amendments to IAS 12 Deferred Tax related to Assets and Liabilities arising from a Single Transaction (continued)

In accordance with the transitional provisions:

- (i) the Group has applied the new accounting policy retrospectively to leasing transactions that occurred on or after 1 January 2022;
- (ii) the Group also, as at 1 January 2022, recognised a deferred tax asset (to the extent that it is probable that taxable profit will be available against which the deductible temporary difference can be utilised) and a deferred tax liability for all deductible and taxable temporary difference associated with right-of-use-assets and lease liabilities.

The application of the amendments has had no material impact on the Group's financial position and performance, except that the Group recognised the related deferred tax assets and deferred tax liabilities on a gross basis but it has no material impact on the retained earnings at the earliest period presented.

3.2 Impacts on application of Amendments to IAS 1 and IFRS Practice Statement 2 Disclosure of Accounting Policies

The Group has applied the amendments for the first time in the current year. IAS 1 Presentation of Financial Statements is amended to replace all instances of the term "significant accounting policies" with "material accounting policy information". Accounting policy information is material if, when considered together with other information included in an entity's financial statements, it can reasonably be expected to influence decisions that the primary users of general purpose financial statements make on the basis of those financial statements.

The amendments also clarify that accounting policy information may be material because of the nature of the related transactions, other events or conditions, even if the amounts are immaterial. However, not all accounting policy information relating to material transactions, other events or conditions is itself material. If an entity chooses to disclose immaterial accounting policy information, such information must not obscure material accounting policy information.

IFRS Practice Statement 2 Making Materiality Judgements (the "Practice Statement") is also amended to illustrate how an entity applies the "four-step materiality process" to accounting policy disclosures and to judge whether information about an accounting policy is material to its financial statements. Guidance and examples are added to the Practice Statement.

The application of the amendments has had no material impact on the Group's financial positions and performance but has affected the disclosure of the Group's accounting policies set out in Note 4 to the consolidated financial statements.

For the year ended 31 December 2023

3. APPLICATION OF NEW AND AMENDMENTS TO INTERNATIONAL FINANCIAL REPORTING STANDARDS ("IFRSs") (continued)

3.2 Impacts on application of Amendments to IAS 1 and IFRS Practice Statement 2 Disclosure of Accounting Policies (continued)

Amendments to IFRSs in issue but not yet effective

Amendments to IAS 1

Amendments to IAS 21

The Group has not early applied the following amendments to IFRSs that have been issued but are not yet effective:

Amendments to IFRS 10 and IAS 28 Sale or Contribution of Assets between an Investor and its

Associate or Joint Venture¹

Amendments to IFRS 16 Lease Liability in a Sale and Leaseback²

Amendments to IAS 1 Classification of Liabilities as Current or Non-current²

Non-current Liabilities with Covenants²

Amendments to IAS 7 and IFRS 7 Supplier Finance Arrangements²

Lack of Exchangeability³

¹ Effective for annual periods beginning on or after a date to be determined.

- ² Effective for annual periods beginning on or 1 January 2024.
- Effective for annual periods beginning on or 1 January 2025.

The Directors anticipate that the application of all amendments to IFRSs will have no material impact on the consolidated financial statements in the foreseeable future.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION

4.1 Basis of preparation of consolidated financial statements

The consolidated financial statements have been prepared in accordance with IFRSs (which include all International Financial Reporting Standards, International Accounting Standards ("IASs") and interpretations) issued by the IASB and the disclosure requirements of the Hong Kong Companies Ordinance. In addition, the consolidated financial statements include the applicable disclosures required by the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the "Listing Rules"). They have been prepared under the historical cost convention, except for certain financial instruments, which have been measured at fair value. These consolidated financial statements are presented in Renminbi ("RMB"), which is also the functional currency of the Company, and all values are rounded to the nearest thousand except when otherwise indicated.

The Group has evaluated the going concern for twelve months from 31 December 2023 and was of the view that there is no significant doubt on the Group's ability to continue as a going concern. Therefore, the consolidated financial statements are prepared on a going concern basis.

4.2 Material accounting policy information

Basis of consolidation

The consolidated financial statements include the financial statements of the Company and its subsidiaries for the year ended 31 December 2023. A subsidiary is an entity (including a structured entity), directly or indirectly, controlled by the Company. Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee (i.e., existing rights that give the Group the current ability to direct the relevant activities of the investee).

The financial statements of the subsidiaries are prepared for the same reporting period as the Company, using consistent accounting policies. The results of subsidiaries are consolidated from the date on which the Group obtains control, and continue to be consolidated until the date that such control ceases.

Profit or loss and each component of other comprehensive income are attributed to the owners of the parent of the Group and to the non-controlling interests, even if this results in the non-controlling interests having a deficit balance. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

The Group reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the four elements of control described above. A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Basis of consolidation (continued)

If the Group loses control over a subsidiary, it derecognises (i) the assets (including goodwill) and liabilities of the subsidiary, (ii) the carrying amount of any non-controlling interest and (iii) the cumulative translation differences recorded in equity; and recognises (i) the fair value of the consideration received, (ii) the fair value of any investment retained and (iii) any resulting surplus or deficit in profit or loss. The Group's share of components previously recognised in other comprehensive income is reclassified to profit or loss or retained profits, as appropriate, on the same basis as would be required if the Group had directly disposed of the related assets or liabilities.

Non-controlling interests in subsidiaries are presented separately from the Group's equity therein, which present ownership interests entitling their holders to a proportionate share of net assets of the relevant subsidiaries upon liquidation.

Interests in associates and joint ventures

An associate is an entity over which the Group has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control.

The Group's interests in associates and joint ventures are stated in the consolidated statement of financial position at the Group's share of net assets under the equity method of accounting, less any impairment losses. Adjustments are made to bring into line any dissimilar accounting policies that may exist. The Group's share of the post-acquisition results and other comprehensive income of associates and joint ventures is included in the consolidated statement of profit or loss and other comprehensive income. Unrealised gains and losses resulting from transactions between the Group and its associates or joint ventures are eliminated to the extent of the Group's investments in the associates or joint ventures, except where unrealised losses provide evidence of an impairment of the assets transferred. Goodwill arising from the acquisition of associates or joint ventures is included as part of the Group's interests in associates or joint ventures.

If an investment in an associate becomes an investment in a joint venture or vice versa, the retained interest is not remeasured. Instead, the investment continues to be accounted for under the equity method. In all other cases, upon loss of significant influence over the associate or joint control over the joint venture, the Group measures and recognises any retained investment at its fair value. Any difference between the carrying amount of the associate or joint venture upon loss of significant influence or joint control and the fair value of the retained investment and proceeds from disposal is recognised in profit or loss.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Interests in associates and joint ventures (continued)

When an investment in an associate or a joint venture is classified as held for sale, it is accounted for in accordance with IFRS 5 *Non-current Assets Held for Sale and Discontinued Operations*. Any retained portion of an investment in an associate or a joint venture that has not been classified as held for sale is accounted for using the equity method until disposal of the portion that is classified as held for sale takes place. After the disposal takes place, the retained interest in the associate or joint venture is accounted for in accordance with IFRS 9 unless the retained interest continues to be an associate or a joint venture, in which case the entity uses the equity method.

Optional concentration test

The Group can elect to apply an optional concentration test, on a transaction-by-transaction basis, that permits a simplified assessment of whether an acquired set of activities and assets is not a business. The concentration test is met if substantially all of the fair value of the gross assets acquired is concentrated in a single identifiable asset or group of similar identifiable assets. The gross assets under assessment exclude cash and cash equivalents, deferred tax assets, and goodwill resulting from the effects of deferred tax liabilities. If the concentration test is met, the set of activities and assets is determined not to be a business and no further assessment is needed.

Business combinations and goodwill

A business is an integrated set of activities and assets which includes an input and a substantive process that together significantly contribute to the ability to create outputs. The acquired processes are considered substantive if they are critical to the ability to continue producing outputs, including an organised workforce with the necessary skills, knowledge, or experience to perform the related processes or they significantly contribute to the ability to continue producing outputs and are considered unique or scarce or cannot be replaced without significant cost, effort, or delay in the ability to continue producing outputs.

Business combinations are accounted for using the acquisition method. The consideration transferred is measured at the acquisition date fair value which is the sum of the acquisition date fair values of assets transferred by the Group, liabilities assumed by the Group to the former owners of the acquiree and the equity interests issued by the Group in exchange for control of the acquiree. For each business combination, the Group elects whether to measure the non-controlling interests in the acquiree that are present ownership interests and entitle their holders to a proportionate share of net assets in the event of liquidation either at fair value or at the proportionate share of the acquiree's identifiable net assets. All other components of non-controlling interests are measured at fair value. Acquisition-related costs are expensed as incurred.

When the Group acquires a business, it assesses the financial assets and liabilities assumed for appropriate classification and designation in accordance with the contractual terms, economic circumstances and pertinent conditions as at the acquisition date. This includes the separation of embedded derivatives in host contracts of the acquiree.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Business combinations and goodwill (continued)

If the business combination is achieved in stages, the previously held equity interest is remeasured at its acquisition date fair value and any resulting gain or loss is recognised in profit or loss.

Any contingent consideration to be transferred by the acquirer is recognised at fair value at the acquisition date. Contingent consideration classified as an asset or liability is measured at fair value with changes in fair value recognised in profit or loss. Contingent consideration that is classified as equity is not remeasured and subsequent settlement is accounted for within equity.

Goodwill is initially measured at cost, being the excess of the aggregate of the consideration transferred, the amount recognised for non-controlling interests and any fair value of the Group's previously held equity interests in the acquiree over the identifiable net assets acquired and liabilities assumed. If the sum of this consideration and other items is lower than the fair value of the net assets acquired, the difference is, after reassessment, recognised in profit or loss as a gain on bargain purchase.

After initial recognition, goodwill is measured at cost less any accumulated impairment losses. Goodwill is tested for impairment annually or more frequently if events or changes in circumstances indicate that the carrying value may be impaired. The Group performs its annual impairment test of goodwill as at 31 December. For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Group's cash-generating units, or groups of cash-generating units, that are expected to benefit from the synergies of the combination, irrespective of whether other assets or liabilities of the Group are assigned to those units or groups of units.

Impairment is determined by assessing the recoverable amount of the cash-generating unit (group of cash-generating units) to which the goodwill relates. Where the recoverable amount of the cash-generating unit (group of cash-generating units) is less than the carrying amount, an impairment loss is recognised. An impairment loss recognised for goodwill is not reversed in a subsequent period.

Where goodwill has been allocated to a cash-generating unit (or group of cash-generating units) and part of the operation within that unit is disposed of, the goodwill associated with the operation disposed of is included in the carrying amount of the operation when determining the gain or loss on the disposal. Goodwill disposed of in these circumstances is measured based on the relative value of the operation disposed of and the portion of the cash-generating unit retained.

The identifiable assets acquired and liabilities assumed must meet the definitions of an asset and a liability in the Conceptual Framework for Financial Reporting (the "Conceptual Framework") except for transactions and events within the scope of IAS 37 or IFRIC 21, in which the Group applies IAS 37 or IFRIC 21 instead of the Conceptual Framework to identify the liabilities it has assumed in a business combination. Contingent assets are not recognised.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Fair value measurement

The Group measures its derivative financial instruments and equity investments at fair value at the end of each reporting period. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either in the principal market for the asset or liability, or in the absence of a principal market, in the most advantageous market for the asset or liability. The principal or the most advantageous market must be accessible by the Group. The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the consolidated financial statements are categorises within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 based on quoted prices (unadjusted) in active markets for identical assets or liabilities
- Level 2 based on valuation techniques for which the lowest level input that is significant to the fair value measurement is observable, either directly or indirectly
- Level 3 based on valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognised in the consolidated financial statements on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by reassessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Impairment of non-financial assets

Where an indication of impairment exists, or when annual impairment testing for an asset is required (other than inventories, contract assets, deferred tax assets, financial assets and non-current financial assets/a disposal group classified as held for sale), the asset's recoverable amount is estimated. An asset's recoverable amount is the higher of the asset's or cash-generating unit's value in use and its fair value less costs of disposal, and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets, in which case the recoverable amount is determined for the cash-generating unit to which the asset belongs.

An impairment loss is recognised only if the carrying amount of an asset exceeds its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. An impairment loss is charged to profit or loss in the period in which it arises in those expense categories consistent with the function of the impaired asset.

An assessment is made at the end of each reporting period as to whether there is an indication that previously recognised impairment losses may no longer exist or may have decreased. If such an indication exists, the recoverable amount is estimated. A previously recognised impairment loss of an asset other than goodwill is reversed only if there has been a change in the estimates used to determine the recoverable amount of that asset, but not to an amount higher than the carrying amount that would have been determined (net of any depreciation/amortisation) had no impairment loss been recognised for the asset in prior years. A reversal of such an impairment loss is credited to profit or loss in the period in which it arises.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Related parties

A party is considered to be related to the Group if:

- (a) the party is a person or a close member of that person's family and that person
 - (i) has control or joint control over the Group;
 - (ii) has significant influence over the Group; or
 - (iii) is a member of the key management personnel of the Group or of a parent of the Group;

or

- (b) the party is an entity where any of the following conditions applies:
 - (i) the entity and the Group are members of the same group;
 - (ii) one entity is an associate or joint venture of the other entity (or of a parent, subsidiary or fellow subsidiary of the other entity);
 - (iii) the entity and the Group are joint ventures of the same third party;
 - (iv) one entity is a joint venture of a third entity and the other entity is an associate of the third entity;
 - (v) the entity is a post-employment benefit plan for the benefit of employees of either the Group or an entity related to the Group;
 - (vi) the entity is controlled or jointly controlled by a person identified in (a);
 - (vii) a person identified in (a)(i) has significant influence over the entity or is a member of the key management personnel of the entity (or of a parent of the entity); and
 - (viii) the entity, or any member of a group of which it is a part, provides key management personnel services to the Group or to the parent of the Group.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Property, plant and equipment and depreciation

Property, plant and equipment, other than construction in progress, are stated at cost less accumulated depreciation and any impairment losses. When an item of property, plant and equipment is classified as held for sale or when it is part of a disposal group classified as held for sale, it is not depreciated and is accounted for in accordance with IFRS 5, The cost of an item of property, plant and equipment comprises its purchase price and any directly attributable costs of bringing the asset to its working condition and location for its intended use, including costs of testing whether the related assets is functioning properly.

Depreciation is calculated on the straight-line basis to write off the cost of each item of property, plant and equipment to its residual value over its estimated useful life. The principal annual rates used for this purpose are as follows:

Buildings:	2.4% to 3.2%
Machinery:	4.8% to 19.2%
Vehicles:	9.6% to 19.2%
Electronic equipment and others:	9.6% to 19.2%

Where parts of an item of property, plant and equipment have different useful lives, the cost of that item is allocated on a reasonable basis among the parts and each part is depreciated separately. Residual values, useful lives and the depreciation method are reviewed, and adjusted if appropriate, at least at each financial year end.

Construction in progress represents property, plant and equipment under construction, which are stated at cost less any impairment losses, and are not depreciated. Cost comprises the direct costs of construction and capitalised borrowing costs on related borrowed funds during the period of construction. Construction in progress is reclassified to the appropriate category of property, plant and equipment when completed and ready for use.

Other intangible assets (other than goodwill)

Other intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is the fair value as at the date of acquisition. The useful lives of intangible assets are assessed to be either finite or indefinite. Intangible assets with finite lives are subsequently amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at each financial year end.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Other intangible assets (other than goodwill) (continued)

Patents, licences, self-developed technology know-how and office software

Purchased patents, licences, self-developed technology know-how and office software are stated at cost less any impairment losses and are amortised on the straight-line basis over the shorter of their estimated useful lives of 7 to 10 years and the relevant licence periods.

Water treatment operating concession

Water treatment operating concession represents the right to operate a water treatment plant and is stated at cost less accumulated amortisation and any accumulated impairment losses. Amortisation is provided on the straight-line basis over the period of the operating concession granted to the Group of 25 to 30 years. Details are given in "Service concession agreements" below.

Wind farm development and operating permit

Wind farm development and operating permit represents the right to develop and operate a wind farm and is stated at cost less accumulated amortisation and any accumulated impairment losses. Amortisation is provided on the straight-line basis over the period of the development and operating permit granted to the Group of 20 to 30 years. If the wind farm is still in development stage, the amortisation will be capitalised in construction in progress.

Research and development costs

All research costs are charged to profit or loss as incurred.

Expenditure incurred on projects to develop new products is capitalised and deferred only when the Group can demonstrate the technical feasibility of completing the intangible asset so that it will be available for use or sale, its intention to complete and its ability to use or sell the asset, how the asset will generate future economic benefits, the availability of resources to complete the project and the ability to measure reliably the expenditure during the development. Product development expenditure which does not meet these criteria is expensed when incurred.

Deferred development costs are stated at cost less any impairment losses and are amortised using the straightline basis over the commercial lives of the underlying products commencing from the date when the products are put into commercial production.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Service concession agreements

Consideration given by the grantor

A financial asset (receivable under a service concession arrangement) is recognised to the extent that (a) the Group has an unconditional right to receive cash or another financial asset from or at the direction of the grantor for the construction services rendered and/or the consideration paid and payable by the Group for the right to charge users of the public service; and (b) the grantor has little, if any, discretion to avoid payment, usually because the agreement is enforceable by law.

The Group has an unconditional right to receive cash if the grantor contractually guarantees to pay the Group (a) specified or determinable amounts or (b) the shortfall, if any, between amounts received from users of the public service and specified or determinable amounts, even if the payment is contingent on the Group ensuring that the infrastructure meets specified quality of efficiency requirements. The financial asset (receivable under service concession arrangement) is accounted for in accordance with the policy set out for loans and receivables under "Investments and other financial assets" below.

An intangible asset (operating concession) is recognised to the extent that the Group receives a right to charge users of the public service, which is not an unconditional right to receive cash because the amounts are contingent on the extent that the public uses the service. The intangible asset (operating concession) is accounted for in accordance with the policy set out for "Intangible assets (other than goodwill)" above.

Subsequent to initial recognition, the financial receivable is measured at amortised cost using the effective interest method.

When the Group receives a payment during the concession period, it will apportion such payment among (i) a repayment of the financial receivables (if any), which will be used to reduce the carrying amount of the financial receivables on the consolidated statement of financial position, (ii) interest income, which will be recognised as revenue in profit or loss and (iii) revenue from operating and maintaining the wastewater treatment plants in profit or loss.

Construction or upgrade services

Revenue and costs relating to construction or upgrade services are accounted for in accordance with the policy set out for "Construction services" below.

Operating services

Revenue relating to operating services are accounted for in accordance with the policy for "Revenue recognition" below. Costs for operating services are expensed in the period in which they are incurred.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Leases

The Group assesses at contract inception whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Group as a lessee

The Group recognises lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets, except for short-term leases and leases of low-value assets.

(a) Right-of-use assets

Right-of-use assets are recognised at the commencement date of the lease (that is the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and any impairment losses, and adjusted for any re-measurement of lease liabilities. The cost of right-of-use assets includes:

- the amount of the initial measurement of the lease liability;
- any lease payments made at or before the commencement date, less any lease incentives received;
- any initial direct costs incurred by the Group; and
- an estimate of costs to be incurred by the Group in dismantling and removing the underlying assets, restoring the site on which it is located or restoring the underlying asset to the condition required by the terms and conditions of the lease.

Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease terms and the estimated useful lives of the assets as follows:

Prepaid land lease payments	10 to 50 years
Buildings	2 to 25 years
Machinery	2 to 10 years
Motor vehicles	2 to 5 years
Electronic and other equipment	2 to 10 years

If ownership of the leased asset transfers to the Group by the end of the lease term or the cost reflects the exercise of a purchase option, depreciation is calculated using the estimated useful life of the asset.

When the Group obtains ownership of the underlying leased assets at the end of the lease term, upon exercising purchase options, the cost of the relevant right-of-use assets and the related accumulated depreciation and impairment loss are transferred to property, plant and equipment.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Leases (continued)

Group as a lessee (continued)

(b) Lease liabilities

Lease liabilities are recognised at the commencement date of the lease at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including insubstance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Group and payments of penalties for termination of a lease, if the lease term reflects the Group exercising the option to terminate. The variable lease payments that do not depend on an index or a rate are recognised as an expense in the period in which the event or condition that triggers the payment occurs.

In calculating the present value of lease payments, the Group uses its incremental borrowing rate at the lease commencement date because the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in lease payments (e.g., a change to future lease payments resulting from a change in an index or rate) or a change in assessment of an option to purchase the underlying asset.

The Group's lease liabilities are included in interest-bearing bank and other borrowings.

(c) Short-term leases and leases of low-value assets

The Group applies the short-term lease recognition exemption to its short-term leases of machinery and equipment (that is those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). When the Group enters into a lease in respect of a low-value asset, the Group decides whether to capitalise the lease on a lease-by-lease basis. Lease payments on short-term leases and leases of low-value assets are recognised as an expense on a straight-line basis over the lease term.

Group as a lessor

When the Group acts as a lessor, it classifies at lease inception (or when there is a lease modification) each of its leases as either an operating lease or a finance lease.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Leases (continued)

Group as a lessor (continued)

Leases in which the Group does not transfer substantially all the risks and rewards incidental to ownership of an asset are classified as operating leases. When a contract contains lease and non-lease components, the Group allocates the consideration in the contract to each component on a relative stand-alone selling price basis. Rental income is accounted for on a straight-line basis over the lease terms and is included in revenue in the statement of profit or loss due to its operating nature. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as revenue in the period in which they are earned.

Leases that transfer substantially all the risks and rewards incidental to ownership of an underlying asset to the lessee are accounted for as finance leases.

At the commencement date, initial direct costs (other than those incurred by manufacturer or dealer lessors) are included in the measurement of the net investments in the lease and presented as a receivable. The finance income of such leases is recognised in the statement of profit or loss so as to provide a constant periodic rate of charge over the lease terms.

Sale and leaseback transactions

The Group applies the requirements of IFRS 15 to assess whether sale and leaseback transaction constitutes a sale by the Group. For a transfer that does not satisfy the requirements as a sale, the Group as a seller-lessee continues to recognise the assets and accounts for the transfer proceeds as borrowings within the scope of IFRS 9.

Investments and other financial assets

Initial recognition and measurement

Financial assets are classified, at initial recognition, as subsequently measured at amortised cost, fair value through other comprehensive income, and fair value through profit or loss.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Group's business model for managing them. With the exception of trade receivables that do not contain a significant financing component or for which the Group has applied the practical expedient of not adjusting the effect of a significant financing component, the Group initially measures a financial asset at its fair value, plus in the case of a financial asset not at fair value through profit or loss, transaction costs. Trade receivables that do not contain a significant financing component or for which the Group has applied the practical expedient are measured at the transaction price determined under IFRS 15 Revenue from Contracts with Customers in accordance with the policies set out for "Revenue recognition" below.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Investments and other financial assets (continued)

Initial recognition and measurement (continued)

In order for a financial asset to be classified and measured at amortised cost or fair value through other comprehensive income, it needs to give rise to cash flows that are solely payments of principal and interest ("SPPI") on the principal amount outstanding. Financial assets with cash flows that are not SPPI are classified and measured at fair value through profit or loss, irrespective of the business model.

The Group's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both. Financial assets classified and measured at amortised cost are held within a business model with the objective to hold financial assets in order to collect contractual cash flows, while financial assets classified and measured at fair value through other comprehensive income are held within a business model with the objective of both holding to collect contractual cash flows and selling. Financial assets which are not held within the aforementioned business models are classified and measured at fair value through profit or loss.

All regular way purchases and sales of financial assets are recognised on the trade date, that is, the date that the Group commits to purchase or sell the asset. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the period generally established by regulation or convention in the marketplace.

Subsequent measurement

The subsequent measurement of financial assets depends on their classification as follows:

Financial assets at amortised cost (debt instruments)

Financial assets at amortised cost are subsequently measured using the effective interest method and are subject to impairment. Gains and losses are recognised in the statement of profit or loss when the asset is derecognised, modified or impaired.

Financial assets at fair value through other comprehensive income (debt instruments)

For debt investments at fair value through other comprehensive income, interest income, foreign exchange revaluation and impairment losses or reversals are recognised in the statement of profit or loss and computed in the same manner as for financial assets measured at amortised cost. The remaining fair value changes are recognised in other comprehensive income. Upon derecognition, the cumulative fair value change recognised in other comprehensive income is recycled to the statement of profit or loss.

For the year ended 31 December 2023

BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND 4. MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Investments and other financial assets (continued)

Financial assets designated at fair value through other comprehensive income (equity investments)

Upon initial recognition, the Group can elect to classify irrevocably its equity investments as equity investments designated at fair value through other comprehensive income when they meet the definition of equity under IAS 32 Financial Instruments: Presentation and are not held for trading. The classification is determined on an instrument-by-instrument basis.

Fair value gains and losses on these financial assets are never recycled to the statement of profit or loss. Dividends are recognised as other income and gains in the statement of profit or loss when the right of payment has been established, it is probable that the economic benefits associated with the dividend will flow to the Group and the amount of the dividend can be measured reliably, except when the Group benefits from such proceeds as a recovery of part of the cost of the financial asset, in which case, such gains are recorded in other comprehensive income. Equity investments designated at fair value through other comprehensive income are not subject to impairment assessment.

Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss are carried in the consolidated statement of financial position at fair value with net changes in fair value recognised in the statement of profit or loss.

This category includes derivative instruments and equity investments which the Group had not irrevocably elected to classify at fair value through other comprehensive income. Dividends on equity investments classified as financial assets at fair value profit or loss are also recognised as other income and gains in the statement of profit or loss when the right of payment has been established, it is probable that the economic benefits associated with the dividend will flow to the Group and the amount of the dividend can be measured reliably.

A derivative embedded in a hybrid contract, with a financial liability or non-financial host, is separated from the host and accounted for as a separate derivative if the economic characteristics and risks are not closely related to the host; a separate instrument with the same terms as the embedded derivative would meet the definition of a derivative; and the hybrid contract is not measured at fair value through profit or loss. Embedded derivatives are measured at fair value with changes in fair value recognised in the statement of profit or loss. Reassessment only occurs if there is either a change in the terms of the contract that significantly modifies the cash flows that would otherwise be required or a reclassification of a financial asset out of the fair value through profit or loss category.

A derivative embedded within a hybrid contract containing a financial asset host is not accounted for separately. The financial asset host together with the embedded derivative is required to be classified in its entirety as a financial asset at fair value through profit or loss.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Derecognition of financial assets

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is primarily derecognised (i.e., removed from the Group's consolidated statement of financial position) when:

- the rights to receive cash flows from the asset have expired; or
- the Group has transferred its rights to receive cash flows from the asset, or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a "pass-through" arrangement; and either (a) the Group has transferred substantially all the risks and rewards of the asset, or (b) the Group has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Group has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if, and to what extent, it has retained the risk and rewards of ownership of the assets. When it has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, the Group continues to recognise the transferred asset to the extent of the Group's continuing involvement. In that case, the Group also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Group has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Group could be required to repay.

Impairment of financial assets

The Group recognises an allowance expected credit losses ("ECLs") for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

General approach

ECLs are recognised in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the next 12 months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of the timing of the default (a lifetime ECL).

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Impairment of financial assets (continued)

General approach (continued)

At each reporting date, the Group assesses whether the credit risk on a financial instrument has increased significantly since initial recognition. When making the assessment, the Group compares the risk of a default occurring on the financial instrument as at the reporting date with the risk of a default occurring on the financial instrument as at the date of initial recognition and considers reasonable and supportable information that is available without undue cost or effort, including historical and forward-looking information.

For debt investments at fair value through other comprehensive income, the Group applies the low credit risk simplification. At each reporting date, the Group evaluates whether the debt investments are considered to have low credit risk using all reasonable and supportable information that is available without undue cost or effort. In making that evaluation, the Group reassesses the external credit ratings of the debt investments.

The Group may consider a financial asset to be in default when internal or external information indicates that the Group is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the Group. A financial asset is written off when there is no reasonable expectation of recovering the contractual cash flows.

Debt investments at fair value through other comprehensive income and financial assets at amortised cost are subject to impairment under the general approach and they are classified within the following stages for measurement of ECLs except for trade receivables and contract assets which apply the simplified approach as detailed below.

- Stage 1 Financial instruments for which credit risk has not increased significantly since initial recognition and for which the loss allowance is measured at an amount equal to 12-month ECLs
- Stage 2 Financial instruments for which credit risk has increased significantly since initial recognition but that are not credit-impaired financial assets and for which the loss allowance is measured at an amount equal to lifetime ECLs
- Stage 3 Financial assets that are credit-impaired at the reporting date (but that are not purchased or originated credit-impaired) and for which the loss allowance is measured at an amount equal to lifetime ECLs

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Impairment of financial assets (continued)

Simplified approach

For trade receivables and contract assets that do not contain a significant financing component or when the Group applies the practical expedient of not adjusting the effect of a significant financing component, the Group applies the simplified approach in calculating ECLs. Under the simplified approach, the Group does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs at each reporting date.

The Group perform ECL assessments collectively and individually. The Group uses provision matrix to calculate ECL for the trade receivables from goods and services from customers. The provision rates are based on past due analysis as groupings of various debtors that have similar loss patterns. The provision matrix is based on the Group's historical default rates taking into consideration forward-looking information that is reasonable and supportable available without undue costs or effort. At every reporting date, the historical observed default rates are reassessed and changes in the forward-looking information are considered. In addition, credit-impaired trade receivables from goods and services are assessed for ECL individually. For collective assessment, the Group takes into consideration the following characteristics when formulating the grouping:

- types of financial instruments:
- remaining maturities of contracts;
- industry of debtors; and
- location of debtors.

For trade receivables and contract assets that contain a significant financing component and lease receivables, the Group chooses as its accounting policy to adopt the simplified approach in calculating ECLs with policies as described above.

Financial liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Group's financial liabilities include trade and bills payables, other payables, and interest-bearing bank and other borrowings.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Financial liabilities (continued)

Subsequent measurement

The subsequent measurement of financial liabilities depends on their classification as follows:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss.

Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Group that are not designated as hedging instruments in hedge relationships as defined by IFRS 9 *Financial Instruments* ("IFRS 9"). Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments. Gains or losses on liabilities held for trading are recognised in the statement of profit or loss. The net fair value gain or loss recognised in the statement of profit or loss does not include any interest charged on these financial liabilities.

Financial liabilities designated upon initial recognition as at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in IFRS 9 are satisfied. Gains or losses on liabilities designated at fair value through profit or loss are recognised in the statement of profit or loss, except for the gains or losses arising from the Group's own credit risk which are presented in other comprehensive income with no subsequent reclassification to the statement of profit or loss. The net fair value gain or loss recognised in the statement of profit or loss does not include any interest charged on these financial liabilities.

Financial liabilities at amortised cost (loans and borrowings)

After initial recognition, interest-bearing bank loans and other borrowings are subsequently measured at amortised cost, using the effective interest rate method unless the effect of discounting would be immaterial, in which case they are stated at cost. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the effective interest rate amortisation process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the effective interest rate. The effective interest rate amortisation is included in finance costs in profit or loss.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Financial liabilities (continued)

Financial guarantee contracts

Financial guarantee contracts issued by the Group are those contracts that require a payment to be made to reimburse the holder for a loss it incurs because the specified debtor fails to make a payment when due in accordance with the terms of a debt instrument. A financial guarantee contract is recognised initially as a liability at its fair value, adjusted for transaction costs that are directly attributable to the issuance of the guarantee. Subsequent to initial recognition, the Group measures the financial guarantee contracts at the higher of: (i) the ECL allowance determined in accordance with the policy as set out in "Impairment of financial assets"; and (ii) the amount initially recognised less, when appropriate, the cumulative amount of income recognised.

A financial liability is derecognised when the obligation under the liability is discharged or cancelled, or expires.

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and a recognition of a new liability, and the difference between the respective carrying amounts is recognised in profit or loss.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated statement of financial position if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

Derivative financial instruments and hedge accounting

Initial recognition and subsequent measurement

The Group uses derivative financial instruments, such as forward currency contract and interest rate swap, to hedge its foreign currency risk and interest rate risk, respectively. These derivative financial instruments are initially recognised at fair value on the date on which such derivative contracts are entered into and are subsequently remeasured at fair value. Derivatives are carried as assets when the fair value is positive and as liabilities when the fair value is negative.

Any gains or losses arising from changes in fair value of derivatives are taken directly to profit or loss, except for the effective portion of cash flow hedges and hedges of a net investment in a foreign operation, which is recognised in other comprehensive income and later reclassified to profit or loss when the hedged item affects profit or loss.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Derivative financial instruments and hedge accounting (continued)

Initial recognition and subsequent measurement (continued)

For the purpose of hedge accounting, hedges are classified as:

- Fair value hedges when hedging the exposure to changes in the fair value of a recognised asset or liability or an unrecognised firm commitment; or
- Cash flow hedges when hedging the exposure to variability in cash flows that is either attributable to a
 particular risk associated with a recognised asset or liability or a highly probable forecast transaction, or
 a foreign currency risk in an unrecognised firm commitment; or
- Hedges of a net investment in a foreign operation.

At the inception of a hedge relationship, the Group formally designates and documents the hedge relationship to which the Group wishes to apply hedge accounting, the risk management objective and its strategy for undertaking the hedge.

The documentation includes identification of the hedging instrument, the hedged item, the nature of the risk being hedged and how the Group will assess whether the hedging relationship meets the hedge effectiveness requirements (including the analysis of sources of hedge ineffectiveness and how the hedge ratio is determined). A hedging relationship qualifies for hedge accounting if it meets all of the following effectiveness requirements:

- There is "an economic relationship" between the hedged item and the hedging instrument.
- The effect of credit risk does not "dominate the value changes" that result from that economic relationship.
- The hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Group actually hedges and the quantity of the hedging instrument that the Group actually uses to hedge that quantity of hedged item.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Derivative financial instruments and hedge accounting (continued)

Initial recognition and subsequent measurement (continued)

Hedges which meet all the qualifying criteria for hedge accounting are accounted for as follows:

Cash flow hedges

The effective portion of the gain or loss on the hedging instrument is recognised directly in other comprehensive income in the cash flow hedging reserve, while any ineffective portion is recognised immediately in the statement of profit or loss. The cash flow hedging reserve is adjusted to the lower of the cumulative gain or loss on the hedging instrument and the cumulative change in fair value of the hedged item.

The amounts accumulated in other comprehensive income are accounted for, depending on the nature of the underlying hedged transaction. If the hedged transaction subsequently results in the recognition of a non-financial item, the amount accumulated in equity is removed from the separate component of equity and included in the initial cost or other carrying amount of the hedged asset or liability. This is not a reclassification adjustment and will not be recognised in other comprehensive income for the period. This also applies where the hedged forecast transaction of a non-financial asset or non-financial liability subsequently becomes a firm commitment to which fair value hedge accounting is applied.

For any other cash flow hedges, the amount accumulated in other comprehensive income is reclassified to the statement of profit or loss as a reclassification adjustment in the same period or periods during which the hedged cash flows affect the statement of profit or loss.

If cash flow hedge accounting is discontinued, the amount that has been accumulated in other comprehensive income must remain in accumulated other comprehensive income if the hedged future cash flows are still expected to occur. Otherwise, the amount will be immediately reclassified to the statement of profit or loss as a reclassification adjustment. After the discontinuation, once the hedged cash flow occurs, any amount remaining in accumulated other comprehensive income is accounted for depending on the nature of the underlying transaction as described above.

Fair value hedges

The change in the fair value of a hedging instruments are recognised in profit or loss as other expenses. The change in the fair value of the hedged item attributable to the risk hedged is recorded as a part of the carrying amount of the hedged item and is also recognised in profit or loss as other expenses.

For fair value hedges relating to items carried at amortised cost, the adjustment to carrying value is amortised through profit or loss over the remaining term of the hedge using the effective interest rate method. Effective interest rate amortisation may begin as soon as an adjustment exists and shall begin no later than when the hedged item ceases to be adjusted for changes in its fair value attributable to the risk being hedged. If the hedged item is derecognised, the unamortised fair value is recognised immediately in profit or loss.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Derivative financial instruments and hedge accounting (continued)

Fair value hedges (continued)

When an unrecognised firm commitment is designated as a hedged item, the subsequent cumulative change in the fair value of the firm commitment attributable to the hedged risk is recognised as an asset or liability with a corresponding gain or loss recognised in profit or loss. The changes in the fair value of the hedging instrument are also recognised in profit or loss.

Hedges of a net investment

Hedges of a net investment in a foreign operation, including a hedge of a monetary item that is accounted for as part of the net investment, are accounted for in a similar way to cash flow hedges. Gains or losses on the hedging instrument relating to the effective portion of the hedge are recognised in other comprehensive income while any gains or losses relating to the ineffective portion are recognised in the statement of profit or loss. On disposal of the foreign operation, the cumulative value of any such gains or losses recorded in equity is transferred to the statement of profit or loss.

Cost of hedges

The Group separated the intrinsic value and time value of an option contract and designating as the hedging instrument only the change in intrinsic value of an option and excluding change in its time value; and same for the forward element and the spot price of a forward contract. These exceptions are permitted because the intrinsic value of the option and the forward element can generally be measured separately. A dynamic hedging strategy that assesses both the intrinsic value and time value of an option contract can qualify for hedge accounting.

Current versus non-current classification

Derivative instruments that are not designated as effective hedging instruments are classified as current or non-current or separated into current and non-current portions based on an assessment of the facts and circumstances (i.e., the underlying contracted cash flows).

A derivative is presented as a non-current asset or a non-current liability if the remaining maturity of the instrument is more than 12 months and it is not due to be realised or settled within 12 months. Other derivatives are presented as current assets or current liabilities.

Embedded derivatives that are not closely related to the host contract are classified consistently with the cash flows of the host contract.

Derivative instruments that are designated as, and are effective hedging instruments, are classified consistently with the classification of the underlying hedged item. The derivative instruments are separated into current portions and non-current portions only if a reliable allocation can be made.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Inventories

Inventories include raw materials, work in process, finished and semi-finished goods, power station product development costs, etc.

Inventories are stated at the lower of cost and net realisable value. Development cost of power station products is accounted for using the specific-unit -cost method, and the cost of other inventories is determined on the weighted average basis. In the case of work in progress, semi-finished goods and finished goods, the cost comprises direct materials, direct labour and an appropriate proportion of overheads. Net realisable value represents the estimated selling prices for inventories less all estimated costs of completion and costs necessary to make the sale. Costs necessary to make the sale include incremental costs directly attributable to the sale and non-incremental costs which the Group must incur to make the sale.

The power station projects are initially classified as either inventories or property, plant and equipment according to the initially approved development plan of the project. The power station projects that are initially set up and developed with a clearly defined sole purpose to sell to customers are accounted for and presented as "Inventories-power station product development costs" in the consolidated statement of financial position. The power station projects that, according to the initial project setup and approval, the Group plans to hold and operate or does not have a clearly defined plan to sell the power station projects to customers upon completion are classified as non-current assets and accounted for and presented as property, plant and equipment in the consolidated statement of financial position from inception. Power station product development costs comprises costs for acquiring land use rights, expenditures of support infrastructure, expenditures of construction and installation work, borrowing interest expenses qualifying for capitalization and other related expenses incurred during the course of development.

Provisions

A provision is recognised when a present obligation (legal or constructive) has arisen as a result of a past event and it is probable that a future outflow of resources will be required to settle the obligation, provided that a reliable estimate can be made of the amount of the obligation.

When the effect of discounting is material, the amount recognised for a provision is the present value at the end of the reporting period of the future expenditures expected to be required to settle the obligation. The increase in the discounted present value amount arising from the passage of time is included in finance costs in profit or loss.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Provisions (continued)

The Group provides for warranties in relation to the sale of certain industrial products and the provision of construction services for general repairs of defects occurring during the warranty period. Provisions for these assurance-type warranties granted by the Group are recognised based on sales volume and past experience of the level of repairs, discounted to their present values as appropriate.

A contingent liability recognised in a business combination is initially measured at its fair value. Subsequently, it is measured at the higher of (i) the amount that would be recognised in accordance with the general policy for provisions above; and (ii) the amount initially recognised less, when appropriate, the amount of income recognised in accordance with the policy for revenue recognition.

Contingent assets/liabilities

Contingent assets

Contingent assets arise from unplanned or other unexpected events that give rise to the possibility of an inflow of economic benefits to the Group and they are not recognised in the consolidated financial statements. The Group assesses continually the development of contingent assets. If it has become virtually certain that an inflow of economic benefits will arise, the Group recognises the asset and the related income in the consolidated financial statements in the reporting period in which the change occurs.

Contingent liabilities

A contingent liability is a present obligation arising from past events but is not recognised because it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation or the amount of the obligation cannot be measured with sufficient reliability.

Where the Group is jointly and severally liable for an obligation, the part of the obligation that is expected to be met by other parties is treated as a contingent liability and it is not recognised in the consolidated financial statements.

The Group assesses continually to determine whether an outflow of resources embodying economic benefits has become probable. If it becomes probable that an outflow of future economic benefits will be required for an item previously dealt with as a contingent liability, a provision is recognised in the consolidated financial statements in the reporting period in which the change in probability occurs, except in the extremely rare circumstances where no reliable estimate can be made.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Income tax

Income tax comprises current and deferred tax. Income tax relating to items recognised outside profit or loss is recognised outside profit or loss, either in other comprehensive income or directly in equity.

Current tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period, taking into consideration interpretations and practices prevailing in the countries in which the Group operates.

Deferred tax is provided, using the liability method, on all temporary differences at the end of the reporting period between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

For the purposes of measuring deferred tax for leasing transactions in which the Group recognises the right of-use assets and the related lease liabilities, the Group first determines whether the tax deductions are attributable to the right-of-use assets or the lease liabilities.

For leasing transactions in which the tax deductions are attributable to the lease liabilities, the Group applies IAS 12 requirements to the lease liabilities, and the related assets separately. The Group recognises a deferred tax asset related to lease liabilities to the extent that it is probable that taxable profit will be available against which the deductible temporary difference can be utilised and a deferred tax liability for all taxable temporary differences.

Deferred tax liabilities are recognised for all taxable temporary differences, except:

- when the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a
 transaction that is not a business combination and, at the time of the transaction, affects neither the
 accounting profit nor taxable profit or loss and at the time of the transaction does not give rise to equal
 taxable and deductible temporary differences; and
- in respect of taxable temporary differences associated with investments in subsidiaries, associates and joint ventures, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Income tax (continued)

Deferred tax assets are recognised for all deductible temporary differences, and the carryforward of unused tax credits and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, the carryforward of unused tax credits and unused tax losses can be utilised, except:

- when the deferred tax asset relating to the deductible temporary differences arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss and at the time of the transaction does not give rise to equal taxable and deductible temporary differences; and
- in respect of deductible temporary differences associated with investments in subsidiaries, associates and joint ventures, deferred tax assets are only recognised to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilised.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are reassessed at the end of each reporting period and are recognised to the extent that it has become probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax assets and deferred tax liabilities are offset if and only if the Group has a legally enforceable right to set off current tax assets and current tax liabilities and the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities which intend either to settle current tax liabilities and assets on a net basis, or to realise the assets and settle the liabilities simultaneously, in each future period in which significant amounts of deferred tax liabilities or assets are expected to be settled or recovered.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Perpetual securities

Perpetual securities are classified as equity, as the following conditions have been met:

- The financial instruments have no contractual obligation to pay cash or other financial assets to others, nor to exchange financial assets or liabilities with others under potential unfavourable circumstances;
- The financial instruments will or may be settled in the Group's own equity instruments: if the financial instrument is non-derivative, it should not have the contractual obligation to be settled by the Group delivering a variable number of its own equity instruments; if the financial instrument is derivative, it should solely be settled by the Group delivering a fixed number of its own equity instruments in exchange for a fixed amount of cash or other financial assets.

Interest and distributions on perpetual securities classified as equity are recognised as distributions within equity.

Revenue recognition

Revenue from contracts with customers

Revenue from contracts with customers is recognised when control of goods or services is transferred to the customers at an amount that reflects the consideration to which the Group expects to be entitled in exchange for those goods or services.

When the consideration in a contract includes a variable amount, the amount of consideration is estimated to which the Group will be entitled in exchange for transferring the goods or services to the customer. The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved.

When the contract contains a financing component which provides the customer with a significant benefit of financing the transfer of goods or services to the customer for more than one year, revenue is measured at the present value of the amount receivable, discounted using the discount rate that would be reflected in a separate financing transaction between the Group and the customer at contract inception. When the contract contains a financing component which provides the Group a significant financial benefit for more than one year, revenue recognised under the contract includes the interest expense accreted on the contract liability under the effective interest method. For a contract where the period between the payment by the customer and the transfer of the promised goods or services is one year or less, the transaction price is not adjusted for the effects of a significant financing component, using the practical expedient in IFRS 15.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Revenue recognition (continued)

Sale of wind turbines and spare parts

Revenue from the sale of individual wind turbines based on standard solutions (supply-only projects) as well as spare parts sales, at the point in time when control of the promised assets have been transferred to the buyer, provided that the Group maintains neither managerial involvement to the degree usually associated with ownership, nor effective control over the goods sold;

Some contracts for the sale of industrial products provide customers with rights of return and volume rebates. The rights of return and volume rebates give rise to variable consideration.

Sale of electricity

Revenue from the sale of electricity, which is recognised at the point of transmission of electric power to electric power grid companies, is determined based on the volume of electric power transmitted and the applicable fixed tariff rates.

Wind power services

Revenue from the provision of construction services is recognised over time, using an input method to measure progress towards complete satisfaction of the service, because the Group's performance creates or enhances an asset that the customer controls as the asset is created or enhanced. The input method recognises revenue based on the proportion of the actual costs incurred relative to the estimated total costs for satisfaction of the construction services.

Sales of power station project products

The performance obligation under the power station project product sales contract between the Group and the customer is satisfied at a point of time upon the transfer of project products.

The power station projects are initially set up and developed with a clearly defined sole purpose to sell to customers, and the sale of power station project is part of the Group's ordinary course of business. The Group recognises the sales revenue of power station project products when the control of the power station project is transferred to the customer. The transaction price for the sale of power station project includes non-cash consideration, which represents the liabilities transferred to the customers upon transferring of the power station project. The Group determines the transaction price based on the fair value of the non-cash consideration.

Revenue from other sources

Rental income is recognised on a time proportion basis over the lease terms.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Revenue recognition (continued)

Other income

Interest income is recognised on an accrual basis using the effective interest method by applying the rate that exactly discounts the estimated future cash receipts over the expected life of the financial instrument or a shorter period, when appropriate, to the net carrying amount of the financial asset.

Dividend income is recognised when the shareholders' right to receive payment has been established, it is probable that the economic benefits associated with the dividend will flow to the Group and the amount of the dividend can be measured reliably.

Contract assets

A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Group performs by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognised for the earned consideration that is conditional. Contract assets are subject to impairment assessment, details of which are included in the accounting policies for impairment of financial assets.

Contract liabilities

A contract liability is recognised when a payment is received or a payment is due (whichever is earlier) from a customer before the Group transfers the related goods or services. Contract liabilities are recognised as revenue when the Group performs under the contract (i.e., transfers control of the related goods or services to the customer).

Contract costs

Other than the costs which are capitalised as inventories, property, plant and equipment and intangible assets, costs incurred to fulfil a contract with a customer are capitalised as an asset if all of the following criteria are met:

- The costs relate directly to a contract or to an anticipated contract that the entity can specifically identify.
- The costs generate or enhance resources of the entity that will be used in satisfying (or in continuing to satisfy) performance obligations in the future.
- The costs are expected to be recovered.

The capitalised contract costs are amortised and charged to the statement of profit or loss on a systematic basis that is consistent with the pattern of the revenue to which the asset related is recognised. Other contract costs are expensed as incurred.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Employee benefits

Pension scheme

The Group has the social pension plans for its employees arranged by local government labour and security authorities. The Group makes contributions on a monthly basis to the social pension plans. The contributions are charged to profit or loss as they become payable in accordance with the rules of the social pension plans. Under the plans, the Group has no further obligations beyond the contributions made.

Short-term employee benefits

Short-term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided.

A provision is recognised for the amount expected to be paid under short-term cash bonus or profit-sharing plans if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, i.e., assets that necessarily take a substantial period of time to get ready for their intended use or sale, are capitalised as part of the cost of those assets. The capitalisation of such borrowing costs ceases when the assets are substantially ready for their intended use or sale. Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs capitalised. All other borrowings costs are expensed in the period in which they are incurred. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

Dividends

Final dividends are recognised as a liability when they are approved by the shareholders in a general meeting. Proposed final dividends are disclosed in the notes to the consolidated financial statements.

Interim dividends are simultaneously proposed and declared, because the Company's memorandum and articles of association grant the Directors the authority to declare interim dividends. Consequently, interim dividends are recognised immediately as a liability when they are proposed and declared.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Foreign currencies

These financial statements are presented in RMB, which is the Company's functional currency. Each entity in the Group determines its own functional currency and items included in the financial statements of each entity are measured using that functional currency. Foreign currency transactions recorded by the entities in the Group are initially recorded using their respective functional currency rates prevailing at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency rates of exchange ruling at the end of the reporting period. Differences arising on settlement or translation of monetary items are recognised in profit or loss.

Differences arising on settlement or translation of monetary items are recognised in profit or loss with the exception of monetary items that are designated as part of the hedge of the Group's net investment of a foreign operation. These are recognised in other comprehensive income until the net investment is disposed of, at which time the cumulative amount is reclassified to profit or loss. Tax charges and credits attributable to exchange differences on those monetary items are also recorded in other comprehensive income.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was measured. When a fair value gain or loss on a non-monetary item is recognised in profit or loss, any exchange component of that gain or loss is also recognised in profit or loss. When a fair value gain or loss on a non-monetary item is recognised in other comprehensive income, any exchange component of that gain or loss is also recognised in other comprehensive income.

In determining the exchange rate on initial recognition of the related asset, expense or income on the derecognition of a non-monetary asset or non-monetary liability relating to an advance consideration, the date of initial transaction is the date on which the Group initially recognises the non-monetary asset or non-monetary liability arising from the advance consideration. If there are multiple payments or receipts in advance, the Group determines the transaction date for each payment or receipt of the advance consideration.

The functional currencies of certain overseas subsidiaries, joint ventures and associates are currencies other than the RMB. As at the end of the reporting period, the assets and liabilities of these entities are translated into RMB at the exchange rates prevailing at the end of the reporting period and their statements of profit or loss and other comprehensive income are translated into RMB at the weighted average exchange rates for the year.

The resulting exchange differences are recognised in other comprehensive income and accumulated in the exchange fluctuation reserve. On disposal of a foreign operation, the component of other comprehensive income relating to that particular foreign operation is recognised in profit or loss.

For the year ended 31 December 2023

4. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION (continued)

4.2 Material accounting policy information (continued)

Foreign currencies (continued)

Any goodwill arising on the acquisition of a foreign operation and any fair value adjustments to the carrying amounts of assets and liabilities arising on acquisition are treated as assets and liabilities of the foreign operation and translated at the closing rate.

For the purpose of the consolidated statement of cash flows, the cash flows of overseas subsidiaries are translated into RMB at the exchange rates ruling at the dates of the cash flows. Frequently recurring cash flows of overseas subsidiaries which arise throughout the year are translated into RMB at the weighted average exchange rates for the year.

5. CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY

The preparation of the Group's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and their accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that could require a material adjustment to the carrying amounts of the assets or liabilities affected in the future.

Judgements

In the process of applying the Group's accounting policies, management has made the following judgements, apart from those involving estimations, which have the most significant effect on the amounts recognised in the financial statements:

Determination of one performance obligations

The Group's sales transaction of wind turbine includes two types of goods or services commitments: sales of wind turbine as well as operation and maintenance services. As customers can benefit from the goods or services or together with other readily available resources, and the goods or services commitments can be distinguished from each other within the context of the contract, the above goods or services commitments constitute an one performance obligation separately.

Equity instrument

Equity instruments issued by the Company, such as perpetual medium-term notes, which are not settled in the Company's own equity instruments, contain no contractual obligation to deliver cash or another financial asset to another entity or to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the entity. Therefore, such equity instruments are accounted for as other equity instruments.

For the year ended 31 December 2023

5. CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY (continued)

Estimation uncertainty

The key assumptions concerning the future and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below.

Method of determining performance progress for construction contracts

The input method is adopted by the Group to determine the progress of performance of construction contracts. Specifically, the construction costs actually incurred on a cumulative basis as a percentage of estimated total costs is used to determine the progress of performance. Costs actually incurred on a cumulative basis include direct and indirect costs incurred by the Group in the course of transfer of goods to customers. The Group considers that the consideration of construction contracts signed with customers is determined based on construction costs. The construction costs actually incurred on a cumulative basis as a percentage of estimated total costs can practically reflect the progress of performance of the construction service. As the period of validity of construction contracts is relatively long and may span over a number of accounting periods, the Group shall review and revise budget as the duration of the construction contracts continues, and adjust the performance progress accordingly.

Impairment of financial instruments and contract assets

The Group uses ECL model to assess the impairment of financial instruments and contract assets. The application of ECL model requires significant judgements and estimates, and requires consideration for all reasonable and proofed information, including forward-looking information. The Group make these judgements and estimates based on its historical credit loss experience adjusted for forward-looking factors specific to the debtors and the economic environment after taking into consideration the credit risk characteristics of different customers. The ECL is calculated based on the combination of individual and collective assessment. Different estimates may affect the accrual of provision for impairment. The accrued provision for impairment may not be equal to the actual amount of impairment losses in the future.

Impairment of inventories

The Group makes provision for inventory fall in price for obsolete and slow-moving inventories. These estimates are made with reference to the inventory age analysis, the expected future sales of the goods, and the experience and judgement of the management. When the cost of inventory is lower than the net realisable value, provision for inventory depreciation is made. When market conditions change, the actual sales of goods may differ from the current estimates, and the difference will affect the current profit and loss.

For the year ended 31 December 2023

5. CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY (continued)

Estimation uncertainty (continued)

Useful lives and residual values of items of property, plant and equipment

The estimated useful lives of property, plant and equipment are estimated based on the actual useful lives of property, plant and equipment of similar nature and functions in the past, and based on historical experience. If the useful lives of these property, plant and equipment are shortened, the Group will increase the depreciation rate and eliminate idle or technically obsolete property, plant and equipment.

In determining the useful lives and residual values of items of property, plant and equipment, the Group periodically reviews the changes in market conditions, the expected physical wear and tear, and the maintenance of the asset. The estimation of the useful life of the asset is based on historical experience of the Group with similar assets that are used in a similar way. Depreciation amounts will be adjusted if the estimated useful lives and the residual values of items of property, plant and equipment are different from previous estimation. Useful lives and residual values are reviewed, at the end of each reporting period based on changes in circumstances.

Useful lives of items of intangible assets

The useful lives of intangible assets are determined by estimating the period during which economic benefits can be generated from using these assets. The Group reviews at the end of each reporting period based on changes in circumstances and will adjust when needed.

Current income tax and deferred income tax

The Group is subject to income taxes in numerous jurisdictions in the PRC. Judgement is required in determining the provision for taxation. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business. Where the final tax outcome of these matters is different from the amounts originally recorded, the differences will impact on the current income tax and deferred income tax in the periods in which the differences arise.

Deferred tax assets relating to certain temporary differences and tax losses are recognised as management considers it is probable that future taxable profit will be available against which the temporary differences or tax losses can be utilised. The realisation of the deferred tax assets mainly depends on whether sufficient future taxable profits will be available in the future. In cases where the actual future taxable profits generated are less than expected, a material reversal of deferred tax assets may arise, which will be recognised in profit or loss in the period in which such a reversal takes place.

For the year ended 31 December 2023

5. CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY (continued)

Estimation uncertainty (continued)

Warranty provision

The Group grants various types of product warranties to the customers of wind turbine generator products under which the performance of products delivered is generally guaranteed for a period of two to five years. During the warranty period, the Group is required to provide operation and maintenance services including free repairs and renewal of spare parts. For a combination of contracts with similar characteristics, considering all relevant information such as product improvements and market changes, the Group estimates the warranty rates based on historical warranty data, current-warranty conditions. The Group re-evaluates the warranty rate at the end of each reporting period and recognises the provision for product warranties based on the re-evaluated warranty rate.

Impairment of non-financial assets

Goodwill and development costs capitalised are tested for impairment at least on an annual basis. Besides, the Group assesses whether there are any indicators of impairment for other non-financial assets at the end of each reporting period. Other non-financial assets are tested for impairment when there are indicators that the carrying amounts may not be recoverable.

This requires an estimation of the recoverable amount of the cash-generating units to which the goodwill is allocated. An impairment exists when the carrying value of a cash-generating unit exceeds its recoverable amount, which is the higher of its fair value less costs of disposal and its value in use. When determine the fair value using income approach or when the value in use calculations are undertaken, management must estimate the expected gross margin rate, perpetual increase rate and other assumptions related to the expected future cash flows from the cash-generating units, and choose a suitable discount rate in order to calculate the present value of those cash flows.

For the year ended 31 December 2023

6. OPERATING SEGMENT INFORMATION

For management purposes, the Group is organised into business units based on their products and services and has four reportable operating segments as follows:

- (a) the wind turbine generator manufacturing and sale segment engages in the research and development, manufacture and sale of wind turbine generators and spare parts;
- (b) the wind power services segment provides wind power construction, post-warranty service and asset management services;
- (c) the wind farm development segment engages in the development of wind farms, which consists of wind power generation service provided by the Group's wind farms as well as the sale of wind farms; and
- (d) the others segment mainly engages in the operation of water treatment plants under the service concession arrangements.

Management, being the chief operating decision maker (the "CODM"), monitors the results of the Group's operating segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on reportable segment profit or loss, which is a measure of adjusted profit or loss before tax. The adjusted profit or loss before tax is measured consistently with the Group's profit before tax.

Intersegment sales and transfers are transacted with reference to the selling prices used for sales made to third parties at the prevailing market prices.

OPERATING SEGMENT INFORMATION (continued) 6.

Year ended 31 December 2023

Segment revenue (note 7): Revenue from external customers 32,937,070 5,241,499 10,915,397 1,149,760 — 50,243,7 Intersegment sales 7,308,288 2,175,788 9,694 977 (9,494,747) 50,243,7 Total revenue 40,245,358 7,417,287 10,925,091 1,150,737 (9,494,747) 50,243,7 Segment results (749,906) 311,586 5,495,777 591,130 (2,370,182) 3,278,4 Interest income 596,980 15,804 279,473 287,373 (564,832) 614,7 Finance costs (468,095) (10,453) (1,329,358) (139,283) 573,212 (1,373,9 (Loss)/profit before tax (621,021) 316,937 4,445,892 739,220 (2,361,802) 2,519,2 Segment liabilities 62,755,682 14,725,565 57,173,885 16,387,655 (47,777,100) 103,265,6 Other segment information: 50,134 — 248,499 193 — 239,5 Associates 22,170 3,081	
Total revenue	
Segment results (749,906) 311,586 5,495,777 591,130 (2,370,182) 3,278,4 Interest income 596,980 15,804 279,473 287,373 (564,832) 614,7 Finance costs (468,095) (10,453) (1,329,358) (139,283) 573,212 (1,373,9 (Loss)/profit before tax (621,021) 316,937 4,445,892 739,220 (2,361,802) 2,519,2 Segment assets 94,511,816 19,011,732 76,547,784 25,943,255 (72,519,987) 143,494,6 Other segment information: Share of results of: Joint ventures (9,134) - 248,499 193 - 239,5 Associates 22,170 3,081 11,990 (27,145) - 10,0	05 98
Interest income 596,980 15,804 279,473 287,373 (564,832) 614,7 (468,095) (10,453) (1,329,358) (139,283) 573,212 (1,373,9 (1,329,358)) (139,283) (1	98
Finance costs (468,095) (10,453) (1,329,358) (139,283) 573,212 (1,373,9) (Loss)/profit before tax (621,021) 316,937 4,445,892 739,220 (2,361,802) 2,519,2 Segment assets 94,511,816 19,011,732 76,547,784 25,943,255 (72,519,987) 143,494,6 Segment liabilities 62,755,682 14,725,565 57,173,885 16,387,655 (47,777,100) 103,265,6 Other segment information: Share of results of: Joint ventures (9,134) - 248,499 193 - 239,5 Associates (9,134) - 10,00 (27,145) - 10,00	
(Loss)/profit before tax (621,021) 316,937 4,445,892 739,220 (2,361,802) 2,519,2 Segment assets 94,511,816 19,011,732 76,547,784 25,943,255 (72,519,987) 143,494,6 Segment liabilities 62,755,682 14,725,565 57,173,885 16,387,655 (47,777,100) 103,265,6 Other segment information: Share of results of: Joint ventures (9,134) - 248,499 193 - 239,5 Associates 22,170 3,081 11,990 (27,145) - 10,0	77)
Segment assets 94,511,816 19,011,732 76,547,784 25,943,255 (72,519,987) 143,494,6 Segment liabilities 62,755,682 14,725,565 57,173,885 16,387,655 (47,777,100) 103,265,6 Other segment information: Share of results of: Joint ventures (9,134) - 248,499 193 - 239,5 Associates 22,170 3,081 11,990 (27,145) - 10,0	. , ,
Segment liabilities 62,755,682 14,725,565 57,173,885 16,387,655 (47,777,100) 103,265,6 Other segment information: Share of results of: Joint ventures (9,134) - 248,499 193 - 239,5 Associates 22,170 3,081 11,990 (27,145) - 10,0	26
Other segment information: Share of results of: 5 yoint ventures (9,134) - 248,499 193 - 239,5 Associates 22,170 3,081 11,990 (27,145) - 10,0	00
Share of results of: Joint ventures (9,134) - 248,499 193 - 239,5 Associates 22,170 3,081 11,990 (27,145) - 10,0	87
Joint ventures (9,134) - 248,499 193 - 239,5 Associates 22,170 3,081 11,990 (27,145) - 10,0	
	58
Depresistion and amortisation(I) 911 347 363 404 1 631 990 360 639 (913 300) 9 044 0	
Depreciation and amortisation ⁽¹⁾ 811,347 363,484 1,621,889 260,538 (212,302) 2,844,9	
Impairment of inventories, net 152,324 (9,834) 1,851 – 144,3	41
Impairment/(reversal of impairment) of trade and other receivables, net 132,437 55,413 8,893 56,963 (1,515) 252,1	91
Impairment/(reversal of impairment) of	-
contract assets, net 478 (4,878) (4,4	00)
Impairment of financial receivables, net – 9,893 – 48,572 – 58,4	65
Impairment of other non-current financial assets, net 301 3	01
assets, net 301 3 Impairment of property, plant and equipment - 119,182 119,1	
Impairment of other intangible assets – – 69,520 – 69,520	
Impairment of goodwill 70,933 70,9	2U
Product warranty provision 2,058,313 2,058,3	33
Interests in joint ventures 301,754 – 2,937,492 82,670 – 3,321,9 Interests in associates 333,431 13,141 664,429 521,476 – 1,532,4	33 13
Interests in associates 333,431 13,141 664,429 521,476 - 1,532,4 Income tax expense (506,660) 100,860 1,200,546 231,761 (29,483) 997,0	33 13 16
Capital expenditure ⁽²⁾ 1,467,816 243,848 8,291,846 745,189 (104,259) 10,644,4	33 13 16 77

For the year ended 31 December 2023

6. **OPERATING SEGMENT INFORMATION** (continued)

Year ended 31 December 2022

	Wind turbine generator manufacturing and sale RMB'000	Wind power services RMB'000	Wind farm development RMB'000	Others RMB'000	Eliminations RMB'000	Total RMB'000
Segment revenue (note 7): Revenue from external customers Intersegment sales	32,602,459 3,887,915	5,646,746 1,461,770	6,910,178 42,048	1,094,151 5,232	_ (5,396,965)	46,253,534 -
Total revenue	36,490,374	7,108,516	6,952,226	1,099,383	(5,396,965)	46,253,534
Segment results Interest income Finance costs	(953,528) 621,596 (543,938)	1,056,853 14,839 (32,566)	4,896,880 160,309 (1,230,676)	1,193,555 317,602 (212,790)	(2,563,668) (638,745) 686,061	3,630,092 475,601 (1,333,909)
(Loss)/profit before tax	(875,870)	1,039,126	3,826,513	1,298,367	(2,516,352)	2,771,784
Segment assets	96,155,525	19,765,543	63,965,149	27,232,811	(70,296,650)	136,822,378
Segment liabilities	62,670,466	15,703,685	46,519,180	18,266,270	(46,683,518)	96,476,083
Other segment information: Share of results of: Joint ventures Associates Depreciation and amortisation ⁽¹⁾ Impairment of inventories, net	265 37,279 900,535 64,196	- 315 369,527 5,915	22,106 105,260 1,529,590	(630) 74,845 149,895 -	(15,455) (165,993) –	21,741 202,244 2,783,554 70,111
(Reversal of impairment)/impairment of trade and other receivables, net Impairment of contract assets, net Impairment of financial receivables, net Impairment of property, plant and equipment Impairment of right-of-use assets Impairment of interests in an associate Impairment of other intangible assets Impairment of goodwill Product warranty provision Interests in joint ventures Interests in associates Income tax expense Capital expenditure ⁽²⁾	(298,791) 1,088 82 10,742 - 8,601 - 41,160 2,304,858 285,384 248,164 (570,121) 2,224,785	5,756 4,336 - 3,131 - - - - 10,060 162,785 140,884	13,729 119,460 17,488 12,595 - 3,105,402 626,691 502,936 7,701,690	(20,910) - 28,005 900 - 40,611 - 499,809 625,018 279,085 316,240	(4,106) - 931 187 (39,776) (668,475)	(304,322) 5,424 29,018 134,420 17,488 8,601 40,611 53,755 2,304,858 3,890,595 1,509,933 334,909 9,715,124

- (1) Depreciation and amortisation mainly consists of depreciation and amortisation of property, plant and equipment, other intangible assets, investment properties, leasehold improvement and right-of-use assets.
- Capital expenditure mainly consists of additions to property, plant and equipment, other intangible assets, and right-(2) of-use assets, including assets from the acquisition of subsidiaries.

For the year ended 31 December 2023

6. **OPERATING SEGMENT INFORMATION** (continued)

Geographical information

(a) Revenue from external customers

	Year ended 31 December		
	2023 RMB'000	2022 RMB'000	
China Overseas	42,410,827 7,832,899	41,966,588 4,286,946	
	50,243,726	46,253,534	

The revenue information above is based on the locations of the customers.

(b) Non-current assets

	As at 31 December		
	2023 RMB'000	2022 RMB'000	
China	58,936,772	55,503,790	
United States of America	96,676	98,345	
Australia	958,869	814,327	
Argentina	3,527,316	3,582,073	
Germany	214,079	217,292	
Other countries	31,882	10,312	
	63,765,594	60,226,139	

The non-current asset information above is based on the geographical locations of the assets and excludes financial instruments and deferred tax assets.

For the year ended 31 December 2023

OPERATING SEGMENT INFORMATION (continued) 6.

Information about major customers

For the year ended 31 December 2023, no revenue from transactions with a single customer, including sales to a group of entities which are known to be under the control of that customer, which individually accounted for over 10% of the Group's total revenue.

For the year ended 31 December 2022, revenue of approximately RMB6,326,642,000 was derived from sales by wind farm development segment to a single customer, including sales to a group of entities which are known to be under the control of that customer, which individually accounted for over 10% of the Group's total revenue.

7. REVENUE, OTHER INCOME AND GAINS

An analysis of revenue is as follows:

	Year ended 31 December		
	2023 RMB'000	2022 RMB'000	
Revenue from contracts with customers Revenue from other sources	49,951,403	45,924,993	
Finance lease service	292,323	328,541	
	50,243,726	46,253,534	

For the year ended 31 December 2023

7. REVENUE, OTHER INCOME AND GAINS (continued)

Revenue from contracts with customers

(i) Disaggregated revenue information

For the year ended 31 December 2023

Segments	Wind turbine generator manufacturing and sale RMB'000	Wind power services RMB'000	Wind farm development RMB'000	Others RMB'000	Total RMB'000
Type of goods or services					
Wind turbine generator manufacturing and sale	32,937,070				32,937,070
Wind farm development	32,937,070	_	10,915,397	_	10,915,397
Wind power services	_	4,949,176	-	_	4,949,176
Others	-		_	1,149,760	1,149,760
Total revenue from contracts					
with customers	32,937,070	4,949,176	10,915,397	1,149,760	49,951,403
Coomenhical mandata					
Geographical markets China	26,557,033	4,434,346	9,977,365	1,149,760	42,118,504
Other countries	6,380,037	514,830	938,032	-	7,832,899
Total revenue from contracts					
with customers	32,937,070	4,949,176	10,915,397	1,149,760	49,951,403
Timing of managemental and					
Timing of revenue recognition Goods transferred at a point					
in time	32,937,070	_	10,915,397	371,321	44,223,788
Services transferred over time	-	4,949,176	-	778,439	5,727,615
Total revenue from contracts					
with customers	32,937,070	4,949,176	10,915,397	1,149,760	49,951,403

For the year ended 31 December 2023

REVENUE, OTHER INCOME AND GAINS (continued) 7.

Revenue from contracts with customers (continued)

(i) **Disaggregated revenue information** (continued)

For the year ended 31 December 2022

Segments	Wind turbine generator manufacturing and sale RMB'000	Wind power services RMB'000	Wind farm development RMB'000	Others RMB'000	Total RMB'000
Type of goods or services					
Wind turbine generator	22 002 450				20 000 450
manufacturing and sale Wind farm development	32,602,459	_	6,910,178	_	32,602,459 6,910,178
Wind power services		5,318,205	0,910,176	_	5,318,205
Others		_		1,094,151	1,094,151
Total revenue from contracts					
with customers	32,602,459	5,318,205	6,910,178	1,094,151	45,924,993
Geographical markets					
China	30,573,357	4,353,671	5,616,868	1,094,151	41,638,047
Other countries	2,029,102	964,534	1,293,310		4,286,946
Total revenue from contracts					
with customers	32,602,459	5,318,205	6,910,178	1,094,151	45,924,993
Timing of revenue recognition					
Goods transferred at a point in time	32,602,459	_	6,910,178	290,426	39,803,063
Services transferred over time		5,318,205		803,725	6,121,930
Total revenue from contracts with					
customers	32,602,459	5,318,205	6,910,178	1,094,151	45,924,993

7. REVENUE, OTHER INCOME AND GAINS (continued)

Revenue from contracts with customers (continued)

(i) Disaggregated revenue information (continued)

Set out below is the reconciliation of the revenue from contracts with customers to the amounts disclosed in the segment information:

For the year ended 31 December 2023

Segments	Wind turbine generator manufacturing and sale RMB'000	Wind power services RMB'000	Wind farm development RMB'000	Others RMB'000	Total RMB'000
Revenue from contracts with customers	40,245,358	7,124,964	10,925,091	1,150,737	59,446,150
External customers Intersegment sales	32,937,070 7,308,288	4,949,176 2,175,788	10,915,397 9,694	1,149,760 977	49,951,403 9,494,747
Intersegment adjustments and eliminations	(7,308,288)	(2,175,788)	(9,694)	(977)	(9,494,747)
Total revenue from contracts with customers	32,937,070	4,949,176	10,915,397	1,149,760	49,951,403

For the year ended 31 December 2022

Segments	Wind turbine generator manufacturing and sale RMB'000	Wind power services RMB'000	Wind farm development RMB'000	Others RMB'000	Total RMB'000
Revenue from contracts with customers	36,490,374	6,779,975	6,952,226	1,099,383	51,321,958
External customers Intersegment sales	32,602,459 3,887,915	5,318,205 1,461,770	6,910,178 42,048	1,094,151 5,232	45,924,993 5,396,965
Intersegment adjustments and eliminations	(3,887,915)	(1,461,770)	(42,048)	(5,232)	(5,396,965)
Total revenue from contracts with customers	32,602,459	5,318,205	6,910,178	1,094,151	45,924,993

For the year ended 31 December 2023

REVENUE, OTHER INCOME AND GAINS (continued) 7.

Revenue from contracts with customers (continued)

(i) **Disaggregated revenue information** (continued)

The following table shows the amounts of revenue recognised in the current reporting period that were included in the contract liabilities at the beginning of the reporting period and recognised from performance obligations satisfied in previous periods:

	Year ended 31 December 2023 RMB'000	Year ended 31 December 2022 RMB'000
Revenue recognised that was included in contract liabilities at the beginning of the reporting period: Wind turbine generator manufacturing and sale Construction services Others	3,929,451 404,418 77,123 4,410,992	4,754,145 262,685 71,548 5,088,378

For the year ended 31 December 2023

7. REVENUE, OTHER INCOME AND GAINS (continued)

Revenue from contracts with customers (continued)

(ii) Performance obligations

Information about the Group's performance obligations is summarised below:

Sale of wind turbine generators and spare parts and sales of power station project products

The contracts with customers for the sales of wind turbine or the sales of power station project products are standalone performance obligation, which is satisfied upon delivery of the control rights of goods.

Wind power services

Wind power services include service-type warranties and construction services. Performance obligation of service-type warranties will be satisfied over the period during which the services are provided. The construction contracts between the Group and its customers usually include performance obligations for wind farm construction. The performance obligations are satisfied over time in accordance with the progress of construction.

Sale of electricity

The performance obligations are satisfied upon power transmission, and measured based on the volume of wind power transmitted and the applicable fixed tariff rates.

Others

For revenue generated from the operation of water treatment plants under the service concession arrangements, the performance obligations of which are satisfied over time in accordance with progress of service provided.

For the year ended 31 December 2023

REVENUE, OTHER INCOME AND GAINS (continued) 7.

Revenue from contracts with customers (continued)

		Year ended 31 December		
		2023	2022	
Other income and gains	Note	RMB'000	RMB'000	
Interest income		614,798	475,601	
Dividend income from equity investments at fair value				
through other comprehensive income		10,000	1,258	
Dividend income from other non-current financial assets		35,180	18,105	
Dividend income from financial assets at fair value				
through profit and loss		11,383	25,467	
Gross rental income from investment properties and				
equipment		17,743	28,049	
Government grants		141,233	150,292	
Value-added tax ("VAT") refund		358,258	222,239	
Provision of technical service		113,116	21,418	
Loss on disposal of financial assets measured at			(04.405)	
amortised cost		_	(24,435)	
Gain on disposal of subsidiaries:	42	020 071	750 167	
Gain on disposal of interests in subsidiaries Gain on re-measurement of the remaining equity interests	42	939,971	759,167	
in investees at the date of losing control	42		193,862	
Gain on disposal of financial assets at fair value through	42	_	193,002	
profit or loss		7,085	73,925	
Gain on disposal of items of property, plant and		7,003	73,323	
equipment and other intangible assets		4,182	4,418	
Gain on disposal of associates and joint ventures, net		985,739	510,247	
Gain on re-measurement of investments in an associate		000,100	010,217	
to financial assets at fair value through profit or loss		_	601,987	
Fair value (losses)/gains, net:			, , , , ,	
Derivative financial instruments		(26,946)	(81,353)	
Financial assets at fair value through profit or loss		375,648	(36,035)	
Others		37,937	163,157	
		3,625,327	3,107,369	

For the year ended 31 December 2023

8. PROFIT BEFORE TAX

The Group's profit before tax is arrived at after charging/(crediting):

		Year ended 31 December		
	Notes	2023 RMB'000	2022 RMB'000	
Cost of inventories sold Cost of services provided Cost of wind power generation Cost of others		30,970,318 4,201,567 5,752,839 915,598	30,640,259 4,302,267 2,391,731 881,085	
		41,840,322	38,215,342	
Depreciation of property, plant and equipment Depreciation of investment properties Depreciation of right-of-use assets Amortisation of other intangible assets	15 16(a) 18	2,112,277 277 203,966 482,174	2,123,738 277 216,882 402,126	
		2,798,694	2,743,023	
Impairment of trade receivables Reversal of impairment of trade receivables	26 26	537,430 (334,179)	420,621 (707,979)	
		203,251	(287,358)	
Impairment of other receivables Reversal of impairment of other receivables	28 28	91,071 (42,131)	77,632 (94,596)	
		48,940	(16,964)	
Impairment of contract assets Reversal of impairment of contract assets	29 29	2,952 (7,352)	6,464 (1,040)	
		(4,400)	5,424	
Recognition of impairment of other non-current financial assets	23	301	<u>-</u>	
		301		
Impairment of financial receivables Reversal of impairment of financial receivables	27 27	58,812 (347)	36,107 (7,089)	
		58,465	29,018	
Impairment of write-down of inventories Reversal of impairment of write-down of inventories		150,468 (6,127)	81,157 (11,046)	
		144,341	70,111	

For the year ended 31 December 2023

PROFIT BEFORE TAX (continued) 8.

The Group's profit before tax is arrived at after charging/(crediting): (continued)

	Notes	Year ended 3 2023 RMB'000	31 December 2022 RMB'000
Impairment of property, plant and equipment Impairment of other intangible assets Impairment of right-of-use assets Impairment of interests in an associate	15 18 16(a)	119,182 69,520 -	134,420 40,611 17,488 8,601
Impairment of interests in an associate	17	70,933	53,755
Loss (gain) on disposal of items of property, plant and equipment and other intangible assets, net Lease payments not included in the measurement of		58,177	(4,395)
lease liabilities	16(c)	161,370	101,789
Auditors' remuneration: Audit and assurances Non-assurances services		16,249 1,874	14,084 3,534
		18,123	17,618
Employee benefit expenses (including Directors' and supervisors' remuneration): Wages and salaries Pension scheme contributions (i) Welfare and other expenses		3,020,407 350,149 586,959 3,957,515	2,583,443 321,996 498,130 3,403,569
Research and development costs: Staff costs Amortisation and depreciation Materials expenditure and others		880,424 262,040 748,162	782,838 163,857 641,959
		1,890,626	1,588,654
Product warranty provision: Additional provision Reversal of unutilised provision	36 36	2,383,545 (325,232)	2,676,087 (371,229)
		2,058,313	2,304,858

⁽i) During the year, there was no forfeited contributions made by the Group on behalf of employees who left the scheme prior to vesting fully in such contributions available for use by the Group, as the employer, to reduce existing level of contributions (2022: Nil).

For the year ended 31 December 2023

9. OTHER EXPENSES

Year ended 31 December

	2023 RMB'000	2022 RMB'000	
Rental cost	10,240	3,473	
Bank charges	146,599	113,923	
Asset impairment provision	259,635	254,875	
Foreign exchange loss, net	225,442	105,615	
Loss on disposal of non-current assets	62,359	22	
Penalty expenses	39,499	8,424	
Public welfare donations	2,695	9,880	
Others	87,736	118,531	
	834,205	614,743	

10. FINANCE COSTS

Year ended 31 December

	2023 RMB'000	2022 RMB'000
Interest on bank loans and other borrowings Interest on lease liabilities Less: Interest capitalised	1,524,714 126,909 (277,646)	1,432,100 105,739 (203,930)
	1,373,977	1,333,909

For the year ended 31 December 2023

DIRECTORS' AND SUPERVISORS' REMUNERATION AND FIVE HIGHEST PAID 11. **EMPLOYEES**

(a) Directors and supervisors' remuneration

Directors' and supervisors' remuneration for the year, disclosed pursuant to the Listing Rules, section 383(1) (a), (b), (c) and (f) of the Hong Kong Companies Ordinance and Part 2 of the Companies (Disclosure of information about Benefits of Directors) Regulation, is as follows:

	Year ended 31 December		
	2023 RMB'000	2022 RMB'000	
Fees	1,200	914	
Other emoluments: - Salaries, allowances and benefits in kind - Performance related bonuses - Pension scheme contributions	7,596 7,013 255	7,348 9,127 256	
	16,064	17,645	

11. DIRECTORS' AND SUPERVISORS' REMUNERATION AND FIVE HIGHEST PAID EMPLOYEES (continued)

(a) Directors and supervisors' remuneration (continued)

The names of the Directors and supervisors of the Company (the "Supervisors") and their remuneration for the year are as follows:

Year ended 31 December 2023

	Notes	Fees RMB'000	Salaries, allowances and benefits in kind RMB'000	Performance related bonuses RMB'000	Pension scheme contributions RMB'000	Total remuneration RMB'000
Executive directors Wu Gang Cao Zhigang		-	1,849	1,957	44	3,850
(the chief executive officer)	(1)	_	1,890	2,668	63	4,621
Liu Rixin Wang Haibo	(i) (ii)	_	722 1,240	939 953	21 20	1,682 2,213
Ü		-	5,701	6,517	148	12,366
Non-executive directors						
Lu Hailin Gao Jianjun	(iii)	_				_ _
Yang Liying	(iv)	-	_	_	-	-
Wang Yili	(v)	_				_
		-	-	-	-	-
Independent non-executive directors						
Wei wei Tsang Hin Fun Anthony		400 400	_	-	-	400 400
Yang Jianping		400		_	_	400
		1,200	_	-	-	1,200
Supervisors						
Li Tiefeng		-	-	-	-	-
Luo Jun Wang Yan		_	- -	-	-	_
Lu Min Ji Tian		_ _	904 991	160 336	63 44	1,127 1,371
		_	1,895	496	107	2,498
		1,200	7,596	7,013	255	16,064

⁽i) Liu Rixin was appointed as an executive director of the Company with effect from 19 July 2023.

⁽ii) Wang Haibo resigned as an executive director of the Company with effect from 17 April 2023.

⁽iii) Lu Hailin resigned as a non-executive director of the Company with effect from 6 April 2023.

For the year ended 31 December 2023

DIRECTORS' AND SUPERVISORS' REMUNERATION AND FIVE HIGHEST PAID 11. **EMPLOYEES** (continued)

(a) **Directors and supervisors' remuneration** (continued)

Year ended 31 December 2023 (continued)

- (iv) Yang Liying was appointed as a non-executive director of the Company with effect from 21 June 2023.
- (v) Wang Yili resigned as a non-executive director of the Company with effect from 12 December 2023.

Year ended 31 December 2022

	Notes	Fees RMB'000	Salaries, allowances and benefits in kind RMB'000	Performance related bonuses RMB'000	Pension scheme contributions RMB'000	Total remuneration RMB'000
Executive directors Wu Gang Cao Zhigang		-	1,917	2,250	41	4,208
(the chief executive officer) Wang Haibo	_	_ _	1,820 1,720	2,034 4,050	58 58	3,912 5,828
	_	_	5,457	8,334	157	13,948
Non-executive directors Lu Hailin		_	_	_	_	_
Gao Jianjun		_	_	_	_	_
Wang Kaiguo	(i)	_	_	_	_	_
Wang Yili	(ii) _	_				
	_	_	-	-	-	_
Independent non-executive directors						
Tin Yau Kelvin Wong	(iii)	95		_	-	95
Wei wei	<i>(</i> ')	305	-	-	-	305
Tsang Hin Fun Anthony Yang Jianping	(iv)	209 305	_	_		209 305
rung siamping	\ \\ \					
	\\\\\\ <u>\</u>	914		_		914
Supervisors						
Han Zongwei	(v)	\\\\\ - \	\\\\\ - \	\\\\ - \	-	\\\\\ - \\
Li Tiefeng	(vi)	////// / /	1111111-	1111111		<u> </u>
Luo Jun Wang Yan	(vii)					
Lu Min	(11)		907	387	58	1,352
Ji Tian			984	406	41	1,431
			1,891	793	99	2,783
		914	7,348	9,127	256	17,645
	THE RESERVE TO SERVE THE PARTY OF THE PARTY					

For the year ended 31 December 2023

11. DIRECTORS' AND SUPERVISORS' REMUNERATION AND FIVE HIGHEST PAID EMPLOYEES (continued)

(a) Directors and supervisors' remuneration (continued)

Year ended 31 December 2022 (continued)

- (i) Wang Kaiguo resigned as a non-executive director of the Company with effect from 11 October 2022.
- (ii) Wang Yili was appointed as a non-executive director of the Company with effect from 24 December 2022.
- (iii) Tin Yau Kelvin Wong resigned as an independent non-executive director of the Company with effect from 22 June 2022.
- (iv) Tsang Hin Fun Anthony was appointed as an independent non-executive director of the Company with effect from 23 June 2022.
- (v) Han Zongwei resigned as a Supervisor of the Company with effect from 22 June 2022.
- (vi) Li Tiefeng was appointed as a Supervisor of the Company with effect from 23 June 2022.
- (vii) Wang Yan was appointed as a Supervisor of the Company with effect from 26 February 2022.

For the year ended 31 December 2023

DIRECTORS' AND SUPERVISORS' REMUNERATION AND FIVE HIGHEST PAID 11. **EMPLOYEES** (continued)

(b) Five highest paid employees

An analysis of the headcount of the five highest paid employees within the Group for the year is as follows:

	Year ended 31 December		
	2023	2022	
Directors Non-director, non-supervisor and non-chief executive employees	1 4	1 4	
	5	5	

Details of the remuneration of the above non-director, non-supervisor and non-chief executive highest paid employees are as follows:

	Year ended	Year ended 31 December		
	2023 RMB'000	2022 RMB'000		
Salaries, allowances and benefits in kind Performance related bonuses Pension scheme contributions	7,928 9,988 253	7,781 11,283 231		
	18,169	19,295		

The number of non-director, non-supervisor and non-chief executive highest paid employees whose remuneration fell within the following bands is as follows:

	Year ended 31 December		
	2023	2022	
HK\$4,000,000 to HK\$4,500,000	1	<u> </u>	
HK\$4,500,000 to HK\$5,000,000	_	2	
HK\$5,000,000 to HK\$5,500,000	3	1	
HK\$6,000,000 to HK\$6,500,000	_	1	

During the year, no Directors, Supervisors, or any of the non-director, non-supervisor and non-chief executive highest paid employees waived or agreed to waive any emoluments and no emoluments were paid by the Group to the Directors, Supervisors, or any of the non-director, non-supervisor and non-chief executive highest paid employees as an inducement to join or upon joining the Group or as compensation for loss of office.

For the year ended 31 December 2023

12. INCOME TAX EXPENSE

The Company and nine subsidiaries of the Company (2022: the Company and ten subsidiaries of the Company) have been identified as "high and new technology enterprises" and were entitled to preferential income tax at a rate of 15% for the year ended 31 December 2023 in accordance with the PRC Corporate Income Tax Law.

Certain subsidiaries of the Company in China, which were established after 1 January 2008 and are engaged in public infrastructure projects including wind farm and urban water treatment projects, are each entitled to a tax holiday of a three-year full exemption followed by a three-year 50% exemption commencing from the respective years when operating income is generated for the first time.

Certain subsidiaries of the Company in China were taxed at a preferential rate of 15% primarily due to their status as entities engaging in development projects supported by the government in the western region of the PRC.

Certain subsidiaries of the Company in China which are small and micro-sized enterprises, the following tax policy applies: For annual income amount of RMB1 million or below, the taxable income amount should be computed at 25% of the annual income and subject to a tax rate of 20%. The preferential period is from 1 January 2023 to 31 December 2024. For annual income amount of over RMB1 million but does not exceed RMB3 million, the taxable income amount should be computed at 25% of the annual income and subject to a tax rate of 20%. The preferential period is from 1 January 2022 to 31 December 2024.

Except for certain preferential treatment available to certain subsidiaries of the Company and the Company as mentioned above, the entities within the Group in China were subject to corporate income tax at a rate of 25%.

Certain subsidiaries of the Company in overseas countries are subject to corporate income tax at a rate ranging from 10% to 35% (2022: 10% to 35%).

Hong Kong profits tax has been provided at the rate of 16.5% (2022: 16.5%) on the estimated assessable profits arising in Hong Kong, China during the year.

Taxes on profits assessable elsewhere have been calculated at the rate of tax prevailing in the jurisdictions in which the Group operates, based on existing legislation, interpretations and practices in respect thereof.

	Year ended 31 December			
	Note	2023 RMB'000	2022 RMB'000	
Current				
– China		1,374,991	898,941	
– Elsewhere		348,498	159,605	
		1,723,489	1,058,546	
Deferred	24	(726,465)	(723,637)	
Tax expense for the year		997,024	334,909	

For the year ended 31 December 2023

INCOME TAX EXPENSE (continued) 12.

A reconciliation of the tax expense applicable to profit before tax at the statutory rate applicable to the Company to the tax expense at the Group's effective tax rate is as follows:

	2023 RMB'000	2022 RMB'000
Profit before tax	2,519,226	2,771,784
Tax at the statutory tax rate of 25% Effect of different income tax rates for overseas entities Effect of the preferential income tax rates for domestic entities Effect of income tax rate change Tax effect on unrecognised tax losses and temporary differences Utilisation of previously unrecognised tax losses and temporary differences Income not subject to tax Expenses not deductible for tax Additional tax deduction for research and development expenditure Profits attributable to joint ventures Profits attributable to associates Tax impact on re-measurement of the remaining equity interests in investees at the date of losing control Others	629,807 22,624 99,263 44,449 274,634 (5,789) (7,037) 45,232 (217,105) (59,890) (2,524)	692,946 83,293 (42,708) (5,393) 265,174 (34,940) (6,733) 28,613 (212,662) (5,435) (50,561) (48,465) (328,220)
Tax expense for the year at the effective rate of 39.6% (2022: 12.1%)	997,024	334,909

13. DIVIDENDS

For the year ended 31 December 2023, the board of Directors proposed to distribute cash dividends of RMB1.0 (tax included) per each 10 shares with total amount of RMB422,507,000 to the shareholders. The proposed final dividends for the year are subject to the approval of the Company's shareholders at the forthcoming annual general meeting.

The final cash dividends of RMB1.2 (tax included) per each 10 shares, which amounted to RMB507,008,000 of cash dividends for the year ended 31 December 2022, were approved by the Company's shareholders on 20 June 2023.

For the year ended 31 December 2023

14. EARNINGS PER SHARE ATTRIBUTABLE TO ORDINARY EQUITY HOLDERS OF THE COMPANY

For those financial instruments classified as equity, if the distributions are cumulative, the undeclared amounts of the cumulative distributions were deducted in arriving at earnings for the purposes of the basic earnings per share calculation. On the other hand, if the distributions are non-cumulative, only the amount of dividends declared in respect of the year should be deducted in arriving at the profit attributable to ordinary equity holders.

The Group had no potentially dilutive ordinary shares in issue during the years ended 31 December 2023 and 2022.

The calculation of basic earnings per share is based on:

	Year ended 31 December		
	2023 RMB'000	2022 RMB'000	
Profit attributable to ordinary equity holders of the parent Less: Distribution relating to the medium-term notes (i)	1,330,998 (114,494)	2,383,433 (184,999)	
Profit used to determine basic earnings per share	1,216,504	2,198,434	
Weighted average number of ordinary shares in issue ('000)	4,225,068	4,225,068	
Basic earnings per share (expressed in RMB per share)	0.29	0.52	

(i) The long-term option-embedded medium-term notes (the "Perpetual Medium-term Notes") issued by the Company in August 2020, November 2021, June 2022, September 2022, June 2023 and December 2023 were classified as other equity instruments with deferrable cumulative interest distribution and payment. The interest from the Perpetual Medium-term Notes which has been generated but not yet declared, during the years of 2023 and 2022, was deducted from earnings when calculating the earnings per share for the years ended 31 December 2023 and 31 December 2022.

For the year ended 31 December 2023

15. PROPERTY, PLANT AND EQUIPMENT

	Year ended 31 December 2023					
	Buildings RMB'000	Machinery RMB'000	Vehicles RMB'000	Electronic equipment and others RMB'000	Construction in progress RMB'000	Total RMB'000
Cost:						
At 1 January 2023	2,152,271	34,621,469	82,588	675,777	7,351,204	44,883,309
Additions	96,783	114,400	93,792	10,807	7,988,470	8,304,252
Disposals	(1,087)	(237,428)	(12,808)	(23,505)	(32,080)	(306,908)
Acquisition of subsidiaries	_	417,921	_	-	219	418,140
Disposals of subsidiaries (note 42)	(124,026)	(2,348,597)	-	(1,038)	(46,723)	(2,520,384)
Transfers	964,770	6,231,410	_	11,416	(7,207,596)	_
Exchange realignment	7,290	88,023	3,670	5,753	5,769	110,505
At 31 December 2023	3,096,001	38,887,198	167,242	679,210	8,059,263	50,888,914
Accumulated depreciation and impairment:						
At 1 January 2023	(547,528)	(6,254,177)	(53,840)	(415,173)	(151,559)	(7,422,277)
Depreciation provided during the						
year (note 8)	(261,353)	(1,790,543)	(16,327)	(44,054)	-	(2,112,277)
Disposals	486	130,079	9,572	21,510	6,159	167,806
Disposals of subsidiaries (note 42)	40,842	390,045	-	322	-	431,209
Impairment (note 8)	-	-	-	-	(119,182)	(119,182)
Exchange realignment	(2,127)	(20,583)	(1,389)	(4,741)	(21)	(28,861)
At 31 December 2023	(769,680)	(7,545,179)	(61,984)	(442,136)	(264,603)	(9,083,582)
Net carrying amount:	0.000.001	21 242 212	105.050	007.07.	7 704 666	41 005 000
At 31 December 2023	2,326,321	31,342,019	105,258	237,074	7,794,660	41,805,332
At 1 January 2023	1,604,743	28,367,292	28,748	260,604	7,199,645	37,461,032

15. PROPERTY, PLANT AND EQUIPMENT (continued)

			Year ended 31 De	cember 2022		///////////////////////////////////////
				Electronic		
				equipment	Construction	
	Buildings	Machinery	Vehicles	and others	in progress	Total
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
Cost:						
At 1 January 2022	1,887,920	28,690,258	84,728	672,624	11,980,044	43,315,574
Additions	102,913	450,793	3,834	57,590	6,852,803	7,467,933
Disposals	(770)	(511,321)	(6,644)	(61,525)	_	(580,260)
Acquisition of subsidiaries (note 41)		6,789	_	1,602	426,322	434,713
Disposals of subsidiaries (note 42)	(230,960)	(2,335,800)		(1,238)	(3,585,544)	(6,153,542)
Decrease on dissolving of subsidiaries	_	_		-	(26)	(26)
Transfers	386,786	7,965,112	_\\	1,820	(8,353,718)	
Exchange realignment	6,382	355,638	670	4,904	31,323	398,917
		,		,,,,		
At 31 December 2022	2,152,271	34,621,469	82,588	675,777	7,351,204	44,883,309
Accumulated depreciation and impairment:						
At 1 January 2022	(365,016)	(5,074,515)	(51,822)	(419,025)	(142,607)	(6,052,985)
Depreciation provided during the year (note 8)	(229,088)	(1,836,349)	(6,278)	(52,023)	(142,007)	(2,123,738)
Disposals	381	354,668	4,805	57,597	<u> </u>	417,451
Disposals of subsidiaries (note 42)	62,067	462,107	-,000	1,090	1,275	526,539
Impairment (note 8)	(14,899)	(109,294)		1,030	(10,227)	(134,420)
Exchange realignment	(973)	(50,794)	(545)	(2,812)	(10,227)	(55,124)
	(373)	(50,754)	(010)	(2,012)		(00,124)
At 31 December 2022	(547,528)	(6,254,177)	(53,840)	(415,173)	(151,559)	(7,422,277)
Net carrying amount:						
At 31 December 2022	1,604,743	28,367,292	28,748	260,604	7,199,645	37,461,032
At 1 January 2022	1,522,904	23,615,743	32,906	253,599	11,837,437	37,262,589
THE I Juliuary 2022	1,022,004	20,010,740	32,300	200,000	11,007,407	37,202,303

The net carrying amount of construction in progress of the Group included capitalised interest of RMB227,197,000 (2022: RMB187,997,000) charged for the year 2023 prior to being transferred to buildings, machinery and electronic equipment.

As at 31 December 2023, certain of the Group's property, plant and equipment, with a net carrying amount of RMB11,405,299,000 (31 December 2022: RMB17,667,630,000) were pledged to secure certain of the Group's bank loans (Note 35).

During the year ended 31 December 2023, the Group recognised impairment provisions for property, plant and equipment of RMB119,182,000 (2022: RMB134,420,000), which includes impairment for property, plant and equipment of Huzhou Runxing New Energy Co., Ltd., a subsidiary of the Group. The recoverable amount has been determined based on a value in use calculation using cash flow projections based on installed capacity of wind farms and applicable tariff rates. The discount rate before taxes applied to the cash flow projections is 8.52%. Based on the results of the impairment test, the Group recognised an impairment provision of RMB105,732,000 for property, plant and equipment of Huzhou Runxing New Energy Co., Ltd.

For the year ended 31 December 2023

16. LEASES

The Group as a lessee

The Group has lease contracts for various items of land, buildings, machinery, motor vehicles, electronic equipment and other equipment used in its operations. Land leased from owners generally has lease terms from 10 to 50 years. The lease term of buildings is between 2 and 25 years. Leases of machinery, electronic equipment and other equipment generally have lease terms between 2 and 10 years, while motor vehicles generally have lease terms between 2 and 5 years. Generally, the Group is restricted from assigning and subleasing the leased assets outside the Group.

(a) Right-of-use assets

The carrying amounts of the Group's right-of-use assets and the movements during the year are as follows:

			Year ended 31 Dec	cember 2023		
	Prepaid land lease payments RMB'000	Buildings RMB'000	Machinery RMB'000	Motor Vehicles RMB'000	Electronic and other equipment RMB'000	Total RMB'000
Cost: At 1 January 2023 Additions	1,089,232 218,254	572,145 191,613	1,816,262 216,016	13,624 1,079	10,371 -	3,501,634 626,962
Acquisition of subsidiaries Disposals of subsidiaries (note 42)	1,374 (77,756)	-	_	_	-	1,374 (77,756)
Others	(77,730)	(62,710)	(33,313)	_	_	(96,023)
Exchange realignment	8,294	2,477	-	-	-	10,771
At 31 December 2023	1,239,398	703,525	1,998,965	14,703	10,371	3,966,962
Accumulated depreciation and impairment:						
At 1 January 2023	(161,994)	(174,212)	(224,696)	(10,855)	(3,953)	(575,710)
Depreciation provided during the year (note 8)	(36,708)	(82,318)	(84,060)	(498)	(382)	(203,966)
Disposals of subsidiaries (note 42)	2,683		-	-	-	2,683
Others Exchange realignment	(1,337)	5,524 (1,993)	346	-	-	5,870 (3,330)
2.0.141.90 1041.9.1110.11	(=,001)	(=,000)				(0,000)
At 31 December 2023	(197,356)	(252,999)	(308,410)	(11,353)	(4,335)	(774,453)
Net carrying amount:						
At 31 December 2023	1,042,042	450,526	1,690,555	3,350	6,036	3,192,509
At 1 January 2023	927,238	397,933	1,591,566	2,769	6,418	2,925,924

For the year ended 31 December 2023

16. LEASES

The Group as a lessee (continued)

(a) Right-of-use assets (continued)

The carrying amounts of the Group's right-of-use assets and the movements during the year are as follows: (continued)

	Year ended 31 December 2021						
	Prepaid land lease payments RMB'000	Buildings RMB'000	Machinery RMB'000	Motor Vehicles RMB'000	Electronic and other equipment RMB'000	Total RMB'000	
Cost:							
At 1 January 2022	983,469	256,973	1,790,633	14,921	17,095	3,063,091	
Additions	251,151	312,866	40,498	-		604,515	
Acquisition of subsidiaries (note 41)	-	5,960		-		5,960	
Disposals of subsidiaries (note 42)	(149,579)	-	=	-	-	(149,579)	
Others	(13,577)	(6,897)	(14,869)	(1,297)	(6,724)	(43,364)	
Exchange realignment	17,768	3,243	-	-	-	21,011	
At 31 December 2022	1,089,232	572,145	1,816,262	13,624	10,371	3,501,634	
Accumulated depreciation and impairment:							
At 1 January 2022	(139,780)	(90,369)	(112,432)	(10,331)	(3,408)	(356,320)	
Depreciation provided during the							
year (note 8)	(38,797)	(82,240)	(94,776)	(524)	(545)	(216,882)	
Disposals of subsidiaries (note 42)	18,972	-	-	-	-	18,972	
Impairment (note 8)	-	-	(17,488)	_	-	(17,488)	
Exchange realignment	(2,389)	(1,603)	-	-	-	(3,992)	
At 31 December 2022	(161,994)	(174,212)	(224,696)	(10,855)	(3,953)	(575,710)	
Net carrying amount:							
At 31 December 2022	927,238	397,933	1,591,566	2,769	6,418	2,925,924	
At 1 January 2022	843,689	166,604	1,678,201	4,590	13,687	2,706,771	

As at 31 December 2023, certain of the Group's right-of-use assets, with a net carrying amount of RMB219,845,000 (2022: RMB311,387,000), were pledged to secure certain of the Group's bank loans (note 35).

For the year ended 31 December 2023

16. LEASES

The Group as a lessee (continued)

(b) Lease liabilities

The carrying amount of lease liabilities (included under interest-bearing bank and other borrowings) and the movements during the year are as follows:

	Note	Year ended 31 December 2023 Lease liabilities RMB'000	Year ended 31 December 2022 Lease liabilities RMB'000
Carrying amount at 1 January		2,764,077	2,149,164
New leases		4,234,093	773,574
Accretion of interest recognised during the year		126,909	105,739
Acquisition of a subsidiary		-	5,530
Disposal of subsidiaries		-	(101,273)
Sales of power station project products		(1,620,318)	-
Payments		(275,136)	(185,750)
Exchange realignment		2,049	17,093
Carrying amount at 31 December		5,231,674	2,764,077
Analysed into:			
Current portion	35	264,898	165,661
Non-current portion	35	4,966,776	2,598,416

(c) The amounts recognised in profit or loss in relation to leases are as follows:

	Year ended 31 December 2023 RMB'000	Year ended 31 December 2022 RMB'000
Interest on lease liabilities Depreciation charge of right-of-use assets Expense relating to short-term leases and other leases with	126,909 203,966	105,739 216,882
remaining lease terms ending within one year Total amount recognised in profit or loss	161,370 492,245	101,789

For the year ended 31 December 2023

17. GOODWILL

Year	ended	31	December

	Notes	2023 RMB'000	2022 RMB'000
Cost and net carrying amount at beginning of year		178,228	163,265
Acquisition of subsidiaries	41	- \	162,762
Disposal of subsidiaries	42	-	(95,325)
Impairment of goodwill	8	(70,933)	(53,755)
Exchange realignment		74	1,281
Cost and net carrying amount at end of year		107,369	178,228

The movements in the loss allowance for impairment of goodwill are as follows:

Voor	andad	21	Decen	nhai
TEAL	ended		1766.611	mner

	Note	2023 RMB'000	2022 RMB'000
At beginning of year Impairment losses recognised Exchange realignment	8	253,317 70,933 10,973	194,055 53,755 5,507
At end of year		335,223	253,317

For the year ended 31 December 2023

17. GOODWILL (continued)

Impairment testing of goodwill

For the purposes of impairment testing, goodwill have been allocated to individual cash-generating units, comprising PRACTEK belonging to wind turbine generator manufacturing and sale segment and several subsidiaries belonging to wind farm development segment.

The recoverable amount of PRACTEK has been determined based on a value in use calculation using cash flow projections based on a financial budget covering a five-year period and perpetual growth rate at 0% approved by senior management. The discount rate applied to the cash flow projections is 13.84% (2022: 14.52%). Based on the results of the impairment test, the Group recognised a goodwill impairment provision of RMB70,933,000 for the current year.

The recoverable amount of subsidiaries engaged in wind farm development have been determined based on a value in use calculation using cash flow projections based on installed capacity of wind farms and applicable tariff rates. The discount rates before taxes applied to the cash flow projections are from 9.59% to 22.95% (2022: 11.20% to 23.23%). Based on the results of the impairment test, the Group does not have to recognise goodwill impairment provision for the current year.

Assumptions were used in the value in use calculation of relevant units as at 31 December 2023 and 2022. The following describes each key assumption on which management has based its cash flow projection to undertake impairment testing of goodwill:

Budgeted gross margins

The basis used to determine the value assigned to the budgeted gross margins is the average gross margin achieved in the year immediately before the budget year and expected market development.

Discount rates

 The discount rates used are before tax and reflect specific risks relating to the relevant units.

The values assigned to the key assumptions on market development and the discount rates are consistent with the Group's historical experience and external information sources.

For the year ended 31 December 2023

18. OTHER INTANGIBLE ASSETS

		Year ended 31 December 2023					
	Technology licences RMB'000	Office software RMB'000	Patents and technology know-how RMB'000	Development costs RMB'000	Water treatment operating concession RMB'000 Note (i)	Wind farm development and operating permit RMB'000	Total RMB'000
Cost:							
At 1 January 2023	851	619,109	2,449,890	746,928	3,974,005	1,090,944	8,881,727
Additions	_	15,834	6,408	374,059	563,091	-	959,392
Acquisition of subsidiaries	_	_	_	_	-	1,030	1,030
Disposals	_	(2,197)	(114,109)	_	(95,134)	_	(211,440)
Transfer	_	159,379	198,336	(357,715)	_	_	-
Exchange realignment	-	1,317	12,219	-	_	10,021	23,557
At 31 December 2023	851	793,442	2,552,744	763,272	4,441,962	1,101,995	9,654,266
Accumulated amortisation and impairment:							
At 1 January 2023	(851)	(264,201)	(920,642)	(324,748)	(673,631)	(227,763)	(2,411,836)
Amortisation provided during the year		,	•	•	,	,	
(note 8)	_	(90,633)	(158,149)	_	(196,139)	(37,253)	(482,174)
Impairment (note 8)	_	_	_	_	(69,520)	-	(69,520)
Disposals	_	1,180	6,098	_	14,661	_	21,939
Exchange realignment	-	(743)	(12,162)	_	_	(3,616)	(16,521)
At 31 December 2023	(851)	(354,397)	(1,084,855)	(324,748)	(924,629)	(268,632)	(2,958,112)
Net carrying amount:							
At 31 December 2023	-	439,045	1,467,889	438,524	3,517,333	833,363	6,696,154
At 1 January 2023	-	354,908	1,529,248	422,180	3,300,374	863,181	6,469,891

For the year ended 31 December 2023

18. OTHER INTANGIBLE ASSETS (continued)

Year ended 31 December 2022

			icai ci	ided 21 December	2022		
	Technology licences RMB'000	Office software RMB'000	Patents and technology know-how RMB'000	Development costs RMB'000	Water treatment operating concession RMB'000 Note (i)	Wind farm development and operating permit RMB'000	Total RMB'000
Cost:							
At 1 January 2022	19,023	463,664	1,667,265	1,070,878	3,840,112	758,620	7,819,562
Additions	,	59,411	276	632,875	133,993	-	826,555
Acquisition of subsidiaries	_	50,186	_	_	_	285,000	335,186
Disposals	(18,172)	(15,564)	(117,687)	_	(100)	_	(151,523)
Disposals of subsidiaries (note 42)	_	(1,730)	_	_	_	_	(1,730)
Transfer	_	62,505	894,320	(956,825)	_	_	_
Exchange realignment	-	637	5,716		-	47,324	53,677
At 31 December 2022	851	619,109	2,449,890	746,928	3,974,005	1,090,944	8,881,727
Accumulated amortisation and impairment:							
At 1 January 2022	(19,023)	(208,752)	(777,781)	(324,748)	(490,876)	(188,292)	(2,009,472)
Amortisation provided during the year							
(note 8)	-	(65,730)	(170,950)	-	(142,144)	(23,302)	(402,126)
Impairment (note 8)	-	-	-	-	(40,611)	-	(40,611)
Disposals	18,172	10,575	33,823	-	-	-	62,570
Disposals of subsidiaries (note 42)	-	176	-	-	-	-	176
Exchange realignment	_	(470)	(5,734)		_	(16,169)	(22,373)
At 31 December 2022	(851)	(264,201)	(920,642)	(324,748)	(673,631)	(227,763)	(2,411,836)
Net carrying amount:							
At 31 December 2022	-	354,908	1,529,248	422,180	3,300,374	863,181	6,469,891
At 1 January 2022	_	254,912	889,484	746,130	3,349,236	570,328	5,810,090

The arrangements involve the Group as an operator operating and maintaining the infrastructure (a water treatment plant) at a specified level of serviceability for a period of 25 to 30 years (the "service concession period") and transferring the infrastructure with nil consideration at the end of the service concession period.

As at 31 December 2023, certain of the Group's other intangible assets, with a net carrying amount of RMB189,663,000 (2022: RMB155,371,000), were pledged to secure certain of the Group's bank loans (note 35).

For the year ended 31 December 2023

19. INTERESTS IN JOINT VENTURES

The Group's balances of trade and bills receivables, prepayments, other receivables and other assets, trade and bills payables and other payables and accruals with the joint ventures are disclosed in notes 26, 28, 32 and 33 to the consolidated financial statements, respectively.

The following table illustrates the aggregate financial information of the Group's joint ventures that are not individually material:

	Year ended 31 December		
	2023 RMB'000	2022 RMB'000	
Share of the joint ventures' results for the year Share of the joint ventures' other comprehensive income	239,558	21,741 120,726	
Share of the joint ventures' total comprehensive income	239,558	142,467	
	As at 31 D	ecember	
	2023 RMB'000	2022 RMB'000	
Aggregate carrying amount of the Group's investments in the joint ventures Less: Transfer to assets of disposal groups classified as held for sale	3,321,916	5,589,460	
(note 31)	-	(1,698,865)	
Carrying amount of the Group's investments in the joint ventures	3,321,916	3,890,595	

For the year ended 31 December 2023

20. INTERESTS IN ASSOCIATES

The Group's balances of trade receivables, prepayments, other receivables and other assets, trade payables, other payables and accruals with the associates are disclosed in notes 26, 28, 32 and 33 to the consolidated financial statements, respectively.

The following table illustrates the aggregate financial information of the Group's associates that are not individually material:

	Year ended 31 December		
	2023 RMB'000	2022 RMB'000	
Share of the associates' results for the year Share of the associates' other comprehensive income Other changes of an investment in associates	10,096 4,905 –	202,244 4,921 41,861	
Share of the associates' total comprehensive income	15,001	249,026	
	As at 31	December	
	2023 RMB'000	2022 RMB'000	
Aggregate carrying amount of the Group's investments in the associates	1,532,477	1,509,933	

21. EQUITY INVESTMENTS DESIGNATED AT FAIR VALUE THROUGH OTHER COMPREHENSIVE INCOME

۸۰	2+	21	December
AS	ат	.5 I	December

	2023 RMB'000	2022 RMB'000
Unlisted equity investments, at fair value:		
SKYCATCH INC	13,670	21,590
ZPARK CAPITAL II, L.P.	42,089	38,346
Nanjing Turbine & Electric Machinery (Group) Co., Ltd.	45,738	28,014
State Power Investment Group Xiangshui New Energy Co., Ltd. (i)	48,100	32,200
Guoshui Investment Group Xi'an Wind Power Equipment Co., Ltd. (i)	12,687	19,427
Tongling Wanjiang Rural Commercial Bank	5,244	5,245
Beijing Jiutian Weather Technology Co., Ltd.	20,085	12,494
Stockyard Hill WF Holding	35,477	-
	223,090	157,316

The above equity investments were irrevocably designated at fair value through other comprehensive income as the Group considers these investments to be strategic in nature.

(i) During the year ended 31 December 2023, the Group received dividends in the amounts of RMB10,000,000 (2022: Nil) and Nil (2022: RMB1,258,000) from State Power Investment Group Xiangshui New Energy Co., Ltd. and Guoshui Investment Group Xi'an Wind Power Equipment Co.,Ltd.

22. FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS

As at 31 December

	2023 RMB'000	2022 RMB'000
Listed equity investments, at fair value	559,989	131,632
Unlisted equity investments, at fair value	1,289,936	1,314,795
Investment in limited partnership	120,000	120,000
Wealth management products at fair value	700,000	500,000
Others	29,248	15,000
	2,699,173	2,081,427
Portion classified as non-current portion	(1,999,173)	(1,581,427)
Current portion	700,000	500,000

For the year ended 31 December 2023

22. FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS (continued)

The above equity investments were classified as financial assets at fair value through profit or loss as they were held for trading.

The above wealth management products issued by banks in Mainland China. They were mandatorily classified as financial assets at fair value through profit or loss as their contractual cash flows are not SPPI.

23. OTHER NON-CURRENT FINANCIAL ASSETS

	As at 31 December		
	2023 RMB'000	2022 RMB'000	
Debt investments	521,406	392,473	
Provision for other non-current financial assets	521,406 (349)	392,473 (48)	
Portion classified as non-current assets	521,057 (515,140)	392,425 (388,849)	
Current portion	5,917	3,576	

The movements in the provision for other non-current financial assets are as follows:

		Year ended 31 December			
	Note	2023 RMB'000	2022 RMB'000		
At beginning of the year Impairment losses recognised Exchange rate movement	8	48 301 -	47 - 1		
At end of the year		349	48		

For the year ended 31 December 2023

24. DEFERRED TAX

The movements in deferred tax assets and liabilities during the year are as follows:

Year ended 31 December 2023

Deferred tax assets

	Notes	Provision for impairment of assets RMB'000	Tax Iosses RMB'000	Provisions and accruals RMB'000	Government grants received not yet recognised as income RMB'000	Unrealised gains arising from intra-group sales RMB'000	Fair value adjustments of equity investments at fair value through other comprehensive income/profit or loss RMB'000	Others RMB'000	Total RMB'000
At 1 January 2023 (restated)		523,500	747,815	1,371,154	29,968	566,647	41,525	537,773	3,818,382
Deferred tax credited/(charged) to profit or loss during the year Deferred tax credited to other comprehensive	12	21,069	801,227	139,146	2,876	47,237	49,426	(278,899)	782,082
income during the year		-	-	-	-	-	(24,964)	-	(24,964)
Deferred tax decreased upon from disposal of subsidiaries	42	(495)	-	-	-	-	-	- (10.115)	(495)
Exchange realignment		-	-		-	-	-	(10,115)	(10,115)
At 31 December 2023		544,074	1,549,042	1,510,300	32,844	613,884	65,987	248,759	4,564,890

Deferred tax liabilities

	Note	Excess of fair values of identifiable assets over carrying values arising from acquisition of subsidiaries RMB'000	Depreciation of assets RMB'000	Fair value adjustments of equity investments at fair value through other comprehensive income/profit or loss RMB'000	Service concession arrangements RMB'000	Discount of long-term payables RMB'000	Others RMB'000	Total RMB'000
At 1 January 2023 (restated)		794,520	455	206,852	309,643	25,252	211,046	1,547,768
Deferred tax charged/(credited) to profit								
or loss during the year	12	2,144	28	105,702	(21,100)	839	(31,996)	55,617
Deferred tax credited to other comprehensive income during the year Deferred tax liability arised from acquisition		-	-	5,320	-	-	-	5,320
of subsidiaries		136,975	-	-	-	-	-	136,975
Deferred tax decreased upon sales of power plant products		(44,385)	-	-	-	-	-	(44,385)
Exchange realignment		(13,833)	-	-	-	-	(24,595)	(38,428)
At 31 December 2023		875,421	483	317,874	288,543	26,091	154,455	1,662,867

For the year ended 31 December 2023

24. **DEFERRED TAX** (continued)

As at 31 December 2023 and 2022, the deferred tax assets and deferred tax liabilities of the Group after offset amount were as follows:

	As at 31 December 2023 RMB'000	As at 31 December 2022 RMB'000
Deferred tax assets Deferred tax liabilities	4,424,065 (1,522,042)	3,262,327 (991,713)

Year ended 31 December 2022

Deferred tax assets

	Notes	Provision for impairment of assets RMB'000	Tax losses RMB'000	Provisions and accruals RMB'000	Government grants received not yet recognised as income RMB'000	Unrealised gains arising from intra-group sales RMB'000	Fair value adjustments of equity investments at fair value through other comprehensive income/profit or loss RMB'000	Others RMB'000	Total RMB'000
At 31 December 2021 Changes in accounting policies		540,620 –	531,053	1,197,718 -	24,620 -	456,803 -	35,427 -	37,125 19,143	2,823,366 19,143
At 1 January 2022 (restated) Deferred tax (charged)/credited to profit or loss		540,620	531,053	1,197,718	24,620	456,803	35,427	56,268	2,842,509
during the year (restated) Deferred tax charged to other comprehensive income	12	(17,119)	218,728	173,436	5,348	109,844	42,220	484,301	1,016,758
during the year		-	-	-	-	-	(36,122)	-	(36,122)
Deferred tax decreased upon disposal of subsidiaries	42	(1)	(1,966)	-	-	-	-	-	(1,967)
Exchange realignment		-	-	-		-	-	(2,796)	(2,796)
At 31 December 2022 (restated)		523,500	747,815	1,371,154	29,968	566,647	41,525	537,773	3,818,382

For the year ended 31 December 2023

24. **DEFERRED TAX** (continued)

Year ended 31 December 2022 (continued)

Deferred tax liabilities

				Fair value				
		Excess of		adjustments of				
		fair values of		equity				
		identifiable		investments				
		assets over		at fair value				
		carrying values		through other				
		arising from		comprehensive	Service	Discount of		
		acquisition of	Depreciation	income/profit	concession	long-term		
		subsidiaries	of assets	or loss	arrangements	payables	Others	Total
	Notes	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
At 31 December 2021		690,124	2,383	134,536	277,783	43,684	11,505	1,160,015
Changes in accounting policies			-	-	-	-	19,143	19,143
At 1 January 2022 (restated)		690,124	2,383	134,536	277,783	43,684	30,648	1,179,158
Deferred tax (credited)/charged to profit or loss								
during the year (restated)	12	(38,295)	(1,928)	86,080	31,860	(18,432)	233,836	293,121
Deferred tax credited to other comprehensive								
income during the year		-	-	(13,764)	-	-	-	(13,764)
Deferred tax liability arised from acquisition of subsidiaries		144,732	-	-	-	-	-	144,732
Deferred tax liability decreased upon								
disposal of subsidiaries	42	(65,560)	-	_	-	-	_	(65,560)
Exchange realignment		63,519	-	-	-	-	(53,438)	10,081
At 31 December 2022 (restated)		794,520	455	206,852	309,643	25,252	211,046	1,547,768

The Group has tax losses arising in China of RMB991,196,000 (31 December 2022: RMB674,333,000) that will expire in one to ten years for offsetting against future taxable profits. The Group has tax losses arising in Luxembourg of RMB48,788,000 (31 December 2022: RMB68,752,000) that will expire in one to five years for offsetting against future taxable profits. The Group also has tax losses arising in the United States and Australia of RMB 1,545,513,000 (31 December 2022: RMB1,352,231,000) that are available indefinitely for offsetting against future taxable profits of the companies in which the losses arose.

Deferred tax assets have not been recognised in respect of the above losses as they have arisen in subsidiaries that have been loss-making for some time and it is not considered probable that taxable profits will be available against which the tax losses can be utilised.

For the year ended 31 December 2023

24. **DEFERRED TAX** (continued)

Deductible losses on unrecognised deferred tax assets will expire in the following years:

	As at 31 December		
	2023 RMB'000	2022 RMB'000	
31 December 2023	_	7,252	
31 December 2024	430,016	431,129	
31 December 2025	488,637	488,637	
31 December 2026	320,380	332,256	
31 December 2027	836,044	836,044	
31 December 2028 and later	510,420		
	2,585,497	2,095,318	

At the end of the reporting period, the Group has deductible temporary differences of RMB1,487,674,000 (31 December 2022: RMB902,476,000). No deferred tax asset has been recognised in relation to such deductible temporary difference as it is not probable that taxable profit will be available which the deductible temporary differences can be utilised.

25. INVENTORIES

	As at 31	December
	2023 RMB'000	2022 RMB'000
Raw materials Work in progress, finished and semi-finished goods Low-value consumables and others Development cost of power station	4,300,834 4,086,957 27,763 6,841,688	3,996,218 3,626,819 18,112 2,206,509
	15,257,242	9,847,658

Note: The capitalization amount of interest included in the development cost of power station was RMB50,449,000 (2022: RMB15,933,000). The capitalization rate of interest was 2.55% to 3.80% (2022: 3.95% to 4.31%).

For the year ended 31 December 2023

26. TRADE AND BILLS RECEIVABLES

As at 31 December

	2023 RMB'000	2022 RMB'000
Trade receivables Bills receivable	27,225,218 954,510	25,746,211 1,855,034
Provision for impairment	28,179,728 (1,677,216)	27,601,245 (1,459,855)
	26,502,512	26,141,390

The Group's trading terms with its customers are mainly on credit, except for new customers, where payment in advance is normally required. The credit period is generally one month, extending up to three months for major customers. Each customer has a maximum credit limit. The Group seeks to maintain strict control over its outstanding receivables and has a credit control department to minimise credit risk. Overdue balances are reviewed regularly by senior management. In view of the aforementioned and the fact that the Group's trade receivables relate to a large number of diversified customers, there is no significant concentration of credit risk. The Group does not hold any collateral or other credit enhancements over its trade receivable balances. Trade receivables are non-interest-bearing.

As part of its normal business, the Group endorsed or discounted bills receivable accepted by banks. Bills receivable is held within a business model whose objective is achieved by both collecting contractual cash flows and selling bills receivable. Therefore, the Group has classified bills receivable presented in trade and bills receivable as at 31 December 2023 amounting to RMB954,510,000 (31 December 2022: RMB1,855,034,000) as debt instruments measured at fair value through other comprehensive income, but still listed as trade and bills receivables.

An ageing analysis of trade and bills receivables as at the end of the reporting period, based on the invoice date and net of loss allowance, is as follows:

۸۰	2+	21	Decem	har

	2023 RMB'000	2022 RMB'000
Within 3 months	9,612,319	11,791,254
3 to 6 months	3,160,064	3,197,366
6 months to 1 year	3,853,821	4,145,013
1 to 2 years	5,564,301	4,317,733
2 to 3 years	2,585,202	2,153,800
Over 3 years	1,726,805	536,224
	26,502,512	26,141,390

For the year ended 31 December 2023

26. TRADE AND BILLS RECEIVABLES (continued)

The movements in the loss allowance for impairment of trade and bills receivables are as follows:

	Year ended 31 December			
	Note	2023 RMB'000	2022 RMB'000	
At beginning of year		1,459,855	1,765,515	
Impairment losses recognised	8	537,430	420,621	
Impairment losses reversed	8	(334,179)	(707,979)	
Amounts written off as uncollectible		(3,146)	(30,455)	
Disposal of subsidiaries		-	(2,025)	
Exchange realignment		17,256	14,178	
At end of year		1,677,216	1,459,855	

An impairment analysis is performed at each reporting date using a provision matrix to measure ECL. The provision rates are based on the ageing of the balances for groupings of various customer segments with similar credit risk patterns (i.e., by geographical region, product type, customer type and rating, and coverage by letters of credit or other forms of credit insurance). The calculation reflects the probability-weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, current conditions and forecasts of future economic conditions.

For the year ended 31 December 2023

26. TRADE AND BILLS RECEIVABLES (continued)

Set out below is the information about the credit risk exposure on the Group's trade receivables:

	As at	31 December 2023	
		Gross	
		carrying	
	ECL rate	Amount	ECL
		RMB'000	RMB'000
Individually impaired	94.51%	1,118,834	1,057,454
Collectively impaired			
Within 6 months	0.21%	11,846,256	24,580
6 months to 1 year	1.30%	3,900,836	50,817
1 to 2 years	3.03%	5,738,219	173,918
2 to 3 years	4.00%	2,692,938	107,737
Over 3 years	13.63%	1,928,135	262,710
ever e yeare	10.00 %	1,520,200	202,710
	2.37%	26,106,384	619,762
Total	6.16%	27,225,218	1,677,216
	Δs	at 31 December 2022	
	713 6	Gross	
		carrying	
	ECL rate	Amount	ECL
		RMB'000	RMB'000
Individually impaired	91.81%	1,069,107	981,521
Collectively impaired			
Within 6 months	0.16%	13,798,422	22,658
6 months to 1 year	1.32%	3,549,740	46,906
1 to 2 years	2.33%	4,420,842	103,109
2 to 3 years	6.15%	2,294,874	141,075
Over 3 years	26.84%	613,226	164,586
	1.94%	24,677,104	478,334
Total	5.67%	25,746,211	1,459,855
	3.07 /	,	-, ,

For the year ended 31 December 2023

26. TRADE AND BILLS RECEIVABLES (continued)

The amounts due from the Group's beneficial shareholders, joint ventures and associates included in trade and bill receivables are as follows:

	As at 31	As at 31 December	
	2023 RMB'000	2022 RMB'000	
Beneficial shareholders of the Company Joint ventures Associates	16,503 274,626 108,358	405 242,715 18,601	
	399,487	261,721	

The above balances are unsecured, non-interest-bearing and repayable on credit terms similar to those offered to the independent customers of the Group.

As at 31 December 2023, the Group's trade and bills receivables amounting to RMB5,641,489,000 (31 December 2022: RMB4,688,051,000) were pledged to secure certain of the Group's interest-bearing bank and other borrowings (note 35).

For the year ended 31 December 2023

27. FINANCIAL RECEIVABLES

As at 31 December

	2023 RMB'000	2022 RMB'000
Receivables for service concession agreements Receivables for finance lease services	4,366,729 3,773,175	4,769,218 4,430,379
Accrued VAT on finance lease receivables Loans to joint ventures Provision for impairment	270,046 52,360 (167,944)	164,968 60,610 (109,479)
Destination of the state of the	8,294,366	9,315,696
Portion classified as non-current assets Current portion	(7,937,428)	(8,922,837)

Receivables for service concession agreements arose from service concession contracts to build and operate water treatment plants and were recognised to the extent that the Group has an unconditional right to receive cash from grantor.

Receivables for finance lease services arose from finance lease contracts to lease equipment to customers.

The movements in the loss allowance for impairment of financial receivables based on a lifetime ECL are as follows:

Year	ended	31	December

	Note	2023 RMB'000	2022 RMB'000
At beginning of year Impairment losses recognised Impairment losses reversed	8	109,479 58,812 (347)	80,461 36,107 (7,089)
At end of year		167,944	109,479

As at 31 December 2023, the Group's financial receivables amounting to RMB1,828,002,000 (31 December 2022: RMB1,602,780,000) were pledged to secure certain of the Group's bank loans (note 35).

For the year ended 31 December 2023

28. PREPAYMENTS, OTHER RECEIVABLES AND OTHER ASSETS

As at 31 December

	710 41 01 2000111201		
	Note	2023 RMB'000	2022 RMB'000
Advances to suppliers Prepayments Deductible input VAT Deposits and other receivables		1,482,516 713,309 3,861,089 2,424,016	1,836,308 834,560 2,974,480 3,276,657
Impairment allowance		8,480,930 (286,997)	8,922,005 (231,153)
Portion classified as non-current assets	(i)	8,193,933 (3,237,160)	8,690,852 (3,380,478)
Current portion		4,956,773	5,310,374

Note:

(i) The non-current portion of deposits and other receivables mainly represented advances to suppliers and deductible input VAT at 31 December 2023 and 2022.

Movements in the loss allowance for impairment of prepayments, other receivables and other assets are as follows:

	Year ended 31 December		
	Note	2023 RMB'000	2022 RMB'000
At beginning of year		231,153	246,873
Impairment losses recognised	8	91,071	77,632
Impairment losses reversed	8	(42,131)	(94,596)
Amounts written off as uncollectible		- 11	(2,438)
Disposal of a subsidiary		-	(6)
Exchange realignment		6,904	3,688
At end of year		286,997	231,153

For the year ended 31 December 2023

28. PREPAYMENTS, OTHER RECEIVABLES AND OTHER ASSETS (continued)

The amounts due from the Group's beneficial shareholders, joint ventures and associates included in prepayments, other receivables and other assets are as follows:

	As at 31 D	As at 31 December	
	2023 RMB'000	2022 RMB'000	
Beneficial shareholders of the Company Joint ventures Associates	1,955 418,220 109,522	1,377,277 65,769	
	529,697	1,443,046	

The above amounts are unsecured, non-interest-bearing and repayable on credit terms similar to those offered to the independent third parties.

29. CONTRACT ASSETS

	As at 31 December		
	Notes	2023 RMB'000	2022 RMB'000
Contract assets arising from:			
Retention receivables on the sale of wind turbines	(i)	5,102,215	4,658,907
Construction services	(ii)	1,208,424	2,180,416
Services concession arrangement		102,211	139,088
		6,412,850	6,978,411
Impairment		(10,962)	(15,362)
		6,401,888	6,963,049
Portion classified as non-current assets		(4,664,057)	(4,297,565)
Current portion		1,737,831	2,665,484

Notes:

- (i) For retention money receivables, the due dates usually range from two to five years after the completion of commissioning for wind turbines.
- (ii) Contract assets are initially recognised for revenue earned from the provision of construction services. Upon billing of construction and acceptance by the customer, the amounts recognised as contract assets are reclassified to trade receivables and financial receivables.

For the year ended 31 December 2023

29. CONTRACT ASSETS (continued)

The expected timing of recovery or settlement for contract assets as at 31 December is as follows:

	As at 31 December	
	2023 RMB'000	2022 RMB'000
Within one year After one year	1,737,831 4,664,057	2,665,484 4,297,565
Total contract assets	6,401,888	6,963,049

The movements in the loss allowance for impairment of contract assets are as follows:

	Year ended 31 December		
	Note	2023 RMB'000	2022 RMB'000
At beginning of year Impairment losses recognised Impairment losses reversed Exchange realignment	8 8	15,362 2,952 (7,352) -	10,951 6,464 (1,040) (1,013)
At end of year		10,962	15,362

An impairment analysis is performed at each reporting date using a provision matrix to measure ECL. The provision rates for the measurement of the ECL of the contract assets are based on those of the trade receivables as the contract assets and the trade receivables are from the same customer bases. The provision rates of contract assets are based on trade receivables for groupings of various customer segments with similar credit risk patterns (i.e., by geographical region, product type, customer type and rating, and coverage by letters of credit or other forms of credit insurance). The calculation reflects the probability weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, current conditions and forecasts of future economic conditions.

Set out below is the information about the credit risk exposure on the Group's contract assets:

	As at 31 December	
	2023	2022
ECL rate	0.17%	0.22%
	RMB'000	RMB'000
Gross carrying amount ECL	6,412,850 10,962	6,978,411 15,362

30. CASH AND CASH EQUIVALENTS AND PLEDGED DEPOSITS

As at 31 December

	2023 RMB'000	2022 RMB'000
Cash and bank balances Time deposits	13,172,799 1,072,385	14,903,941 724,040
	14,245,184	15,627,981
Less: Pledged for: - Bank loans, letters of credit, bills issued and others - Provision for risk and mandatory reserve deposits	(6,851) (544,425)	(7,046) (374,792)
	(551,276)	(381,838)
Cash and cash equivalents in the consolidated statement of financial position Less: Non-pledged deposits with original maturity of more than	13,693,908	15,246,143
three months when acquired	(1,059,695)	(403,322)
Cash and cash equivalents in the consolidated statement of cash flows	12,634,213	14,842,821
Pledged deposits	551,276	381,838
Current portion	551,276	381,838
Cash and cash equivalents and pledged deposits denominated in: - RMB - Australian dollar - United States dollar - Euro - Hong Kong dollar - Argentine peso - Other currencies	12,381,589 205,886 1,080,463 369,968 17,229 39,239 150,810	13,027,956 666,908 1,342,065 137,053 19,053 331,806 103,140

For the year ended 31 December 2023

30. CASH AND CASH EQUIVALENTS AND PLEDGED DEPOSITS (continued)

The RMB is not freely convertible into other currencies. However, under Mainland China's Foreign Exchange Control Regulations and Administration of Settlement, Sale and Payment of Foreign Exchange Regulations, the Group is permitted to exchange RMB for other currencies through banks authorised to conduct foreign exchange business.

Cash at banks earns interest at floating rates based on daily bank deposit rates. Short-term time deposits are made for varying periods of between seven days and ninety days depending on the immediate cash requirements of the Group, and earn interest at the respective short-term time deposit rates. The bank balances and pledged deposits are deposited with creditworthy banks with no recent history of default.

31. ASSETS OF DISPOSAL GROUPS CLASSIFIED AS HELD FOR SALE/LIABILITIES DIRECTLY ASSOCIATED WITH THE ASSETS OF DISPOSAL GROUP CLASSIFIED AS HELD FOR SALE

On 20 December 2022, the Group entered into the equity transfer agreements with MNS Wind Finance Pty Ltd ("MNS") in relation to the transfer of the 25% equity interests and 26% call option in Moorabool Wind Farm Pty Ltd ("Moorabool WF") and Moorabool South Wind Farm Pty Ltd ("Moorabool South WF") respectively. In January 2023, the transfer procedures of the 25% equity interests were completed. In July 2023, the equity transfer procedures of the 26% equity interests were completed.

On 21 December 2022, the Group entered into the equity transfer agreement with Cheetah Bid Co Pty Ltd in relation to the transfer of the 49% equity interests in Stockyard Hill Wind Farm (Holding) Pty Ltd. In January 2023, the equity transfer procedures of which were completed.

For the year ended 31 December 2023

31. ASSETS OF DISPOSAL GROUPS CLASSIFIED AS HELD FOR SALE/LIABILITIES DIRECTLY ASSOCIATED WITH THE ASSETS OF DISPOSAL GROUP CLASSIFIED AS HELD FOR SALE (continued)

The specific details of the disposal group held for sale by the Group are as follows:

As at 31 December

	2023 RMB'000	2022 RMB'000
Interests in joint ventures	_	1,698,865
Assets classified as held for sale	_	1,698,865

32. TRADE AND BILLS PAYABLES

As at 31 December

	2023 RMB'000	2022 RMB'000
Trade payables	28,596,375	27,071,984
Bills payable (i)	14,143,573	13,552,074
	42,739,948	40,624,058
Portion classified as non-current liabilities (ii)	(1,095,225)	(1,091,028)
Current portion	41,644,723	39,533,030

- (i) These relate to trade payables in which the Group has issued bills to the relevant suppliers for future settlement trade payables. The Group continues to recognise these trade payables as the relevant banks are obliged to make payments only on the due date of the bills, under the same conditions as agreed with the suppliers without further extension.
- (ii) The non-current portion of trade payables mainly represented retention amounts held by the Group as at 31 December 2023 and 2022.

For the year ended 31 December 2023

32. TRADE AND BILLS PAYABLES (continued)

Trade and bills payables are non-interest-bearing and are normally settled in 180 days. For the retention payables in respect of warranties granted by the suppliers, the due dates usually fall from three to five years after the completion of the preliminary acceptance of goods.

An ageing analysis of trade and bills payables as at the end of the reporting period, based on the invoice date, is as follows:

	As at 31 December	
	2023 RMB'000	2022 RMB'000
Within 3 months	23,498,181	22,534,009
3 to 6 months	10,210,369	9,290,990
6 months to 1 year	2,671,989	2,958,580
1 to 2 years	3,212,129	3,340,072
2 to 3 years	1,886,185	1,610,190
Over 3 years	1,261,095	890,217
	42,739,948	40,624,058

The amounts due to the Group's beneficial shareholders, joint ventures and associates included in the trade and bills payables are as follows:

	As at 31	As at 31 December	
	2023 RMB'000	2022 RMB'000	
Beneficial shareholders of the Company	_	16,811	
Joint ventures	-	16,719	
Associates	128,965	413,942	
	128,965	447,472	

The above amounts are unsecured, non-interest-bearing and have no fixed terms of settlement.

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33. OTHER PAYABLES AND ACCRUALS

As at 31 December

	2023 RMB'000	2022 RMB'000
Receipt in advance	19,354	21,554
Contract liabilities (ii)	10,179,148	6,274,703
Accrued salaries, wages and benefits	998,814	1,032,520
Other taxes payable	310,769	435,899
Interest payable	182	1,930
Dividends payable	81,440	115,059
Other payables	1,324,443	2,194,731
	12,914,150	10,076,396
Portion classified as non-current liabilities (i)	(236,913)	(171,340)
Current portion	12,677,237	9,905,056

⁽i) The non-current portion of other payables mainly represented output VAT to be recognised and guaranteed deposit as at 31 December 2023 (31 December 2022: output VAT to be recognised and guaranteed deposit).

For the year ended 31 December 2023

33. OTHER PAYABLES AND ACCRUALS (continued)

(ii) Details of contract liabilities are as follows:

	As at 31 December	
	2023 RMB'000	2022 RMB'000
Short-term advances received from customers Amounts due to contract customers	9,598,104 581,044	5,722,615 552,088
Total contract liabilities	10,179,148	6,274,703

Contract liabilities include short-term advances received from customers, billed earlier than completion of construction service.

The amounts due to the Group's beneficial shareholders, joint ventures and associates included in other payables and accruals are as follows:

	As at 31 December	
	2023 RMB'000	2022 RMB'000
Beneficial shareholders of the Company Joint ventures Associates	87 10,837 7,672	11,018 215,551 2,820
	18,596	229,389

The above balances are unsecured, non-interest-bearing and have no fixed terms of settlement.

For the year ended 31 December 2023

34. DERIVATIVE FINANCIAL INSTRUMENTS

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		As at 31 Decem	1001 2025
	Note	Assets RMB'000	Liabilities RMB'000
Forward currency contracts – designated for hedge purposes Call option	(i)	57,868 9,212	149,389 -
		67,080	149,389
Portion classified as non-current: Forward currency contracts – designated for hedge purposes	(i)	_	(524)
		_	(524)
Current portion		67,080	148,865
		As at 31 Decem	nber 2022
	Notes	Assets RMB'000	Liabilities RMB'000
Forward currency contracts – not designated for hedge purposes Forward currency contracts – designated for hedge purposes	(ii) (i)	15,417 182,843	13,459 52,978
		198,260	66,437
Portion classified as non-current: Forward currency contracts – designated for hedge purposes	(i)	(13,558)	_
		(13,558)	_
Current portion		184,702	66,437

For the year ended 31 December 2023

34. DERIVATIVE FINANCIAL INSTRUMENTS (continued)

Notes:

- (i) The Group used forward currency contracts to hedge the exchange rate risk. The Group signed several forward currency contracts with some banks during this year which were designated for hedge purposes and classified as cash flow hedges, fair value hedges and hedges of a net investment in a foreign operation. Any gains or losses arising from changes in fair value of derivatives are taken directly to profit or loss, except for the effective portion of cash flow hedges and hedges of a net investment in a foreign operation, which is recognised in other comprehensive income.
- (jj) Certain foreign currency forward contracts were not designated for hedge purposes and were measured at fair value through profit or loss. Changes in the fair value of non-hedging foreign currency contracts were charged to the statement of profit or loss during the year.

The carrying amounts of the derivative financial instruments are the same as their fair values.

For the year ended 31 December 2023

35. INTEREST-BEARING BANK AND OTHER BORROWINGS

	As at	31 December	2023	As at 31 December 2022		
	Effective interest rate (%)	Maturity	RMB'000	Effective interest rate (%)	Maturity	RMB'000
Current						
Short-term bank loans: - Unsecured - Secured	3.40 3.40	2024 2024	385,502 600	2.50-4.78	2023	1,171,770
Current portion of long-term bank loans: - Unsecured - Secured (a) Lease liabilities (note 16(b)):	2.40-3.90 1.20-4.85 3.40-4.90	2024 2024 2024	1,259,991 2,635,287 264,898	1.20-5.15 1.50-5.15 4.50	2023 2023 2023	973,556 4,071,266 165,661
Sale and leaseback payables-within 1 year	3.65-4.90	2024	139,078	4.65-5.30	2023	101,272
			4,685,356			6,483,525
Non-current Long-term bank loans:						
UnsecuredSecured (a)Sale and leaseback payables	2.40-3.90 1.20-4.85 3.65-4.90	2025-2043 2025-2042 2025-2038	8,815,373 19,335,242 1,040,352	1.20-5.15 1.50-5.15 4.65-5.30	2024-2036 2024-2038 2024-2038	5,837,900 22,528,288 735,181
Lease liabilities: (note 16(b)):	3.40-4.90	2025-2048	4,966,776	4.75-5.29	2024-2048	2,598,416
			34,157,743			31,699,785
			38,843,099			38,183,310
Interest-bearing bank and other borrowings are denominated in:						
RMBUnited States dollarEuro			37,284,496 1,515,390 43,213			36,483,774 1,653,634 45,902
			38,843,099			38,183,310

For the year ended 31 December 2023

35. INTEREST-BEARING BANK AND OTHER BORROWINGS (continued)

The maturity profile of the interest-bearing bank and other borrowings as at 31 December 2023 and 2022 is as follows:

	As at 31 December		
	2023 RMB'000	2022 RMB'000	
Analysed into:			
Bank loans repayable:			
Within one year	4,281,380	6,216,592	
In the second year	4,482,006	6,098,511	
In the third to fifth years, inclusive	8,828,845	8,931,214	
Above five years	14,839,764	13,336,463	
	32,431,995	34,582,780	
Other borrowings repayable:			
Within one year	403,976	266,933	
In the second year	862,104	306,522	
In the third to fifth years, inclusive	1,503,186	870,547	
Above five years	3,641,838	2,156,528	
	6,411,104	3,600,530	
	38,843,099	38,183,310	

For the year ended 31 December 2023

35. INTEREST-BEARING BANK AND OTHER BORROWINGS (continued)

The Group's interest-bearing bank loans and other borrowings of RMB28,382,233,000 (31 December 2022: RMB30,200,084,000) were secured or guaranteed by the following:

(a) Certain of the Group's bank loans amounting to RMB21,971,129,000 (31 December 2022: RMB26,599,554,000) as at 31 December 2023 were secured by mortgages over certain of the property, plant and equipment, other intangible assets and right-of-use assets of the Group and by the pledge of the Group's bank deposits, trade and bills receivables, financial receivables, bank deposits as provision for risk.

As at the reporting date, the aggregate carrying values of the assets as follows:

2023 2022 RMB'000 RMB'000 11,405,299 17,667,630 311,387 219,845 189,663 155,371

As at 31 December

15 Property, plant and equipment Right-of-use assets 16 Other intangible assets 18 Bank deposits 7,046 677 Trade and bills receivables 26 5,641,489 4.688.051 Financial receivables 27 1,828,002 1,602,780 19,284,975 24,432,265

Notes

(b) Certain of the bank loans amounting to RMB733,134,000 (31 December 2022: RMB2,672,856,000) are guaranteed. Certain of the bank loans of the Company's subsidiaries, amounting to RMB726,134,000 (31 December 2022: RMB2,663,856,000) as at 31 December 2023 were guaranteed by the Company. Certain of the Company's bank loans amounting to RMB7,000,000 (31 December 2022: RMB9,000,000) as at 31 December 2023 were guaranteed by a subsidiary.

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36. PROVISIONS

Provisions mainly represented product warranties, asset retirement obligations and others. The Group generally provides warranties of two to five years to its customers on the wind turbine generators sold by the Group, under which faulty components are repaired or replaced. The amount of the provision for the warranties is estimated based on sales volumes and past experience of the level of repairs. The estimation basis is reviewed on an ongoing basis and revised where appropriate.

	Note	Product warranties RMB'000	Asset retirement obligations RMB'000	December 2023 Others RMB'000	Total RMB'000
At beginning of year Additional provision Reversal of unutilised amounts Amounts utilised during the year Exchange realignment	8	5,458,924 2,383,545 (325,232) (2,080,414) 3,901	84,372 9,228 - - 1,485	193,942 23,098 (6,609) (72,553) 1,943	5,737,238 2,415,871 (331,841) (2,152,967) 7,329
At end of year Portion classified as current liabilities		5,440,724 (2,640,712)	95,085 -	139,821 (32,984)	5,675,630 (2,673,696)
Non-current portion		2,800,012	95,085	106,837	3,001,934
	Note	Product warranties RMB'000	Year ended 31 Asset retirement obligations RMB'000	December 2022 Others RMB'000	Total RMB'000
At beginning of year Additional provision Reversal of unutilised amounts Amounts utilised during the year Exchange realignment	8 8	4,986,526 2,676,087 (371,229) (1,838,245) 5,785	68,649 9,089 - - 6,634	264,004 32,424 (20,281) (95,891) 13,686	5,319,179 2,717,600 (391,510) (1,934,136) 26,105
At end of year Portion classified as current liabilities		5,458,924 (2,525,240)	84,372	193,942 (44,571)	5,737,238 (2,569,811)

The carrying amount of the Group's provisions approximates to its fair value.

For the year ended 31 December 2023

37. GOVERNMENT GRANTS

As at 31 December

	2023 RMB'000	2022 RMB'000
Government grants	231,702	224,870

Government grants are received by the Group as financial subsidies for the research and development projects and improvement of manufacturing facilities of the Group. Government grants are recognised as income over the periods necessary to match the grant on a systematic basis to the research and development costs that they are intended to compensate or over the expected useful life of the relevant property, plant and equipment.

The movements of government grants during the year are as follows:

Year ended	31	December	
2023			

	2023 RMB'000	2022 RMB'000
At beginning of year	224,870	197,363
Additions	62,888	56,285
Recognised as income during the year	(45,956)	(29,786)
Others	(10,801)	
Exchange realignment	701	1,008
At end of year	231,702	224,870

38. SHARE CAPITAL

As at 31 December

	20 Number	23	202 Number	22
	of shares '000	Value RMB'000	of shares '000	Value RMB'000
Shares Issued and fully paid:				
A shares of RMB1.00 each H shares of RMB1.00 each	3,451,496 773,572	3,451,496 773,572	3,451,496 773,572	3,451,496 773,572
	4,225,068	4,225,068	4,225,068	4,225,068

For the year ended 31 December 2023

39. RESERVES

The amounts of the Group's reserves and the movements are presented in the consolidated statement of changes in equity for the current and prior years on pages 114 and 115 of these consolidated financial statements.

40. OTHER EQUITY INSTRUMENTS

In November 2021, the Company issued RMB1,000,000,000 in an aggregate principal amount of renewable loans. According to the terms of the contract above, the Company had no contractual obligation to deliver cash or other financial assets to the holders. The Company considered that the loans did not satisfy the definition of financial liabilities and included the loans in other equity instruments.

In September 2022, the Company issued RMB500,000,000 in an aggregate principal amount of renewable loans. According to the terms of the contract above, the Company had no contractual obligation to deliver cash or other financial assets to the holders. The Company considered that the loans did not satisfy the definition of financial liabilities and included the loans in other equity instruments.

In June 2023, the Company issued RMB300,000,000 in an aggregate principal amount of renewable loans. According to the terms of the contract above, the Company had no contractual obligation to deliver cash or other financial assets to the holders. The Company considered that the loans did not satisfy the definition of financial liabilities and included the loans in other equity instruments.

In December 2023, the Company issued RMB500,000,000 in an aggregate principal amount of renewable loans. As at 31 December 2023, the Company had withdrawn a total amount of RMB249,818,000. According to the terms of the contract above, the Company had no contractual obligation to deliver cash or other financial assets to the holders. The Company considered that the loans did not satisfy the definition of financial liabilities and included the loans in other equity instruments.

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41. ACQUISITION OF SUBSIDIARIES

In 2023, the following entities were acquired from independent third parties for the purpose of expanding business. Acquisitions of equity interests in these entities have been accounted for using the acquisition method of accounting effective from the dates when the entities were controlled by the Group. Details are as follows:

Company names	Acquisition date	Percentage of equity interests acquired	Cash consideration RMB'000	Net (loss)/profit from the purchase date to the end of the year RMB'000
Qitaihe Runhe New Energy Co., LTD ("Qitaihe Runhe")	January 2023	100%	66,450	(12)
Shandong Runzheng New Energy Co., LTD ("Shandong Runzheng")	January 2023	65%	225,000	(1)
Zhanjiang Zhongke Rongbiao Technology Co., LTD ("Zhanjiang Zhongke")	January 2023	100%	773	519
Suibinxian Shuifa Green Energy Co., LTD ("Suibin Shuifa")	December 2023	100%	20,000	-
			312,223	506

As of 31 December 2023, the fair value of the identifiable assets and liabilities of Suibin Shuifa obtained through the above acquisition can only be determined provisionally. Therefore, the Group recognises and measures the business combination based on the determined temporary value. Adjustments to the provisional value of the above identifiable assets and liabilities, including any additional depreciation, amortisation and other gain or loss effects, if any, will be recognised within 12 months after the purchase date.

For the year ended 31 December 2023

ACQUISITION OF SUBSIDIARIES (continued) 41.

The fair values of the identifiable assets and liabilities of these companies as at the dates of acquisition were as follows:

	Fair value recognised on acquisition RMB'000
Non-current assets	426,329
Current assets	636,435
Current liabilities	(186,872)
Non-current liabilities	(442,515)
Total identifiable net assets at fair value	433,377
Non-controlling interests	(121,154)
Total identifiable net assets at fair value	312,223
Total consideration	312,223

For the year ended 31 December 2023

41. ACQUISITION OF SUBSIDIARIES (continued)

An analysis of the cash flows in respect of the acquisitions of subsidiaries is as follows:

	RMB'000
Cash consideration	312,223
Cash and cash equivalents paid during the current year Cash and cash equivalents acquired	(109,273) 23,226
	(86,047)
Cash and cash equivalents paid during the year for prior year transactions	(63,145)
Net outflow of cash and cash equivalents included in the consolidated statement of cash flow for the year ended 31 December 2023	(149,192)

Impact of acquisition on the results of the Group

Included in the profit for the year is RMB506,000 attributable to the additional business generated by Qitaihe Runmu, Shandong Runzheng, Zhanjiang Zhongke and Suibin Shuifa. Revenue for the current period generated by above entities were Nil.

Had the acquisition of Qitaihe Runmu, Shandong Runzheng, Zhanjiang Zhongke and Suibin Shuifa been completed on 1 January 2023, revenue for the current year of the Group would have been RMB50,273,100,000 and the profit for the year would have been RMB1,540,208,000.

The pro-forma information is for illustrative purposes only and is not necessarily an indication of revenue and results of operations of the Group that actually would have been achieved had the acquisition been completed on 1 January 2023, nor is it intended to be a projection of future results.

In determining the pro-forma revenue and profit of the Group had the Qitaihe Runmu, Shandong Runzheng, Zhanjiang Zhongke and Suibin Shuifa been acquired at the beginning of the current year, the Directors calculated depreciation and amortisation of plant and equipment, right-of-use assets and other intangible assets based on the recognised amounts of assets at the date of the acquisition.

For the year ended 31 December 2023

42. DISPOSAL OF SUBSIDIARIES

In 2023, the following entities were disposed from the Group. Details are as follows:

Company names	Disposal date	Equity interests disposed	Cash consideration RMB'000
Zhangbei Tianrun Wind Power Co., Ltd.	January 2023	100%	301,565
Zhangbei Tianhui Wind Power Co., Ltd.	January 2023	100%	131,626
Xiaxian Tianrun Wind Power Co., Ltd.	February 2023	100%	1,103,301
Shanghai Runhanbai New Energy Co., Ltd.	April 2023	51%	200
Kazuo Xiangyi New Energy Development Co., Ltd.	June 2023	80%	12,640
Lufeng Tianrun Photovoltaic Power Co., Ltd.	June 2023	100%	4,854
Chengde Runhong Qihang New Energy Technology Co., Ltd	August 2023	51%	10,000
Yanhe Tianyan Wind Power Co., Ltd	October 2023	100%	16,900
			1,581,086

The net assets/liabilities of the subsidiaries disposed of during the year ended 31 December 2023 were as follows:

	Notes	RMB'000
Net assets disposed of:		
Property, plant and equipment	15	2,089,175
Right-of-use assets	16(a)	75,073
Trade and bills receivables		369,343
Cash and cash equivalents		43,273
Inventories		335
Prepayments, other receivables and other assets		157,194
Deferred tax assets	24	495
Interest-bearing bank and other borrowings		(1,815,657)
Trade and bills payables		(60,145)
Other payables and accruals		(211,475)
Non-controlling interests	_	(6,496)
		641,115

For the year ended 31 December 2023

42. DISPOSAL OF SUBSIDIARIES (continued)

The net assets/liabilities of the subsidiaries disposed of during the year ended 31 December 2023 were as follows:

	Note	RMB'000
Net assets disposed of		641,115
Gain on disposal of subsidiaries	7 –	939,971
Total consideration		1,581,086
California		
Satisfied: Cash		1,581,086
Not each inflaw exising an disposal		
Net cash inflow arising on disposal: Total cash consideration received		1,581,086
Bank balances and cash disposed of	_	(43,273)
		1,537,813

43. NOTES TO THE CONSOLIDATED STATEMENT OF CASH FLOWS

(a) Major non-cash transactions

During the year, the Group endorsed certain bills receivable accepted by banks in Mainland China to certain of its suppliers in order to settle the trade payables due to such suppliers with a carrying amount of RMB3,142,326,000 (2022: RMB12,742,729,000).

During the year, the Group had non-cash additions to right-of-use assets and lease liabilities of RMB4,234,093,000 and RMB4,234,093,000 respectively, in respect of lease arrangements for plant and equipment (2022: RMB773,574,000 and RMB773,574,000).

For the year ended 31 December 2023

43. NOTES TO THE CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

Changes in liabilities arising from financing activities

	Interest-bearing bank loans RMB'000	Dividends payable RMB'000	Interest payable RMB'000
At 31 December 2022	38,183,310	115,059	1,930
Changes from financing cash flows	815,413	(781,374)	(1,276,122)
Interest expense	377,249	_	1,274,374
Final 2022 dividend declared	_	507,008	-
Dividend declared to non-controlling			
shareholders	_	126,253	-
New leases	4,234,093	_	_
Distribution of other equity instruments	_	114,494	_
Foreign exchange movement	(174,331)	_	_
Sales of power plant products	(2,085,198)	_	_
Decrease arising from disposal of subsidiaries	(1,815,657)	_	_
Settlement for trade receivables factoring	(691,780)	_	_
At 31 December 2023	38,843,099	81,440	182

43. NOTES TO THE CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

Changes in liabilities arising from financing activities (continued) (b)

	Interest-bearing bank loans RMB'000	Dividends payable RMB'000	Interest payable RMB'000
At 31 December 2021	31,277,385	55,642	1,206
Changes from financing cash flows	7,183,652	(1,193,919)	(1,478,254)
Interest expense	58,861	_	1,478,978
Final 2021 dividend declared	<u>-</u> //	1,056,267	<u>-</u>
Dividend declared to non-controlling			
shareholders	-	12,070	_
New leases	773,574	_	_
Sale and leaseback payables	836,453	_	_
Distribution of other equity instruments	_	184,999	
Foreign exchange movement	(254,345)		
Decrease arising from disposal of subsidiaries	(2,348,845)		
Increase arising from business combination	656,575	_	
At 31 December 2022	38,183,310	115,059	1,930

(c) Total cash outflow for leases

Amount includes payments of principal and interest portion of lease liabilities, short-term leases, low-value assets and payments of lease payments on or before lease commencement date (including prepaid land lease payments). These amounts could be presented in operating, investing or financing cash flows.

The total cash outflow for leases included in the statement of cash flows is as follows:

	2023 RMB'000	2022 RMB'000
Within operating activities Within investing activities Within financing activities	161,370 196,420 275,136	101,789 250,987 185,750
	632,926	538,526

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44. CONTINGENT LIABILITIES

At the end of the reporting period, contingent liabilities not provided for in the financial statements were as follows:

	As at 31 December	
	2023 RMB'000	2022 RMB'000
Letters of guarantee issued Guarantees given to banks in connection with bank loans granted to:	20,634,989	18,642,662
Associates	284,610	328,205
A third party	157,184	170,727
	21,076,783	19,141,594

In 2015, Beijing Tianrun New Energy Investment Co., Ltd ("Beijing Tianrun") entered into an agreement with the creditor bank, Chifeng Jinneng New Energy Investment Co., Ltd. ("Chifeng Jinneng") and Chifeng Xinneng New Energy Investment Co., Ltd. ("Chifeng Xinneng"). According to the agreement, in the case where Chifeng Xinneng fails to repay the bank loans on schedule, Beijing Tianrun shall repurchase the entire share interest in Chifeng Xinneng, and the consideration equals a certain percentage of the net assets of Chifeng Xinneng at that time. As at 31 December 2023, Chifeng Xinneng made profit and the Directors are of the view that it could pay the principal and interest of relevant loans on schedule. Therefore, the risk exposure from above repurchase clause is insignificant.

The Group was involved in a number of legal proceedings and claims against it in the ordinary course of business. Provision has been made for the probable losses to the Group on those legal proceedings and claims when management can reasonably estimate the outcome of the legal proceedings and claims taking into account the legal advice. No provision has been made for pending legal proceedings and claims when the outcome of the legal proceedings and claims cannot be reasonably estimated or management believes that the probability of loss is remote.

As at 31 December 2023, the amount of pending litigation matters of which the Group as the defendant was RMB2,620,883,000 (2022: RMB2,717,326,000).

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45. PLEDGE OF ASSETS

Details of the Group's bank and other borrowings, letters of credit, guarantees issued, provision risk, mandatory reserve deposits and uncompleted transactions, which are secured by the assets of the Group, are included in notes 15, 16, 18, 26, 27 and 30, respectively, to these consolidated financial statements.

46. COMMITMENTS

(a) The Group had the following capital commitments as at the end of the reporting period:

	As at 31 December		
	2023 2022 RMB'000 RMB'000		
Contracted, but not provided for: Property, plant and equipment and land use rights	4,920,124	9,114,477	

For the year ended 31 December 2023

RELATED PARTY TRANSACTIONS 47.

The Group had the following significant transactions with related parties during the year: (a)

	Year ended 31 December	
	2023 RMB'000	2022 RMB'000
Beneficial connected shareholders of the Company: Sales of wind turbine generators and spare parts Provision of services	98,214 262	461 127
	98,476	588
Beneficial shareholders of the Company: Purchases of spare parts		8,745
		8,745
Associates: Sales of wind turbine generators and spare parts Sales of construction services Purchases of spare parts Purchases of processing services Provision of services Other sales Others expenses	2,738 12,825 537,600 178,923 84,820 2,868 1,863	1,118 64,788 547,163 158,208 8,113 1,931 46
	821,637	781,367
Joint ventures: Sales of wind turbine generators Sales of construction services Purchases of spare parts and processing services Purchases of services Provision of services Other sales Other expenses	3,047 346 23,161 923 122,956 1,836 8,238	493,752 50,782 14,463 428 82,912 1,027
	160,507	643,364

In the opinion of the Directors, the transactions between the Group and the related parties were based on prices mutually agreed between the parties.

In the opinion of the Directors, the above related party transactions were conducted in the ordinary course of business.

For the year ended 31 December 2023

47. RELATED PARTY TRANSACTIONS (continued)

(b) Commitments with related parties

The amounts of total transactions with related parties for the year are included in note 47(a) to the consolidated financial statements.

	Year ended 31 December 2023 RMB'000
Continuing transactions with:	
Beneficial shareholders of the Company:	
Sales of wind turbine generators and spare parts	1,073,786
Associates:	
Provision of technical services	1,189
Jointly ventures:	
Provision of services	12,827
	1,087,802

(c) Outstanding balances with related parties

Details of the outstanding balances with related parties are set out in notes 26, 28, 32 and 33 to these consolidated financial statements.

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RELATED PARTY TRANSACTIONS (continued) 47.

(d) **Guarantee for related parties**

Year ended 31 December

Guarantee	2023 RMB'000	2022 RMB'000	Guarantee period
An associate	187,876	229,091	From 28 May 2018 to 20 December 2027 From 28 March 2019
An associate	96,734	99,114	to 28 March 2024
	284,610	328,205	

Compensation of key management personnel of the Group (e)

Year ended 31 December

	2023 RMB'000	2022 RMB'000
Short-term employee benefits Pension scheme contributions	49,032 769	53,265 678
Total compensation paid to key management personnel	49,801	53,943

The related party transactions with beneficial shareholders of the Company above include connected transactions or continuing connected transactions as defined in Chapter 14A of the Listing Rules.

48. FINANCIAL INSTRUMENTS BY CATEGORY

The carrying amounts of each of the categories of financial instruments as at the end of the reporting period are as follows:

As at 31 December 2023

Financial assets

	Financial assets at fair value through profit or loss RMB'000	Financial assets at fair value through other comprehensive income RMB'000	Financial assets at amortised cost RMB'000	Total RMB'000
Equity investments at fair value through				
other comprehensive income	-	223,090	-	223,090
Financial assets at fair value through				
profit or loss	2,699,173	-	-	2,699,173
Other non-current financial assets	-	_	521,057	521,057
Trade and bills receivables	-	954,510	25,548,002	26,502,512
Financial receivables	-	_	4,274,628	4,274,628
Financial assets included in prepayments,				
other receivables and other assets	_	_	2,170,494	2,170,494
Derivative financial instruments	43,462	23,618	_	67,080
Contract assets	_	_	5,096,316	5,096,316
Pledged deposits	_	_	551,276	551,276
Bank balances	_	-	13,693,744	13,693,744
	2,742,635	1,201,218	51,855,517	55,799,370

Financial liabilities

	Financial liabilities at fair value through profit or loss RMB'000	Financial liabilities at fair value through other comprehensive income RMB'000	Financial liabilities at amortised cost RMB'000	Total RMB'000
Trade and bills payables Financial liabilities included in other	-	-	42,739,948	42,739,948
payables and accruals	_	_	1,162,502	1,162,502
Derivative financial instruments Interest-bearing bank and	92,849	56,540	_	149,389
other borrowings	-	_	33,611,425	33,611,425
	92,849	56,540	77,513,875	77,663,264

For the year ended 31 December 2023

48. FINANCIAL INSTRUMENTS BY CATEGORY (continued)

As at 31 December 2022

Financial assets

Financial assets at fair value through profit or loss RMB'000	Financial assets at fair value through other comprehensive income RMB'000	Financial assets at amortised cost RMB'000	Total RMB'000
-	157,316	-	157,316
2.081.427	_	_	2,081,427
	-	392,425	392,425
-	1,855,034	24,286,356	26,141,390
-	_	4,733,938	4,733,938
		2.067.001	2.067.001
- 00.716	105.544	3,067,901	3,067,901
92,/16	105,544	_	198,260
_	-		4,653,485
-	_	381,838	381,838
-	_	15,246,091	15,246,091
2,174,143	2,117,894	52,762,034	57,054,071
	fair value through profit or loss RMB'000	fair value through profit or loss RMB'000 - 157,316 2,081,427 1,855,034 92,716 - 105,544	fair value through profit or loss RMB'000 fair value through other comprehensive income RMB'000 Financial assets at amortised cost RMB'000 - 157,316 - 2,081,427 - - - 392,425 - 1,855,034 24,286,356 - 4,733,938 - - 3,067,901 92,716 105,544 - - - 4,653,485 - 381,838 - - 15,246,091

Financial liabilities

	Financial liabilities at fair value through profit or loss RMB'000	Financial liabilities at fair value through other comprehensive income RMB'000	Financial liabilities at amortised cost RMB'000	Total RMB'000
Trade and bills payables Financial liabilities included in other	-		40,624,058	40,624,058
payables and accruals	_	_	2,144,870	2,144,870
Derivative financial instruments Interest-bearing bank and	52,206	14,231	\\\\\\\- - \	66,437
other borrowings		<u> </u>	35,419,233	35,419,233
	52,206	14,231	78,188,161	78,254,598

For the year ended 31 December 2023

49. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS

The carrying amounts and fair values of the Group's financial instruments, other than those with carrying amounts that reasonably approximate to fair values, are as follows:

	Carrying amounts		Fair values	
	As at	As at	As at	As at
	31 December	31 December	31 December	31 December
	2023	2022	2023	2022
	RMB'000	RMB'000	RMB'000	RMB'000
Financial liabilities Interest-bearing bank and other borrowings,				
non-current portion	28,150,615	28,366,188	28,133,212	28,351,172

Management has assessed that the fair values of cash and cash equivalents, pledged deposits, contract assets, trade and bills receivables, financial receivables, financial assets included in prepayments, other receivables and other assets, other non-current financial assets, trade and bills payables, financial liabilities included in other payables and accruals, the current portion of interest-bearing bank and other borrowings approximate to their carrying amounts.

The Group's corporate finance team headed by the finance manager is responsible for determining the policies and procedures for the fair value measurement of financial instruments. The corporate finance team reports directly to the chief financial officer and the audit committee. At each reporting date, the corporate finance team analyses the movements in the values of financial instruments and determines the major inputs applied in the valuation. The valuation is reviewed and approved by the chief financial officer. The valuation process and results are discussed with the audit committee twice a year for interim and annual financial reporting.

The fair values of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. The following methods and assumptions were used to estimate the fair values:

The fair values of pledged deposits, trade and bills receivables, financial receivables, trade and bills payables, financial assets included in prepayments, other receivables and other assets, and interest-bearing bank and other borrowings have been calculated by discounting the expected future cash flows using rates currently available for instruments with similar terms, credit risk and remaining maturities. The Group's own non-performance risk for the non-current portion of interest-bearing bank and other borrowings as at 31 December 2023 and 2022 was assessed to be insignificant.

For the year ended 31 December 2023

49. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS (continued)

The fair values of listed equity investments are based on quoted market prices. The Group has estimated the fair value of the restricted listed equity investment by using an Asian Option valuation model based on the quoted market prices and liquidity discount. The fair value of unlisted equity investments designated at fair value through other comprehensive income have been estimated using a market-based valuation technique based on assumptions that are not supported by observable market prices or rates. The valuation requires the Directors to determine comparable public companies (peers) based on industry, size, leverage and strategy, and to calculate an appropriate price multiple, such as enterprise value to earnings before interest, taxes, depreciation and amortisation ("EV/EBITDA") multiple and price to earnings ("P/E") multiple, for each comparable company identified. The multiple is calculated by dividing the enterprise value of the comparable company by an earnings measure. The trading multiple is then discounted for considerations such as illiquidity and size differences between the comparable companies based on company-specific facts and circumstances. The discounted multiple is applied to the corresponding earnings measure of the unlisted equity investments to measure the fair value.

The Group invests in unlisted investments, which represent wealth management products issued by banks in Mainland China. The Group has estimated the fair value of these unlisted investments by using a discounted cash flow valuation model based on the market interest rates of instruments with similar terms and risks.

The Group enters into derivative financial instruments with the financial institutions with AAA credit ratings. Derivative financial instruments, including forward currency contracts, foreign currency swaps, interest rate swaps and power price swap contracts, are measured using valuation techniques similar to forward currency and swap models, using present value calculations. The models incorporate various market observable inputs including the credit quality of counterparties, foreign exchange spot and forward rate, interest rate curves and power price trend. The carrying amounts of the derivative financial instruments are the same as their fair values.

As at 31 December 2023 and 2022, the mark-to-market value of the derivatives was net of a credit/debit valuation adjustment attributable to derivative counterparty default risk. The changes in counterparty credit risk had no material effect on the hedge effectiveness assessment for derivatives designated in hedge relationship and other financial instruments recognised at fair value.

For the fair value of the unlisted equity investments at fair value through other comprehensive income, management has estimated the potential effect of using reasonably possible alternatives as inputs to the valuation model.

49. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS (continued)

Fair value hierarchy

The following tables illustrate the fair value measurement hierarchy of the Group's financial instruments:

As at 31 December 2023

Assets measured at fair value:

	Quoted	Fair value mea	surement using	
	prices in active markets (Level 1) RMB'000	Significant observable inputs (Level 2) RMB'000	Significant unobservable inputs (Level 3) RMB'000	Total RMB'000
Financial assets designated at fair value through other comprehensive income:				
Unlisted equity investments	_	_	223,090	223,090
Trade and bills receivables	_	954,510	_	954,510
	_	954,510	223,090	1,177,600
Financial assets at fair value through profit or loss:				
Listed equity investments	125,550	434,439	_	559,989
Unlisted equity investments	_	_	1,289,936	1,289,936
Limited partnership investments	_	_	120,000	120,000
Wealth management products	_	700,000	_	700,000
Other	_		29,248	29,248
	125,550	1,134,439	1,439,184	2,699,173
Desirative financial instruments				
Derivative financial instruments: Foreign exchange forward contracts		57,868		57,868
Call option	_	<i>57</i> ,606	9,212	9,212
	-	57,868	9,212	67,080
		37,000	3,212	07,000
	125,550	2,146,817	1,671,486	3,943,853

For the year ended 31 December 2023

49. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS (continued)

Fair value hierarchy (continued)

Liabilities measured at fair value:

	Quoted prices in active markets (Level 1) RMB'000	Fair value mea Significant observable inputs (Level 2) RMB'000	Significant Significant unobservable inputs (Level 3) RMB'000	Total RMB'000
Derivative financial instruments: Foreign exchange forward contracts	_	149,389	_	149,389
	_	149,389	_	149,389

During the year ended 31 December 2023, two unlisted equity investments changed to restricted listed equity investments, therefore the fair value measurement of the equity investments transfer to Level 2 from Level 3. There were no transfers of fair value measurement between Level 1 and Level 2.

49. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS (continued)

Fair value hierarchy (continued)

As at 31 December 2022

Assets measured at fair value:

	Quoted	Fair value mea	surement using	
	prices in active markets (Level 1) RMB'000	Significant observable inputs (Level 2) RMB'000	Significant unobservable inputs (Level 3) RMB'000	Total RMB'000
Financial assets designated at fair value through other comprehensive income:				
Unlisted equity investments Trade and bills receivables	_	- 1,855,034	157,316 -	157,316 1,855,034
	_	1,855,034	157,316	2,012,350
Financial assets at fair value through profit or loss:				
Listed equity investments	131,632	_	_	131,632
Unlisted equity investments	_	_	1,314,795	1,314,795
Limited partnership investments	-	-	120,000	120,000
Wealth management products Other	_	500,000	- 15,000	500,000 15,000
			10,000	10,000
	131,632	500,000	1,449,795	2,081,427
Derivative financial instruments: Foreign exchange forward contracts	_	198,260		198,260
	131,632	2,553,294	1,607,111	4,292,037

For the year ended 31 December 2023

49. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS (continued)

Fair value hierarchy (continued)

Liabilities measured at fair value:

	Quoted	Fair value mea	surement using	
	prices in active markets (Level 1) RMB'000	Significant observable inputs (Level 2) RMB'000	Significant unobservable inputs (Level 3) RMB'000	Total RMB'000
Derivative financial instruments: Foreign exchange forward contracts	_	66,437	_	66,437
	-	66,437	_	66,437

During the year ended 31 December 2022, there was no transfers of fair value measurement between Level 1 and Level 2 and no transfers into or out of Level 3 for 2022.

Liabilities for which fair values are disclosed:

As at 31 December 2023

	Quoted	Fair value mea	surement using	
	prices in active markets (Level 1) RMB'000	Significant observable inputs (Level 2) RMB'000	Significant unobservable inputs (Level 3) RMB'000	Total RMB'000
Interest-bearing bank and other borrowings, non-current portion	-	28,150,615	_	28,150,615
As at 31 December 2022				
	Overhand	Fair value mea	surement using	
	Quoted prices in active markets (Level 1) RMB'000	Significant observable inputs (Level 2) RMB'000	Significant unobservable inputs (Level 3) RMB'000	Total RMB'000
Interest-bearing bank and other borrowings, non-current portion		28,366,188	_\	28,366,188

For the year ended 31 December 2023

49. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS (continued)

Fair value hierarchy (continued)

Reconciliation of level 3 fair value measurements

Year ended 31 December 2023

	Financial assets at fair value through profit or loss RMB'000	Equity investments designated at fair value through other comprehensive income RMB'000	Derivative financial instruments RMB'000
At 1 January 2023	1,449,795	157,316	_
Transfers of fair value measurement	(238,686)	_	-
Total gains:	187,827	34,592	9,212
– in profit or loss	187,827	_	9,212
– in other comprehensive income	_	34,592	-
Purchased	40,248	35,477	-
Disposals	_	(5,294)	-
Exchange realignment		999	
At 31 December 2023	1,439,184	223,090	9,212

Year ended 31 December 2022

Total gains/(losses): 64,210 (111,444) - in profit or loss 64,210 - - in other comprehensive expenses - (111,444) Purchased 863,565 -	vative ancial nents 3'000
- in profit or loss 64,210 in other comprehensive expenses - (111,444) Purchased 863,565 -	5,937
- in other comprehensive expenses - (111,444) Purchased 863,565 -	///
Purchased 863,565 -	9 / -/
	()4-/
Disposals (478.810) (28.728) (90	()(-)
(17 0,010) (20,7 20)),435)
Exchange realignment – 14,546	1,498
At 31 December 2022 1,449,795 157,316	

For the year ended 31 December 2023

50. TRANSFERRED FINANCIAL ASSETS

Transferred financial assets that are not derecognised in their entirety

- (a) At 31 December 2023, the Group endorsed or discounted certain bills receivable accepted by banks in Mainland China (the "Endorsed Bills" or the "Discounted Bills") with a carrying amount of RMB855,165,000 (31 December 2022: RMB1,324,748,000) to certain of its suppliers in order to settle the trade payables due to such suppliers (the "Endorsement" or the "Discount"). In the opinion of the Directors, the Group has retained the substantial risks and rewards, which included default risks relating to such Endorsed Bills or Discounted Bills, and accordingly, it continued to recognise the full carrying amounts of the Endorsed Bills or Discounted Bills and the associated trade payables settled. Subsequent to the Endorsement or the Discount, the Group did not retain any rights on the use of the Endorsed Bills or Discounted Bills, including the sale, transfer or pledge of the Endorsed Bills or Discounted Bills to any other third parties. The aggregate carrying amount of the trade payables settled by the Endorsed Bills or Discounted Bills during the year to which the suppliers have recourse was RMB862,483,000 (31 December 2022: RMB1,337,103,000) as at 31 December 2023.
- (b) As part of its normal business, the Group entered into a trade receivable factoring arrangement (the "Arrangement") and transferred certain trade receivables to a bank. Under the Arrangement, the Group may be required to reimburse the bank for loss of interest if any trade debtors have late payment. The Group is not exposed to default risks of the trade debtors after the transfer. Subsequent to the transfer, the Group did not retain any rights on the use of the trade receivables, including the sale, transfer or pledge of the trade receivables to any other third parties. The original carrying value of the trade receivables transferred under the Arrangement that have not been settled as at 31 December 2023 was RMB10,600,000 (31 December 2022: nil). The carrying amount of the assets that the Group continued to recognise as at 31 December 2023 was RMB10,600,000 (31 December 2022: nil) and that of the associated liabilities as at 31 December 2023 was RMB10,600,000 (31 December 2022: nil).

Transferred financial assets that are derecognised in their entirety

At 31 December 2023, the Group endorsed or discounted certain bills receivable accepted by banks in Mainland China (the "Derecognised Bills") to certain of its suppliers in order to settle the trade payables due to such suppliers with a carrying amount in aggregate of RMB11,224,556,000 (31 December 2022 RMB12,138,556,000). The Derecognised Bills had a maturity of one to twelve months at the end of the reporting period. In accordance with the Law of Negotiable Instruments in the PRC, the holders of the Derecognised Bills have a right of recourse against the Group if the PRC banks default (the "Continuing Involvement"). In the opinion of the Directors, the Group has transferred substantially all risks and rewards relating to the Derecognised Bills. Accordingly, it has derecognised the full carrying amounts of the Derecognised Bills and the associated trade payables or loans. The maximum exposure to loss from the Group's Continuing Involvement in the Derecognised Bills and the undiscounted cash flows to repurchase these Derecognised Bills is equal to their carrying amounts. In the opinion of the Directors, the fair values of the Group's Continuing Involvement in the Derecognised Bills are not significant.

During the year ended 31 December 2023 and 2022, the Group has not recognised any gain or loss on the date of transfer of the Derecognised Bills. No gains or losses were recognised from the Continuing Involvement, both during the year or cumulatively. The endorsement has been made evenly throughout the year.

For the year ended 31 December 2023

51. FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES

The Group's principal financial instruments, other than derivatives, comprise interest-bearing bank loans and other borrowings, cash and cash equivalents and pledged deposits. The main purpose of these financial instruments is to raise finance for the Group's operations. The Group has various other financial assets and liabilities such as trade and bills receivables and trade and bills payables, which arise directly from its operations.

The Group also enters into derivative transactions, including interest rate swaps, foreign currency contracts and power price swap contracts. The purpose is to manage the interest rate risks, foreign currency risk and price risk arising from the Group's operations and its sources of finance.

The main risks arising from the Group's financial instruments are fair value and cash flow interest rate risks, foreign currency risk, credit risk and liquidity risk. Generally, the senior management of the Company meets regularly to analyse and formulate measures to manage the Group's exposure to these risks. In addition, the Directors hold meetings regularly to analyse and approve the proposals made by the senior management of the Company. Generally, the Group introduces conservative strategies on its risk management. The Group's accounting policies in relation to derivative financial instruments are set out in note 4 to the consolidated financial statements.

Fair value and cash flow interest rate risks

Fair value interest rate risk is the risk that the value of a financial instrument will fluctuate because of changes in market interest rates. Cash flow interest rate risk is the risk that the future cash flows of a financial instrument will fluctuate because of changes in market interest rates. With its borrowings issued at fixed and floating interest rates, the Group is exposed to both fair value and cash flow interest rate risks.

The Group regularly reviews and monitors the mix of fixed and floating interest rate borrowings in order to manage its interest rate risk. The Group's interest-bearing bank loans and short-term deposits are stated at amortised cost and not revalued on a periodic basis. Floating rate interest income and expenses are credited/charged to profit or loss as earned/incurred.

The Group's policy is to manage its interest cost using a mix of fixed and variable rate debts. To manage this mix in a cost-effective manner, the Group enters into an interest rate swap, in which the Group agrees to exchange, at specified intervals, the difference between fixed and variable rate interest amounts calculated by reference to an agreed-upon notional principal amount. At 31 December 2023, after taking into account the effect of the interest rate swap, approximately 1.96% (31 December 2022: 1.65%) of the Group's interest-bearing borrowings bore interest at fixed rates.

If there were a general increase/decrease in the interest rates of bank loans with floating interest rates by 1% point, with all other variables held constant, the consolidated pre-tax profit and construction in progress would have decreased/increased by RMB242,062,000 (2022: RMB264,656,000) for the year ended 31 December 2023, and there would be no impact on other components of the consolidated equity, except for retained profits, of the Group.

The sensitivity analysis above has been determined assuming that the change in interest rates had occurred at the end of the reporting period and the Group has applied the exposure to interest rate risk to those financial instruments in existence at those dates. The estimated one percentage point increase or decrease represents management's assessment of a reasonably possible change in interest rates over the period until the end of the next reporting period.

For the year ended 31 December 2023

51. FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (continued)

Foreign currency risk

The Group is exposed to foreign currency risk on cash and cash equivalents, receivables, payables and bank loans that are denominated in a currency other than the respective functional currencies of the Group's entities. The currencies giving rise to this risk are primarily Euro, the United States dollar, the Australian dollar, and the Argentine peso.

The Group has transactional currency exposures. Such exposures arise from sales or purchases by operating units in currencies other than the units' functional currencies. The Group requires all its operating units to use foreign currency forward currency contracts to eliminate the foreign currency exposures on any individual transactions for which payment is anticipated more than one month after the Group has entered into a firm commitment for a sale or purchase. The foreign currency forward currency contracts must be in the same currency as the hedged item. It is the Group's policy not to enter into forward contracts until a firm commitment is in place.

At 31 December 2023 and 2022, the Group had hedged most of its foreign currency sales for which firm commitments existed at the end of the reporting period.

In addition, the Group has currency exposures from its interest-bearing bank borrowings. The Group has used a foreign currency swap contract to reduce the exposure to RMB arising from the borrowings.

It is the Group's policy to negotiate the terms of the hedge derivatives to match the terms of the hedged item to maximise hedge effectiveness.

The Group's exposures to foreign currencies as at 31 December 2023 and 2022 are as follows:

As at 31 December

	2023				2022			
	Euro RMB'000	United States dollar RMB'000	Australian dollar RMB'000	Argentine peso RMB'000	Euro RMB'000	United States dollar RMB'000	Australian dollar RMB'000	Argentine peso RMB'000
Trade receivables Prepayments, other receivables and	45,722	284,668	22,443	-	55,256	227,736	17,798	-
other assets	79,944	662,603	_	_	74,695	4,853,036	4,519	-
Cash and cash equivalents	200,728	525,625	122,445	-	211	521,565	3	-
Trade payables	(18,964)	(2,082)	-	-	(4,391)	(2,575,086)	(1,211,447)	_
	307,430	1,470,814	144,888	-	125,771	3,027,251	(1,189,127)	-

The following table demonstrates the sensitivity at the end of the reporting period to a reasonably possible change in exchange rates by 5%, with all other variables held constant, of the Group's profit after tax and the Group's equity.

51. FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (continued)

Foreign currency risk (continued)

	Increase/ (decrease) in basis points	Increase/ (decrease) in profit after tax RMB'000
2023		
If RMB weakens against Euro If RMB strengthens against Euro If RMB weakens against United States dollar If RMB strengthens against United States dollar If RMB weakens against Australian dollar If RMB strengthens against Australian dollar	5% (5%) 5% (5%) 5% (5%)	5,244 (5,244) 59,845 (59,845) 6,297 (6,297)
2022		
If RMB weakens against Euro If RMB strengthens against Euro If RMB weakens against United States dollar If RMB strengthens against United States dollar If RMB weakens against Australian dollar If RMB strengthens against Australian dollar	5% (5%) 5% (5%) 5% (5%)	5,203 (5,203) 125,207 (125,207) (50,539) 50,539

The sensitivity analysis above has been determined assuming that the change in foreign currency rates had occurred on 31 December 2023 and the Group had applied the exposure to foreign currency risk to those monetary assets and liabilities and net investment operations in existence at those dates. The estimated 5% increase or decrease represents management's assessment of a reasonably possible change in foreign currency rates over the period until the end of the next reporting period. The sensitivity analysis is performed on the same basis for the year.

Credit risk

The Group trades only with recognised and creditworthy parties. The Group has a credit policy in place which requires credit evaluations on all customers who wish to trade on credit terms. Receivable balances are monitored on an ongoing basis. In most instances, advance payments are required for customers of wind turbine generators. Otherwise, the credit quality of customers is assessed after taking into account the customers' financial position and past experience with the customers.

For the year ended 31 December 2023

FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (continued) 51.

Credit risk (continued)

Maximum exposure and year-end staging as at 31 December 2023

The table below shows the credit quality and the maximum exposure to credit risk based on the Group's credit policy, which is mainly based on past due information unless other information is available without undue cost or effort, and year-end staging classification as at 31 December 2023. For listed debt investments, the Group also monitors them by using external credit ratings. The amounts presented are gross carrying amounts for financial assets and the exposure to credit risk for the financial guarantee contracts.

As at 31 December 2023

	12-month ECLs		Lifetime ECLs		
	Stage 1 RMB'000	Stage 2 RMB'000	Stage 3 RMB'000	Simplified approach RMB'000	Total RMB'000
Contract assets*	_	_	_	6,412,850	6,412,850
Trade and bills receivables*	954,510	_	_	27,225,218	28,179,728
Other non-current financial assets	521,406	_	_	_	521,406
Financial receivables	8,462,310	_	_	_	8,462,310
Financial assets included in prepayments, other receivables and other assets					
– Normal**	2,370,119	_	_	_	2,370,119
– Doubtful**	_	_	53,897	_	53,897
Pledged deposits					
 Not yet past due 	551,276	-	-	_	551,276
Bank balances	13,693,744	_	-	-	13,693,744
Guarantees given to banks in connection with facilities granted to associates					
 Not yet past due 	284,610	-	-	-	284,610
Guarantees given to banks in connection with facilities granted to third party					
 Not yet past due 	157,184	_	_	_	157,184
	26,995,159	_	53,897	33,638,068	60,687,124

FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (continued) 51.

Credit risk (continued)

Maximum exposure and year-end staging

As at 31 December 2022

	12-month ECLs	Lifetime ECLs				
	Stage 1 RMB'000	Stage 2 RMB'000	Stage 3 RMB'000	Simplified approach RMB'000	Total RMB'000	
Contract assets*	_	-	-	6,978,411	6,978,411	
Trade and bills receivables*	1,855,034	_\\\		25,746,211	27,601,245	
Other non-current financial assets	392,473	_ \	_	_	392,473	
Financial receivables	9,425,175	_ \ \		_	9,425,175	
Financial assets included in prepayments, other receivables and other assets						
– Normal**	3,222,860	_	_		3,222,860	
Doubtful**	_	-	53,797		53,797	
Pledged deposits						
 Not yet past due 	381,838	-	-	<u>-</u>	381,838	
Bank balances	15,246,091	-		-	15,246,091	
Guarantees given to banks in connection with facilities granted to associates						
 Not yet past due 	328,205	-	-	_	328,205	
Guarantees given to banks in connection with facilities granted to third party						
 Not yet past due 	170,727	-	_	-	170,727	
	31,022,403	-	53,797	32,724,622	63,800,822	

For trade receivables and contract assets to which the Group applies the simplified approach for impairment, information based on the provision matrix is disclosed in notes 26 and 29 to the financial statements, respectively.

The credit quality of the financial assets included in prepayments, other receivables and other assets is considered to be "normal" when they are not past due and there is no information indicating that the financial assets had a significant increase in credit risk since initial recognition. Otherwise, the credit quality of the financial assets is considered to be "doubtful".

For the year ended 31 December 2023

51. FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (continued)

Credit risk (continued)

The Group establishes an allowance for impairment that represents its estimate of losses to be incurred in respect of trade and other receivables. The main component of this allowance is a specific loss component that relates to individually significant exposures.

The allowance account in respect of trade and other receivables is used to record impairment losses unless the Group is satisfied that no recovery of the amount owing is possible. At that point, the impaired financial asset is considered irrecoverable and the amount charged to the allowance account is written off against the carrying amount of the impaired financial asset.

Management evaluates the creditworthiness of the Group's existing and prospective customers and ensures that the customers have adequate financing for the projects as well as the source of the financing.

As at 31 December 2023, the maximum exposure to credit risk was represented by the carrying amount of financial assets in the statement of financial position.

Cash and bank balances are placed with banks and financial institutions which are regulated.

Liquidity risk

The Group's net current assets amounted to approximately RMB810 million (31 December 2022: net current assets RMB3,243 million) as at 31 December 2023, and its net cash inflow from operating activities was approximately RMB1,854 million (2022: RMB5,881 million), and its net cash outflow used in investing activities and financing activities amounted to approximately RMB1,824 million and RMB1,993 million (2022: RMB6,139 million used in investing activities and RMB6,917 million from financing activities) respectively for the year ended 31 December 2023. The Group recorded a decrease in cash and cash equivalents of approximately RMB1,963 million (2022: increase RMB6,660 million) for the year ended 31 December 2023.

The Group is dependent on its ability to maintain adequate cash inflow from operations, its ability to maintain existing external financing, and its ability to obtain new external financing to meet its debt obligations as they fall due and to meet its committed future capital expenditures. The Group's policy is to regularly monitor its liquidity requirements and its compliance with lending covenants, to ensure that it maintains sufficient reserves of cash and adequate committed lines of funding from major financial institutions to meet its liquidity requirements in the short and longer term. As at 31 December 2023, the Group had banking facilities with several banks and financial institutions for providing sufficient bank financing.

The Group monitors its risk to a shortage of funds using a recurring liquidity planning tool. This tool considers the maturity of both its financial instruments and financial assets (e.g., trade receivables) and projected cash flows from operations.

The Group's objective is to maintain a balance between continuity of funding and flexibility through the use of interest-bearing bank and other borrowings. The Group's policy is that not more than 70% of borrowings should mature in any 12-month period.

51. FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (continued)

Liquidity risk (continued)

The maturity profile of the Group's financial liabilities as at the end of the reporting period, based on the contractual undiscounted payments, is as follows:

	Within 1 year RMB'000	1 to 2 years RMB'000	2 to 5 years RMB'000	Over 5 years RMB'000	Total RMB'000
As at 31 December 2023					
Trade and bills payables Financial liabilities included in other	41,644,723	692,075	476,441	78,832	42,892,071
payables and accruals Interest-bearing bank and other borrowings	1,151,505	-	3,540	11,401	1,166,446
(excluding lease liabilities) Lease liabilities Derivative financial instruments Interest payments on bank and other	4,420,458 264,898 148,865	4,667,016 910,620 524	9,303,861 1,516,486 –	15,431,677 3,841,573 -	33,823,012 6,533,577 149,389
borrowings (excluding lease liabilities) External guarantee	1,081,859 441,794	945,595	2,335,952 -	3,804,275 -	8,167,681 441,794
	49,154,102	7,215,830	13,636,280	23,167,758	93,173,970
As at 31 December 2022					
Trade and bills payables Financial liabilities included in other	39,533,030	601,390	527,172	119,380	40,780,972
payables and accruals Interest-bearing bank and other borrowings	2,114,616	_	758,891	29,286	2,902,793
(excluding lease liabilities)	6,317,864	6,229,369	9,295,660	13,726,181	35,569,074
Lease liabilities Derivative financial instruments Interest payments on bank and other	165,661 66,437	295,082 –	758,254 –	2,108,027	3,327,024 66,437
borrowings (excluding lease liabilities) External guarantee	839,821 498,932	1,201,489 -	3,178,024	6,014,983	11,234,317 498,932
	49,536,361	8,327,330	14,518,001	21,997,857	94,379,549

For the year ended 31 December 2023

FINANCIAL RISK MANAGEMENT OBJECTIVES AND POLICIES (continued) 51.

Capital management

The primary objectives of the Group's capital management are to safeguard the Group's ability to continue as a going concern and to maintain healthy capital ratios in order to support its business and maximise shareholders' value.

The Group manages its capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Group is not subject to any externally imposed capital requirements. No changes were made in the objectives, policies or processes for managing capital during the years ended 31 December 2023 and 31 December 2022.

The Group monitors capital using a gearing ratio, which is net debt divided by capital plus net debt. Net debt includes trade and bills payables, financial liabilities included in other payables and accruals, derivative financial instruments. interest-bearing bank loans and other borrowings, less cash and cash equivalents and the current portion of pledged deposits. Capital represents equity attributable to owners of the parent as stated in the consolidated statement of financial position.

The Group's strategy is to maintain the gearing ratio at a healthy capital level in order to support its businesses. The principal strategies adopted by the Group include, but are not limited to, reviewing future cash flow requirements and the ability to meet debt repayment schedules when they fall due, maintaining a reasonable level of available banking facilities and adjusting investment plans and financing plans, if necessary, to ensure that the Group has a reasonable level of capital to support its businesses.

The gearing ratios at the end of the reporting periods are as follows:

	As at 31 December 2023 RMB'000	As at 31 December 2022 RMB'000
Trade and bills payables Financial liabilities included in other payables and accruals Interest-bearing bank and other borrowings Less: Cash and cash equivalents in the consolidated	42,739,948 1,162,502 38,843,099	40,624,058 2,144,870 38,183,310
Statement of cash flows Net debt Equity attributable to owners of the Company	70,111,336 37,609,899	(14,842,821) 66,109,417 38,095,079
Capital and net debt	107,721,235	104,204,496
Gearing ratio	65.09%	63.44%

52. EVENTS AFTER THE REPORTING PERIOD

On 28 March 2024, the board of Directors proposed to distribute cash dividends of RMB1.0 (tax included) per each 10 shares on share capital of 4,225,068,000 with total amount of RMB422,507,000. The proposed final dividends for the year are subject to the approval of the Company's shareholders at the forthcoming annual general meeting.

53. STATEMENT OF FINANCIAL POSITION OF THE COMPANY

Information about the statement of financial position of the Company at the end of the reporting period is as follows:

	As at 31 December		
	2023 RMB'000	2022 RMB'000	
NON-CURRENT ASSETS Property, plant and equipment Right-of-use assets Other intangible assets Investments in subsidiaries Interests in associates Interests in joint ventures	304,071 21,439 1,711,207 20,840,176 164,617 3,934	331,731 15,335 1,793,669 20,511,945 92,871 3,478	
Equity investments designated at fair value through other comprehensive income Financial assets at fair value through profit or loss Other non-current financial assets Deferred tax assets Prepayments, other receivables and other assets Contract assets Financial receivables	20,085 29,248 197,648 1,855,261 3,521 3,319,205 3,088,119	12,494 15,000 352,733 1,365,490 19,129 2,930,995 3,012,930	
Total non-current assets	31,558,531	30,457,800	
CURRENT ASSETS Inventories Trade and bills receivables Contract assets Prepayments, other receivables and other assets Financial assets at fair value through profit or loss Financial assets measured by amortised costs Cash and cash equivalents Pledged deposits Derivative financial instruments	1,922,815 12,209,833 490,627 21,361,327 700,000 2,099 5,774,498 91,540 34,250	2,213,965 13,951,913 432,947 24,333,984 500,000 3,576 7,200,726 – 84,909	
Total current assets	42,586,989	48,722,020	
CURRENT LIABILITIES Trade and bills payables Other payables and accruals Derivative financial instruments Interest-bearing bank and other borrowings Tax payable Provision	30,546,805 12,229,750 92,849 2,486,123 16 1,374,774	29,980,267 11,861,406 45,828 5,981,119 16 1,379,962	
Total current liabilities	46,730,317	49,248,598	
NET CURRENT LIABILITIES	(4,143,328)	(526,578)	
TOTAL ASSETS LESS CURRENT LIABILITIES	27,415,203	29,931,222	

For the year ended 31 December 2023

53. STATEMENT OF FINANCIAL POSITION OF THE COMPANY (continued)

As	at	31	Decem	ber

	2023 RMB'000	2022 RMB'000
NON-CURRENT LIABILITIES		
Trade payables	305,387	1,273,243
Interest-bearing bank and other borrowings	3,535,876	4,077,388
Provision	1,272,874	1,541,058
Government grants	88,895	82,816
Total non-current liabilities	5,203,032	6,974,505
Net assets	22,212,171	22,956,717
EQUITY		
Share capital	4,225,068	4,225,068
Reserves	17,987,103	18,731,649
Total equity	22,212,171	22,956,717

For the year ended 31 December 2023

53. STATEMENT OF FINANCIAL POSITION OF THE COMPANY (continued)

A summary of the Company's reserves is as follows:

	Capital reserve RMB'000	Special reserve RMB'000	Statutory surplus reserve RMB'000	Fair value reserve of financial assets at fair value through other comprehensive income RMB'000	Exchange fluctuation reserve RMB'000	Other equity instruments RMB'000	Hedging reserve RMB'000	Retained profits RMB'000	Total RMB'000
At 1 January 2023 Total comprehensive income/(expense) for the year Final 2022 dividend declared Capital contributions from other equity	12,227,587 - -	- - -	1,724,435 - -	(3,754) 13,798 -	(2,659) (258)	2,995,875 - -	27,615 (16,694) -	1,762,550 830,292 (507,008)	18,731,649 827,138 (507,008)
instruments holders Redemption of other equity instruments Distribution of other equity instruments Profit appropriation to reserves	- (4,125) - -	- - -	- - - 83,030	- - - -	- - -	549,818 (1,495,875) - -	- - -	- (114,494) (83,030)	549,818 (1,500,000) (114,494)
Transfer to special reserve Utilisation of special reserve		32,093 (32,093)	-	-	-	-	-	-	32,093 (32,093)
At 31 December 2023	12,223,462	-	1,807,465	10,044	(2,917)	2,049,818	10,921	1,888,310	17,987,103
At 1 January 2022 Total comprehensive income/(expense) for the year Final 2021 dividend declared Capital contributions from other equity	12,216,665 - -	- - -	1,647,339 - -	(5,379) 1,625 -	(1,387) (1,272)	1,997,000 - -	37,890 (10,275)	2,313,298 767,614 (1,056,267)	18,205,426 757,692 (1,056,267)
instruments holders Distribution of other equity instruments Profit appropriation to reserves	- - -	- - -	- - 77,096		-	998,875 - -	-	- (184,999) (77,096)	998,875 (184,999) -
Other changes of a investment in associate Transfer to special reserve Utilisation of special reserve	10,922 - -	- 33,777 (33,777)	- - -	-	- - -	-	-	-	10,922 33,777 (33,777)
At 31 December 2022	12,227,587	-	1,724,435	(3,754)	(2,659)	2,995,875	27,615	1,762,550	18,731,649

54. APPROVAL OF THE CONSOLIDATED FINANCIAL STATEMENTS

These consolidated financial statements were approved and authorised for issue by the board of Directors on 28 March 2024.

Financial Highlights for the Past Five Financial Years

(Except share data, all amounts in RMB thousands)

SUMMARY OF CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	Year ended 31 December					
	2019	2020 (Restated)	2021 (Restated)	2022	2023	
	2019	(Nesialeu)	(Nestateu)	2022	2023	
REVENUE	37,878,205	56,161,193	50,746,321	46,253,534	50,243,726	
PROFIT BEFORE TAX	2,561,106	3,288,906	4,628,664	2,771,784	2,519,226	
Income tax expense	(331,353)	(308,064)	(847,748)	(334,909)	(997,024)	
PROFIT FOR THE YEAR	2,229,753	2,980,842	3,780,916	2,436,875	1,522,202	
Profit attributable to:						
Owners of the Company	2,209,854	2,978,880	3,731,394	2,383,433	1,330,998	
Non-controlling interests	19,899	1,962	49,522	53,442	191,204	
OTHER COMPREHENSIVE INCOME,						
NET OF TAX	76,148	276,157	102,446	80,426	(231,260)	
TOTAL COMPREHENSIVE INCOME						
ATTRIBUTABLE TO OWNERS						
OF THE COMPANY	2,285,771	3,258,729	3,831,524	2,463,878	1,099,333	
EARNINGS PER SHARE:						
Basic and diluted (RMB/Share)	0.51	0.68	0.85	0.52	0.29	

SUMMARY OF CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	As at 31 December					
		2020	2021			
	2019	(Restated)	(Restated)	2022	2023	
Cash and cash equivalents	6,820,780	7,709,224	8,141,296	15,246,143	13,693,908	
Current assets	48,444,168	44,038,265	47,935,932	62,372,889	63,829,477	
Non-current assets	54,612,916	65,115,282	71,729,065	74,449,489	79,665,123	
Total assets	103,057,084	109,153,547	119,664,997	136,822,378	143,494,600	
Current liabilities	(49,568,900)	(47,844,833)	(49,886,074)	(59,129,920)	(63,019,604)	
Non-current liabilities	(21,263,935)	(26,320,058)	(33,050,522)	(37,346,163)	(40,246,083)	
Total liabilities	(70,832,835)	(74,164,891)	(82,936,596)	(96,476,083)	(103,265,687)	
Net assets	32,224,249	34,988,656	36,728,401	40,346,295	40,228,913	
Issued share capital	4,225,068	4,225,068	4,225,068	4,225,068	4,225,068	
Reserves	26,450,053	29,958,550	31,606,522	33,870,011	33,384,831	
Equity attributable to owners						
of the Company	30,675,121	34,183,618	35,831,590	38,095,079	37,609,899	
Non-controlling interests	1,549,128	805,038	881,813	2,251,216	2,619,014	

The EPS data was not restated.

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金风科技股份有限公司 GOLDWIND SCIENCE&TECHNOLOGY CO.,LTD.*

(A joint stock limited liability company incorporated in the People's Republic of China) Stock Code: 2208