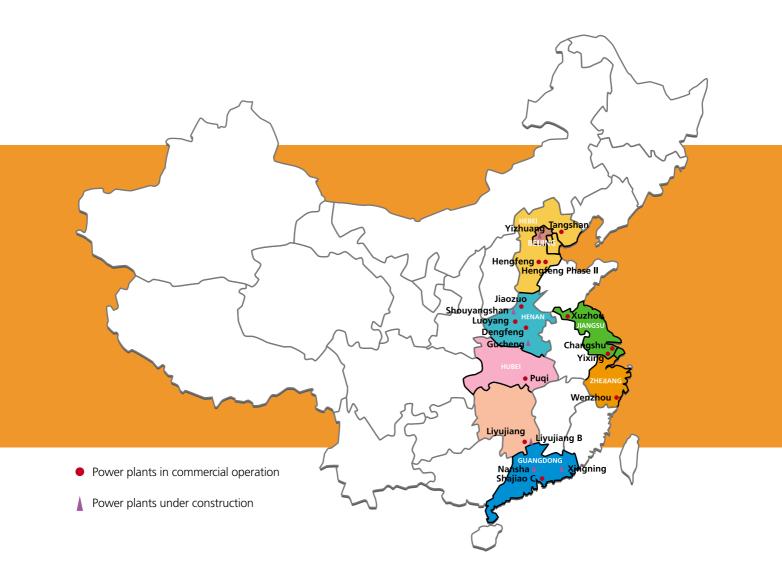
# **SERVICE AREAS**



	Н	F	N	Α	٨

•	Shouyangshan	(2x600MW)	85%
•	Dengfeng	(2x300MW)	85%
•	Gucheng	(2x300MW)	65%
•	Jiaozuo	(2x135MW)	60%
•	Luoyang	(2x50MW)	51%

### HUBEI

• Puqi (2x300MW)100%

### HEBEI

•	Tangshan	(1x200MW)	80%
•	Hengfeng	(2x300MW)	25%
•	Hengfeng Phase II	(2x300MW)	25%

## BEIJING

• Yizhuang (2x75MW) 51%

# HUNAN

• Liyujiang\* (2x65MW) 60%

### JIANGSU

<ul> <li>Changshu</li> </ul>	(2x650MW)100%
<ul> <li>Yixing</li> </ul>	(2x60MW) 55%
<ul> <li>Xuzhou</li> </ul>	(4x300MW) 35%

### ZHEJIANG

• Wenzhou (2x300MW) 40%

#### GUANGDONG

Liyujiang B	(2x600MW)	100%
<ul> <li>Nansha</li> </ul>	(1x180MW)	70%
<ul> <li>Liyujiang</li> </ul>	(2x300MW)	60%
• Shajiao C	(3x660MW)	35%
<ul> <li>Xingning</li> </ul>	(2x135MW)	29%

<sup>\*</sup> In 2005, the minority shareholder of China Resources Power Hunan Liyujiang Company Limited injected two 65MW coal-fired generating units in the form of capital contribution. The two units provide electricity to Hunan Power Grid.