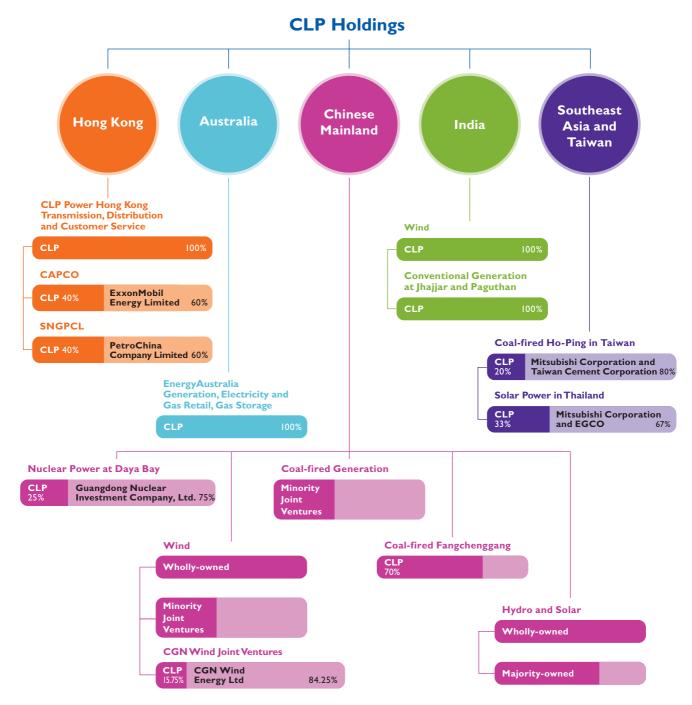
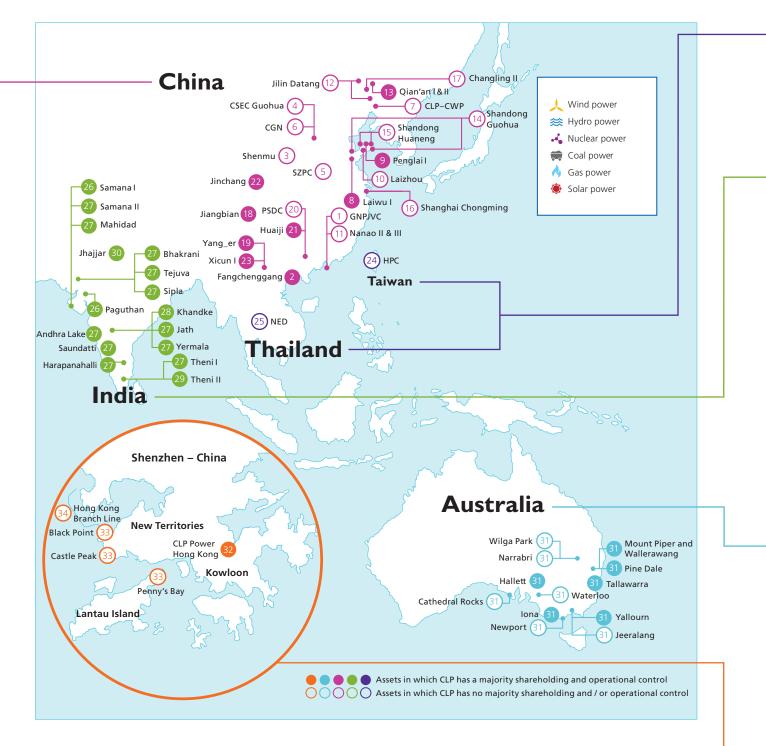
OUR ASSETS AND INVESTMENTS

As at 31 December 2013, CLP comprised over 70 assets with more than 21,000 MW of capacity (generation and purchase), 6 different energy sources and about 5.1 million customer accounts.



Chinese Mainland Investments Gross / Equity MW Equity Interest Guangdong Nuclear Power Joint Venture Company, Limited (GNPJVC) 1,968 / 492MW GNPJVC constructed the Guangdong Daya Bay Nuclear Power Station (GNPS) at Daya Bay. GNPS is equipped with two 984MW Pressurised Water Reactors incorporating equipment from France and the United Kingdom. 70%¹ of electricity generated is supplied to 25% Hong Kong, with the remaining 30% sold to Guangdong Province (廣東省) CLP Guangxi Fangchenggang Power Company Limited (Fangchenggang) 1,260 / 882MW Owns and operates two 630MW supercritical coal-fired units at Fangchenggang (防城港), Guangxi (廣西) with Guangxi Water & Power Engineering (Group) Co., Ltd. CLP Guohua Shenmu Power Company Limited (Shenmu) 220 / 108MW 49% Owns and operates Shenmu Power Station in Shaanxi (陝西) (220MW) in joint venture with China Shenhua Energy CSEC Guohua International Power Company Limited (CSEC Guohua) 7,650 / 1,333MW² (4) Ownership interests in five coal-fired power stations with China Shenhua Energy • 100% of Beijing Yire (400MW) • 65% of Panshan in Tianjin (天津) (1,030MW) • 55% of Sanhe I and II in Hebei (河北) (1,300MW) • 50% of Suizhong I and II in Liaoning (遼寧) (3,600MW) 30% • 65% of Zhungeer II and III in Inner Mongolia Autonomous Region (內蒙古自治區) (1,320MW) Shandong Zhonghua Power Company, Ltd. (SZPC) 3,060 / 900MW (5)Owns four coal-fired power stations in Shandong (山東) with China Guodian Corporation and EDF International: • Heze II (600MW) Liaocheng I (1,200MW) 29.4% Shiheng I and II (1.260MW) CGN Wind Power Company Limited (CGN Wind) 1,794 / 251MW³ Owns and operates 1,794MW of wind projects in various parts of China CLP-CWP Wind Power Investment Limited (CLP-CWP Wind) 99 / 24MW⁴ 50% Owns two wind farms in Liaoning: 49% of Qujiagou (49.5MW) and 49% of Mazongshan (49.5MW) CLP (Laiwu) Renewable Energy Limited (Laiwu I Wind) 50 / 50MW 100% Owns Laiwu I Wind Farm (49.5MW) in Shandong, which commenced operation in January 2014 CLP (Penglai) Wind Power Ltd. (Penglai I Wind) 48 / 48MW 100% Owns and operates Penglai I Wind Farm (48MW) in Shandong Huadian Laizhou Wind Power Company Limited (Laizhou Wind) 41 / 18MW 45% Owns Laizhou I Wind Farm (40.5MW) in Shandong Huaneng Shantou Wind Power Company Limited (Nanao II Wind) 45 / 11MW (Nanao III Wind) 15 / 4MW Owns two wind farms in Guangdong: Nanao II (45MW) and Nanao III (15MW) Jilin Datang Wind Joint Ventures (Jilin Datang Wind) 148 / 73MW 49% Owns three wind farms in Jilin (吉林): Datong (49.5MW), Shuangliao I (49.3MW) and Shuangliao II (49.5MW) Qian'an IW Power Company Limited (Qian'an I Wind) 50 / 50MW (Qian'an II Wind) 50 / 50MW 100% Owns and operates two wind farms in Jilin: Qian'an I (49.5MW) and Qian'an II (49.5MW) Shandong Guohua Wind Joint Ventures (Shandong Guohua Wind) 445 / 218MW (14 Owns nine wind farms in Shandong: • Dongying Hekou (49.5MW) • Haifang (49.5MW), suspended due to land issues Lijin I (49.5MW) • Lijin II (49.5MW) • Rongcheng I (48.8MW) Rongcheng II (49.5MW) 49% Rongcheng III (49.5MW) Zhanhua I (49.5MW) • Zhanhua II (49.5MW) Shandong Huaneng Wind Joint Ventures (Shandong Huaneng Wind) 96 / 43MW 45% Owns three wind farms in Shandong: Changdao (27.2MW), Weihai I (19.5MW) and Weihai II (49.5MW) Shanghai Chongming Beiyan Wind Power Generation Company Limited (Shanghai Chongming Wind) 48 / 14MW Owns Chongming Wind Farm (48MW) in Shanghai (上海) Sinohydro CLP Wind Power Company Limited (Changling II Wind) 50 / 22MW 45% Owns Changling II Wind Farm (49.5MW) in Jilin CLP Sichuan (Jiangbian) Power Company Limited (Jiangbian Hydro) 330 / 330MW 100% Owns and operates Jiangbian Hydropower Station (330MW) in Sichuan (四川) Dali Yang_er Hydropower Development Co., Ltd. (Yang_er Hydro) 50 / 50MW 100% Owns and operates Yang_er Hydropower Station (50MW) in Yunnan (雲南) Hong Kong Pumped Storage Development Company, Limited (PSDC) 1,200 / 600 MW 慈 PSDC (of which ExxonMobil Energy Limited holds 51%) may use half of the 1,200MW pumped storage capacity of Phase 1 of the 49% Guangzhou Pumped Storage Power Station until 2034





Notes:

1 Agreement has been reached to increase the proportion of supply to Hong Kong to slightly above 70% in 2014 and to about 80% for the period from 2015 to 2018, with the remaining to be sold to Guangdong Province.

2 The 1,333 equity MW attributed to CLP, through its 30% equity interest in CSEC Guohua, takes into account that CSEC Guohua holds varying equity interests in the generating assets included in the 7,650 gross MW.

3 The 251 equity MW attributed to CLP, through its 15.75% equity interest in CGN Wind, takes into account that CGN Wind holds varying equity interests in the generating assets included in the 1,794 gross MW.

4 The 24 equity MW attributed to CLP, through its 50% equity interest in CLP-CWP Wind, takes into account that CLP-CWP Wind holds varying equity interests in the generating assets included in the 99 gross MW.

5 The 5,561 equity MW attributed to CLP, through its 100% equity interest in EnergyAustralia, takes into account that EnergyAustralia holds varying equity interests in the generating assets as well as capacity purchase from Cathedral Rocks, Ecogen and Waterloo included in the 5,662 gross MW.

6 In September 2013, EnergyAustralia acquired the Mount Piper and Wallerawang power stations, releasing EnergyAustralia from the fixed contractual commitments under the Delta Western GenTrader Agreements. These power stations are now wholly owned by EnergyAustralia.

7 CLP Power Hong Kong purchases its power from CAPCO, PSDC and GNPS. These sources of power amount to a total capacity of 8,888MW available to serve the Hong Kong electricity business.

			Southeast Asia and Taiwan Investments Gross / Equity MW
24	Equity Inte	erest	Ho-Ping Power Company (HPC) 1,320 / 264MW HPC owns the 1,320MW coal-fired Ho-Ping Power Station in Taiwan. CLP's 20% interest is held through OneEnergy Taiwan Ltd, a 50:50 project vehicle with Mitsubishi Corporation. Taiwan Cement Corporation owns the other 60% interest in HPC
25	33.3%	۲	Natural Energy Development Co., Ltd. (NED) 63 / 21MW NED owns and operates a solar farm in Lopburi Province in Central Thailand. An 8MW expansion was completed in May 2013, bringing the tota capacity to 63MW. NED is a joint venture company with equal shareholding by CLP, Mitsubishi Corporation and Electricity Generating Public Company Limited
			India Investments Gross / Equity MW
26	Equity Inte	erest	 CLP India Private Limited (CLP India) 705 / 705MW Paguthan Power Station 655MW combined-cycle gas-fired power plant in Gujarat The plant is designed to run on natural gas with naphtha as alternate fuel Samana Phase I (50.4MW) in Gujarat
27	100%	~	 CLP Wind Farms (India) Private Limited (CLP Wind Farms) 901 / 901 MW Andhra Lake (106.4MW) in Maharashtra Bhakrani (102.4MW) with 76MW commissioned and remainder under construction in Rajasthan Harapanahalli (39.6MW) in Karnataka Jath (130MW) under construction in Maharashtra Mahidad (50.4MW) with 33.6MW commissioned and remainder under construction in Gujarat Samana Phase II (50.4MW) in Gujarat Saundatti (72MW) in Kairataka Sigha (50.4MW) in Kairataka
			 Sipla (50.4MW) in Rajasthan; achieved full commissioning in March 2013 Tejuva (100.8MW) under construction in Rajasthan Theni Phase I (49.5MW) in Tamil Nadu Yermala (148.8MW) under construction in Maharashtra
28	100%	ᆺ	CLP Wind Farms (Khandke) Private Limited (Khandke Wind) 50 / 50MW Khandke (50.4MW) in Maharashtra
29	100%	⋌	CLP Wind Farms (Theni - Project II) Private Limited (Theni Phase II Project) 50 / 50MW Theni Phase II (49.5MW) in Tamil Nadu
30	100%		Jhajjar Power Limited (JPL) 1,320 / 1,320 MW Jhajjar Power Station (1,320MW) comprising two 660MW supercritical coal-fired units at Jhajjar, Haryana. Unit 1 and Unit 2 achieved commercial operation on 29 March 2012 and 19 July 2012 respectively
			Australia Investments Gross / Equity MW
31	Equity Inte	erest	 EnergyAustralia 5,662 / 5,561MW⁵ EnergyAustralia is an integrated generation and retail electricity and gas business in Victoria, South Australia, NSW, Queensland and the Australian Capital Territory, comprising: Cathedral Rocks (50% equity / 50% off-take) wind farm (66MW) Ecogen (Newport and Jeeralang) off-take from gas-fired power stations (966MW) Hallett gas-fired power station (203MW) Iona gas storage facility and processing plant (22PJ storage capacity) Mount Piper and Wallerawang coal-fired power stations (2,400MW)⁶ Narrabri (20%) (500PJ of equity coal seam gas 3P reserves) Pine Dale black coal mine Tallawarra gas-fired power station (420MW) Waterloo (25% equity / 50% off-take) wind farm (111MW) Wilga Park (20%) gas-fired power station (16MW) Yallourn coal-fired power station and brown coal open-cut mine (1,480MW)
			Hong Kong Investments
32	Equity Inte	erest	CLP Power Hong Kong Limited (CLP Power Hong Kong) ⁷ CLP Power Hong Kong owns and operates the transmission and distribution system which includes: • 555 km of 400kV lines, 1,587 km of 132kV lines, 27 km of 33kV lines and 12,328 km of 11kV lines • 60,430 MVA transformers and 218 primary and 13,692 secondary substations in operation
33		 <!--</td--><td>Castle Peak Power Company Limited (CAPCO)⁷, 6,908MW of installed generating capacity CAPCO owns and CLP Power Hong Kong operates: Black Point Power Station (2,500MW) One of the world's largest gas-fired power stations comprising eight combined-cycle turbines of 312.5MW each Castle Peak Power Station (4,108MW) Comprising four coal-fired units of 350MW each and another four units of 677MW each. Two of the 677MW units can use gas as a backup fuel. All units can use oil as a backup fuel Penny's Bay Power Station (300MW)</td>	Castle Peak Power Company Limited (CAPCO) ⁷ , 6,908MW of installed generating capacity CAPCO owns and CLP Power Hong Kong operates: Black Point Power Station (2,500MW) One of the world's largest gas-fired power stations comprising eight combined-cycle turbines of 312.5MW each Castle Peak Power Station (4,108MW) Comprising four coal-fired units of 350MW each and another four units of 677MW each. Two of the 677MW units can use gas as a backup fuel. All units can use oil as a backup fuel Penny's Bay Power Station (300MW)
	40%		Three diesel-fired gas turbine units of 100MW each