



Beijing Gas Blue Sky Holdings Limited 北京燃气蓝天控股有限公司

(Incorporated in Bermuda with limited liability)

Stock Code: 6828

Interim Report **2025**



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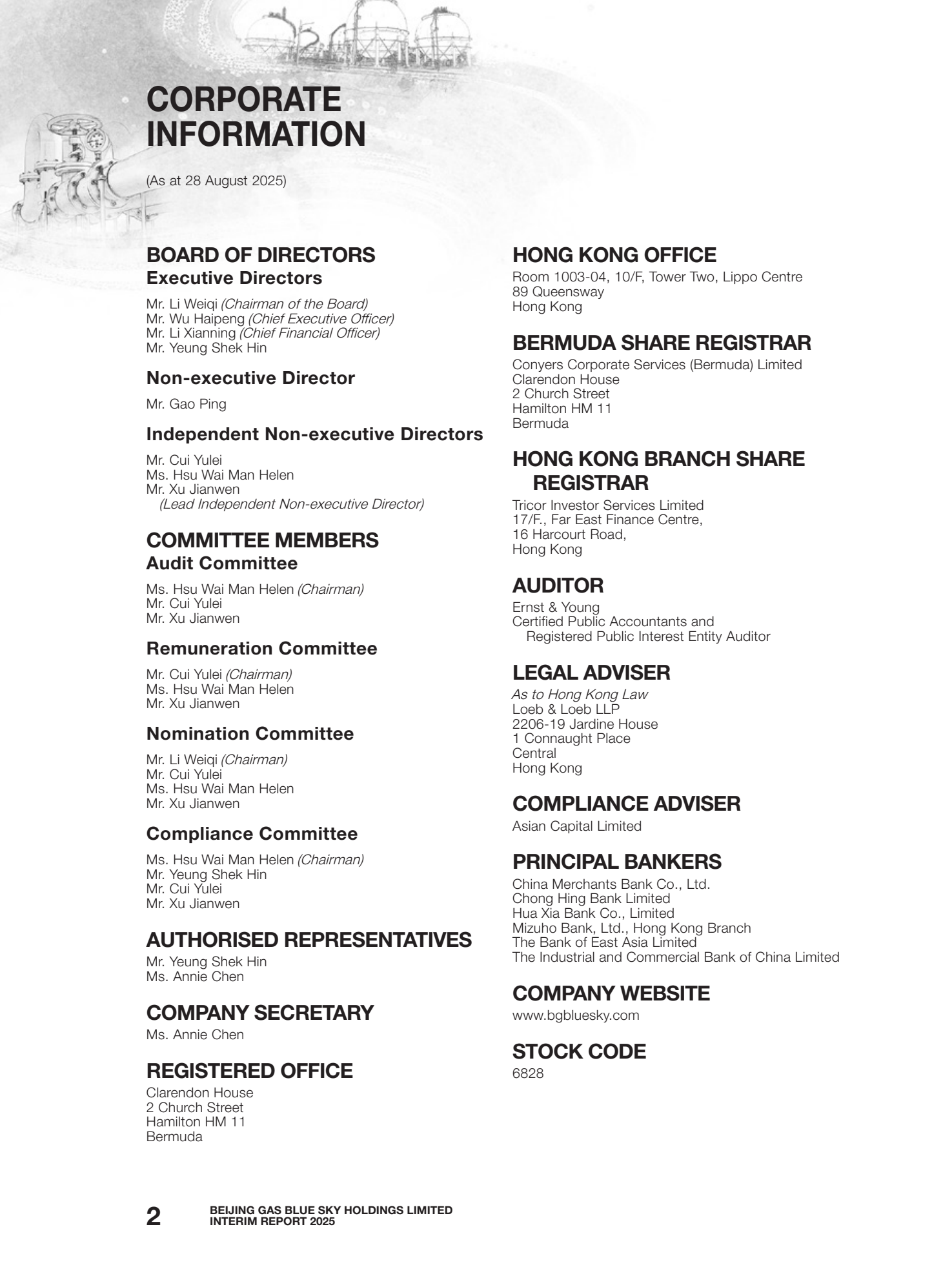
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CORPORATE INFORMATION

(As at 28 August 2025)

BOARD OF DIRECTORS

Executive Directors

Mr. Li Weiqi (*Chairman of the Board*)
Mr. Wu Haipeng (*Chief Executive Officer*)
Mr. Li Xianning (*Chief Financial Officer*)
Mr. Yeung Shek Hin

Non-executive Director

Mr. Gao Ping

Independent Non-executive Directors

Mr. Cui Yulei
Ms. Hsu Wai Man Helen
Mr. Xu Jianwen
(*Lead Independent Non-executive Director*)

COMMITTEE MEMBERS

Audit Committee

Ms. Hsu Wai Man Helen (*Chairman*)
Mr. Cui Yulei
Mr. Xu Jianwen

Remuneration Committee

Mr. Cui Yulei (*Chairman*)
Ms. Hsu Wai Man Helen
Mr. Xu Jianwen

Nomination Committee

Mr. Li Weiqi (*Chairman*)
Mr. Cui Yulei
Ms. Hsu Wai Man Helen
Mr. Xu Jianwen

Compliance Committee

Ms. Hsu Wai Man Helen (*Chairman*)
Mr. Yeung Shek Hin
Mr. Cui Yulei
Mr. Xu Jianwen

AUTHORISED REPRESENTATIVES

Mr. Yeung Shek Hin
Ms. Annie Chen

COMPANY SECRETARY

Ms. Annie Chen

REGISTERED OFFICE

Clarendon House
2 Church Street
Hamilton HM 11
Bermuda

HONG KONG OFFICE

Room 1003-04, 10/F, Tower Two, Lippo Centre
89 Queensway
Hong Kong

BERMUDA SHARE REGISTRAR

Conyers Corporate Services (Bermuda) Limited
Clarendon House
2 Church Street
Hamilton HM 11
Bermuda

HONG KONG BRANCH SHARE REGISTRAR

Tricor Investor Services Limited
17/F., Far East Finance Centre,
16 Harcourt Road,
Hong Kong

AUDITOR

Ernst & Young
Certified Public Accountants and
Registered Public Interest Entity Auditor

LEGAL ADVISER

As to Hong Kong Law
Loeb & Loeb LLP
2206-19 Jardine House
1 Connaught Place
Central
Hong Kong

COMPLIANCE ADVISER

Asian Capital Limited

PRINCIPAL BANKERS

China Merchants Bank Co., Ltd.
Chong Hing Bank Limited
Hua Xia Bank Co., Limited
Mizuho Bank, Ltd., Hong Kong Branch
The Bank of East Asia Limited
The Industrial and Commercial Bank of China Limited

COMPANY WEBSITE

www.bgbluesky.com

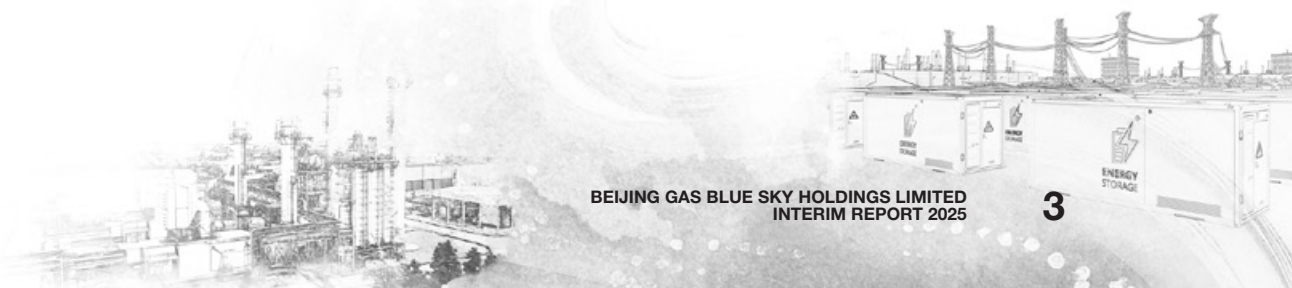
STOCK CODE

6828

CORPORATE PROFILE

Beijing Gas Blue Sky Holdings Limited (the “Company”, together with its subsidiaries, the “Group”) is an energy service provider focusing on the natural gas whole industry chain business, the integrated clean energy and new energy business.

Beijing Gas Group Co., Ltd.* (北京市燃氣集團有限責任公司) (“**Beijing Gas Group**”) is the single largest shareholder of the Company. Combined with the strengths of Beijing Gas Group, the Group is principally engaged in (i) distribution and sales of natural gas to residential, industrial and commercial users through pipelines, the sale of gas-related equipment and the provision of pipeline construction services, operation of compressed natural gas (“**CNG**”) and liquefied natural gas (“**LNG**”) refueling stations for vehicles and related value-added service such as repair and maintenance services; (ii) trading and distribution of CNG, LNG, fuel oil and other related oil by-products as a wholesaler to industrial and commercial users, and direct LNG supply to industrial users through direct supply facilities; (iii) development and operation of integrated clean energy and new energy business. The Group’s operations based in the PRC, including Hong Kong. In response to the national “carbon peaking and carbon neutrality” goal, the Group has been actively expanding its integrated clean energy and new energy businesses through self-built projects, acquisitions and joint ventures with major shareholders and strategic partners. Integrating the Group’s leading industry technology resources and capital advantages, the Group is committed to becoming a leading energy enterprise by seizing the strategic opportunities arising from the country’s green and low-carbon energy transformation.



CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the six months ended 30 June 2025

		Six months ended 30 June	
	Notes	2025 RMB'000 (Unaudited)	2024 RMB'000 (Unaudited) (Restated)
REVENUE	6	1,019,577	792,399
Cost of sales		(1,007,241)	(777,215)
Gross profit		12,336	15,184
Other income and gains, net	7	9,484	4,247
Administrative expenses		(52,337)	(66,539)
Reversal of impairment of financial assets, net	9	8,038	1,581
Other expenses, net		(812)	(1,495)
Finance costs	8	(45,547)	(58,313)
Share of profits/(losses) of:			
Joint ventures		(122)	184
Associates		131,898	154,056
PROFIT BEFORE TAX	9	62,938	48,905
Income tax	10	(15,164)	(11,150)
PROFIT FOR THE PERIOD		47,774	37,755
OTHER COMPREHENSIVE LOSS			
Items that will not be reclassified to profit or loss in subsequent periods:			
Exchange differences on translation from functional currency to presentation currency		1,911	(1,017)
Items that may be reclassified to profit or loss in subsequent periods:			
Exchange differences on translation of foreign operations		(8,017)	(10,427)
OTHER COMPREHENSIVE LOSS FOR THE PERIOD, NET OF INCOME TAX		(6,106)	(11,444)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		41,668	26,311
PROFIT/(LOSS) FOR THE PERIOD ATTRIBUTABLE TO:			
Shareholders of the Company		52,206	50,266
Non-controlling interests		(4,432)	(12,511)
		47,774	37,755
TOTAL COMPREHENSIVE INCOME/(LOSS) FOR THE PERIOD ATTRIBUTABLE TO:			
Shareholders of the Company		46,100	38,822
Non-controlling interests		(4,432)	(12,511)
		41,668	26,311
EARNINGS PER SHARE ATTRIBUTABLE TO SHAREHOLDERS OF THE COMPANY	12		
Basic and diluted (RMB cents)		0.23	0.22

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2025

	Notes	30 June 2025 <i>RMB'000</i> (Unaudited)	31 December 2024 <i>RMB'000</i> (Audited)
NON-CURRENT ASSETS			
Property, plant and equipment	13	448,692	479,576
Investment properties		57,846	59,466
Right-of-use assets		29,736	33,040
Goodwill		659,908	659,908
Operating rights		310,740	319,505
Investments in joint ventures		17,962	18,084
Investments in associates		2,122,905	1,975,030
Prepayments, deposits and other receivables		6,623	9,357
Equity investments at fair value through other comprehensive income		100	100
Total non-current assets		3,654,512	3,554,066
CURRENT ASSETS			
Inventories		13,507	12,823
Trade receivables	14	85,894	73,452
Contract assets		44,089	44,089
Prepayments, deposits and other receivables		250,165	336,116
Due from joint ventures		59,608	59,608
Due from associates		–	87
Due from related parties		15,483	4,695
Financial assets at fair value through profit or loss		41	42
Income tax recoverable		–	2,935
Restricted cash		6,142	2,387
Cash and cash equivalents		364,707	360,328
Total current assets		839,636	896,562

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2025

	Note	30 June 2025 RMB'000 (Unaudited)	31 December 2024 RMB'000 (Audited)
CURRENT LIABILITIES			
Trade and bills payables	15	113,319	107,438
Other payables and accruals		311,362	320,164
Due to associates		–	35
Due to a related party		45,917	46,626
Income tax payables		61,239	62,792
Bank and other borrowings		2,044,739	2,039,511
Convertible bond		298,077	291,268
Lease liabilities		3,608	3,697
Total current liabilities		2,878,261	2,871,531
NET CURRENT LIABILITIES		(2,038,625)	(1,974,969)
TOTAL ASSETS LESS CURRENT LIABILITIES		1,615,887	1,579,097
NON-CURRENT LIABILITIES			
Other payables and accrued charges		–	34
Bank and other borrowings		3,003	3,105
Lease liabilities		7,789	10,085
Deferred tax liabilities		83,272	85,718
Total non-current liabilities		94,064	98,942
NET ASSETS		1,521,823	1,480,155
EQUITY			
Equity attributable to shareholders of the Company			
Issued capital		1,063,051	1,063,051
Reserves		338,837	292,737
		1,401,888	1,355,788
Non-controlling interests		119,935	124,367
TOTAL EQUITY		1,521,823	1,480,155

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the six months ended 30 June 2025

	Attributable to shareholders of the Company											
(Unaudited)	Issued capital RMB'000	Share premium account RMB'000	Equity component of convertible bond RMB'000	Investment revaluation reserve RMB'000	Merger reserve RMB'000	Other reserves RMB'000	Exchange fluctuation reserve RMB'000	Accumulated losses RMB'000	Total RMB'000	Non-controlling interests RMB'000	Total equity RMB'000	
At 1 January 2024 (Restated)	1,063,051	3,854,679	54,814	(44,200)	(41,877)	42,355	125,206	(3,792,145)	1,261,883	157,342	1,419,225	
Profit/(loss) for the period	-	-	-	-	-	-	-	50,266	50,266	(12,511)	37,755	
Other comprehensive loss for the period:												
Exchange differences on translation of foreign operations and the Company's financial statements	-	-	-	-	-	-	(11,444)	-	(11,444)	-	(11,444)	
At 30 June 2024 (Restated)	1,063,051	3,854,679	54,814	(44,200)	(41,877)	42,355	113,762	(3,741,879)	1,300,705	144,831	1,445,536	

(Unaudited)	Attributable to shareholders of the Company										
	Equity									Non-controlling interests	Total equity
	Issued capital	Share premium account	component of convertible bond	Investment revaluation reserve	Merger reserve	Other reserves	Exchange fluctuation reserve	Accumulated losses	Total		
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000		
At 1 January 2025	1,063,051	3,854,679*	54,814*	(44,200)*	(41,877)*	43,514*	134,045*	(3,708,238)*	1,355,788	124,367	1,480,155
Profit/(loss) for the period	-	-	-	-	-	-	-	52,206	52,206	(4,432)	47,774
Other comprehensive loss for the period:											
Exchange differences on translation of foreign operations and the Company's financial statements	-	-	-	-	-	-	(6,106)	-	(6,106)	-	(6,106)
At 30 June 2025	1,063,051	3,854,679*	54,814*	(44,200)*	(41,877)*	43,514*	127,939*	(3,656,032)*	1,401,888	119,935	1,521,823

* These reserve accounts comprise the consolidated reserve of RMB338,837,000 (31 December 2024: RMB292,737,000) in the condensed consolidated statement of financial position as at 30 June 2025.

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

For the six months ended 30 June 2025

	Six months ended 30 June	
	2025 RMB'000 (Unaudited)	2024 RMB'000 (Unaudited) (Restated)
Net cash flows from operating activities	30,574	15,648
Net cash flows from investing activities	11,805	123,182
Cash flows from financing activities		
Increase in restricted cash	(3,755)	(32,745)
Borrowings raised, net of transaction costs	705,528	1,314,633
Repayment of lease liabilities and bank and other borrowings	(734,777)	(1,279,444)
Other financing cash flows, net	(2,369)	(35,602)
Net cash flows used in financing activities	(35,373)	(33,158)
Net increase in cash and cash equivalents	7,006	105,672
Cash and cash equivalents at the beginning of period	360,328	363,708
Effect of foreign exchange rate changes, net	(2,627)	198
Cash and cash equivalents at the end of period	364,707	469,578

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

1. GENERAL INFORMATION

Beijing Gas Blue Sky Holdings Limited (the “**Company**”) is incorporated in Bermuda as an exempted company with limited liability. Its shares are listed on The Stock Exchange of Hong Kong Limited (the “**Stock Exchange**”). The address of the registered office and the principal place of business of the Company are Clarendon House, 2 Church Street, Hamilton HM 11, Bermuda and Room 1003-04, 10/F, Tower Two, Lippo Centre, 89 Queensway, Hong Kong, respectively.

During HY2025, the Company and its subsidiaries (collectively referred to as the “**Group**”) were engaged in the following principal activities:

- distribution and sales of natural gas to residential, industrial and commercial consumers through pipelines, the sale of gas-related equipment and the provision of pipeline construction services, operation of compressed natural gas (“**CNG**”) and liquefied natural gas (“**LNG**”) refueling stations for vehicles and related value-added service such as repair and maintenance services;
- trading and distribution of CNG, LNG, fuel oil and other related oil by-products as a wholesaler to industrial and commercial users, and direct LNG supply to industrial users through direct supply facilities; and
- development and operation of integrated clean energy and new energy business.

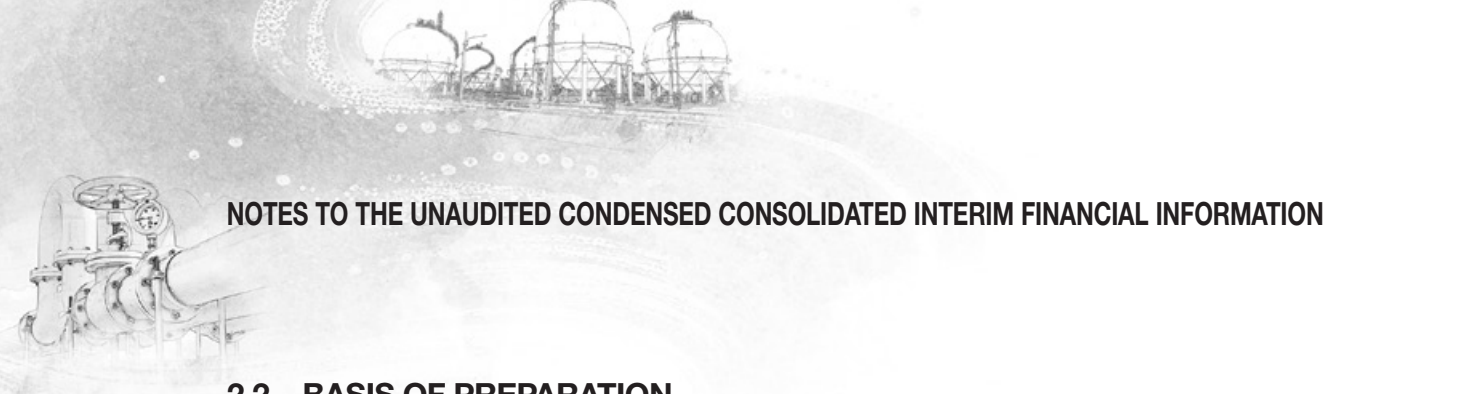
As at 30 June 2025, the immediate holding company of the Company is Beijing Gas Company Limited (北京燃气有限公司), which is incorporated in Hong Kong with limited liability and, in the opinion of the directors of the Company (the “**Directors**”), the ultimate holding company of the Company is Beijing Enterprises Group Company Limited (北京控股集團有限公司) (“**BE Group**”), which is a state-owned enterprise established in the People’s Republic of China (the “**PRC**”) and wholly owned by the State-owned Assets Supervision and Administration Commission of the People’s Government of Beijing Municipality.

2.1 BASIS OF PRESENTATION

As at 30 June 2025, the Group had net current liabilities of approximately RMB2,039 million. In the opinion of the Directors of the Company, the Group will have adequate funds available to enable it to operate as a going concern after taking into account, inter alia, the historical operating performance of the Group, good track record and relationship with banks and the following:

- (i) a fellow subsidiary has agreed to provide a revolving loan of HK\$1,000 million to the Group;
- (ii) the Group obtained an offer from a leading bank for the provision of a 3-years syndicated loan of RMB1,200 million;
- (iii) the dividend expected to be distributed by an associate; and
- (iv) continuing financial support from the Company’s holding companies including letter of comfort offered by the intermediate holding company to financial institutions to the extent of HK\$3.3 billion.

Accordingly, these financial statements have been prepared on the going concern basis which assumes, inter alia, the realisation of assets and satisfaction of liabilities in the normal course of business.



NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

2.2 BASIS OF PREPARATION

The unaudited interim condensed consolidated financial information for the six months ended 30 June 2025 has been prepared in accordance with International Accounting Standard (“IAS”) 34 – *Interim Financial Reporting* issued by the International Accounting Standard Board (“IASB”) and the applicable disclosures requirements of Appendix D2 to the Rules Governing the Listing of Securities on the Stock Exchange (the “**Listing Rules**”). The interim condensed consolidated financial information does not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group’s annual consolidated financial statements for the year ended 31 December 2024. It has been prepared under the historical cost convention, except for equity investments designated at fair value through other comprehensive income and financial assets at fair value through profit or loss which have been measured at fair value.

The unaudited interim condensed consolidated financial information is presented in RMB and all values are rounded to the nearest thousand (RMB’000) except when otherwise indicated.

This interim condensed consolidated financial information has not been audited, but has been reviewed by the Company’s Audit Committee.

Change of presentation currency

The Company’s presentation currency for its consolidated financial statements has been changed from Hong Kong Dollar (“**HK\$**”) to RMB from 1 January 2024. The first set of consolidated financial statements of the Group with RMB as the presentation currency was the consolidated financial statements for the year ended 31 December 2024. As most of the Group’s transactions are denominated and settled in RMB, the board of directors of the company (the “**Board**”) considers that RMB is more appropriate to be the presentation currency for the Group’s consolidated financial statements. Further, the Board considers that the change of presentation currency will enable the shareholders and potential investors of the Company to have a clearer picture of the Group’s actual financial performance and financial position. The effects of the change in the presentation currency have been accounted for retrospectively with comparative figures restated. The comparative amounts in the interim condensed consolidated financial information are presented as if RMB has always been the presentation currency of the consolidated financial statements.

3. CHANGES IN ACCOUNTING POLICIES AND DISCLOSURES

The accounting policies adopted in the preparation of the interim condensed consolidated financial information are consistent with those applied in the preparation of the Group’s annual consolidated financial statements for the year ended 31 December 2024, except for the adoption of the following amended IFRS Accounting Standard for the first time for the current period’s financial information:

Amendments to IAS 21

Lack of Exchangeability

The nature and impact of the amended IFRS Accounting Standard are described below:

- (a) Amendments to IAS 21 specify how an entity shall assess whether a currency is exchangeable into another currency and how it shall estimate a spot exchange rate at a measurement date when exchangeability is lacking. The amendments require disclosures of information that enable users of financial statements to understand the impact of a currency not being exchangeable. As the currencies that the Group had transacted with and the functional currencies of group entities for translation into the Group’s presentation currency were exchangeable, the amendments did not have any impact on the interim condensed consolidated financial information.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

4. SEASONALITY OF OPERATIONS

Seasonal fluctuation exists in the natural gas business of the Group. The demand is generally higher in the second half of the year due to demand for heating consumption in winter.

The interim results for the first half of the year may not serve as an indication of the results of operations for the entire financial year.

5. OPERATING SEGMENT INFORMATION

For management purposes, the Group's operating businesses are structured and managed separately according to the nature of their operations and the products and services they provide. Each of the Group's operating segments represents a strategic business unit that offers products and services which are subject to risks and returns that are different from those of the other operating segments.

Particulars of the Group's reportable operating segments are summarised as follows:

1. City gas operation segment engages in the distribution and sales of natural gas to residential, industrial and commercial consumers through pipelines, the sale of gas-related equipment and the provision of pipeline construction services, operation of CNG and LNG refueling stations for vehicles and related value-added service such as repair and maintenance services. Share of result of an associate, which is engaged in provision of port facilities for vessels and re-gasification of LNG, is also included in this segment;
2. Trading and distribution of natural gas segment trades and distributes CNG, LNG, fuel oil and other related oil by-product as a wholesaler to industrial users and commercial users, and direct LNG supply to industrial users through direct supply facilities; and
3. Development and operation of integrated clean energy and new energy segment.

Management monitors the results of the Group's operating segments separately for the purpose of making decisions about resources allocation and performance assessment. Segment performance is evaluated based on reportable segment profit/(loss) for the period of the Group. The profit/(loss) for the period of each segment is measured consistently with the Group's profit before tax except that certain other income and gains, finance costs, reversal of impairment of unallocated assets, as well as and certain corporate expenses are excluded from such measurement.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

5. OPERATING SEGMENT INFORMATION (Continued)

Segment revenue and results

The following is an analysis of the Group's revenue and results by reportable operating segments:

For the six months ended 30 June 2025

	City gas operation RMB'000 (Unaudited)	Trading and distribution of natural gas RMB'000 (Unaudited)	Development and operation of integrated clean energy and new energy RMB'000 (Unaudited)	Total RMB'000 (Unaudited)
External segment revenue	440,969	570,184	8,424	1,019,577
Segment profit/(loss)	120,113	(3,378)	5,132	121,867
Unallocated other income and gains, net				9,484
Unallocated corporate expenses				(22,866)
Finance costs				(45,547)
Profit before tax				62,938

For the six months ended 30 June 2024 (Restated)

	City gas operation RMB'000 (Unaudited)	Trading and distribution of natural gas RMB'000 (Unaudited)	Development and operation of integrated clean energy and new energy RMB'000 (Unaudited)	Total RMB'000 (Unaudited)
External segment revenue	480,643	310,536	1,220	792,399
Segment profit	121,110	1,807	1,071	123,988
Unallocated other income and gains, net				4,247
Unallocated corporate expenses				(21,017)
Finance costs				(58,313)
Profit before tax				48,905

Geographical information

No geographical information is presented as more than 90% of the revenue during each of the periods ended 30 June 2025 and 2024 was derived from Mainland China, and more than 90% of the Group's non-current assets (other than financial assets) as at 30 June 2025 and 31 December 2024 are located in Mainland China.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

6. REVENUE

An analysis of the Group's revenue for the period:

	Six months ended 30 June	
	2025 RMB'000 (Unaudited)	2024 RMB'000 (Unaudited) (Restated)
City gas operation	440,969	480,643
Trading and distribution of natural gas	570,184	310,536
Development and operation of integrated clean energy and new energy	8,424	1,220
Total	1,019,577	792,399

7. OTHER INCOME AND GAINS, NET

An analysis of the Group's other income and gains, net for the period is as follows:

	Six months ended 30 June	
	2025 RMB'000 (Unaudited)	2024 RMB'000 (Unaudited) (Restated)
Bank interest income	1,368	1,330
Government subsidies and grants	70	165
Foreign exchange differences, net	(195)	(1,536)
Others	8,241	4,288
Total	9,484	4,247

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

8. FINANCE COSTS

An analysis of the Group's finance costs for the period is as follows:

	Six months ended 30 June	
	2025 RMB'000 (Unaudited)	2024 RMB'000 (Unaudited) (Restated)
Interest expense on bank loans	24,079	30,836
Interest expense on other loans	303	2,055
Interest expense on convertible bond and corporate bonds	13,854	14,986
Interest expense on loans from the holding companies	7,275	10,039
Interest expense on lease liabilities	36	397
Total	45,547	58,313

9. PROFIT BEFORE TAX

The Group's profit before tax is arrived at after charging/(crediting):

	Six months ended 30 June	
	2025 RMB'000 (Unaudited)	2024 RMB'000 (Unaudited) (Restated)
Cost of inventories sold	988,085	746,078
Depreciation of property, plant and equipment	25,009	31,823
Depreciation of investment properties	1,621	1,633
Depreciation of right-of-use assets	3,387	3,650
Amortisation of operating rights*	8,765	9,024
Lease payments not included in the measurement of lease liabilities	2,965	485
Employee benefit expenses (including directors' emoluments):		
– Salaries, bonuses and other benefits	24,126	29,866
– Contribution to defined contribution plans	5,493	8,488
Total	29,619	38,354
Reversal of impairment of financial assets, net:		
– Trade receivables	(283)	–
– Deposits and other receivables	(7,755)	(1,581)
Total	(8,038)	(1,581)
Reversal of impairment of property, plant and equipment [‡]	(446)	(5,626)

* The amortisation of operating rights for the period is included in "Cost of sales" in the condensed consolidated statement of profit or loss and other comprehensive income.

‡ The reversal of impairment of property, plant and equipment for the period is included in "Other expenses, net" in the condensed consolidated statement of profit or loss and other comprehensive income.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

10. INCOME TAX

No Hong Kong profits tax has been provided for the six months ended 30 June 2025 as the Group did not derive any assessable profits in Hong Kong for that period (HY2024: Nil).

The income tax provision in respect of operations in Mainland China is calculated at the applicable tax rates on the estimated assessable profits for the period based on existing legislation, interpretations and practices in respect thereof.

	Six months ended 30 June	
	2025 RMB'000 (Unaudited)	2024 RMB'000 (Unaudited) (Restated)
Current – Mainland China		
Charge for the period	7,610	5,392
Withholding tax on the distribution of dividend from a PRC subsidiary	10,000	8,000
Deferred	(2,446)	(2,242)
Total tax expense for the period	15,164	11,150

11. DIVIDEND

The Board does not recommend declaration of interim dividend for the six months ended 30 June 2025 (HY2024: Nil).

12. EARNINGS PER SHARE ATTRIBUTABLE TO SHAREHOLDERS OF THE COMPANY

The calculation of the basic earnings per share is based on the profit for the period attributable to shareholders of the Company of RMB52,206,000 (HY2024: RMB50,266,000), and the weighted average number of ordinary shares of 22,736,114,715 (HY2024: 22,736,114,715) in issue during the Period.

No adjustment has been made to the basic earnings per share amounts presented for each of the periods ended 30 June 2025 and 2024 for a dilution as the convertible bond of the Company outstanding during these periods had no dilutive effect on the basic earnings per share amounts presented.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

13. PROPERTY, PLANT AND EQUIPMENT

During HY2025, the Group has an addition of property, plant and equipment with a cost of RMB4,613,000 (HY2024: RMB51,248,000 (restated)).

14. TRADE RECEIVABLES

	30 June 2025 RMB'000 (Unaudited)	31 December 2024 RMB'000 (Audited)
Trade receivables	215,811	203,652
Impairment	(129,917)	(130,200)
Total	85,894	73,452

An ageing analysis of the trade receivables as at the end of the reporting period, based on the invoice date and net of impairment, is as follows:

	30 June 2025 RMB'000 (Unaudited)	31 December 2024 RMB'000 (Audited)
Unbilled portion* and billed within 3 months	36,193	32,716
Billed:		
4 to 6 months	4,791	3,647
7 to 12 months	13,479	19,591
Over 1 year	31,431	17,498
Total	85,894	73,452

* The unbilled balance was attributable to sale of natural gas near the period end date and such sale will be billed in one month after each of the reporting periods.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

15. TRADE AND BILLS PAYABLES

An ageing analysis of the trade and bills payables as at the end of the reporting period, based on the invoice date, is as follows:

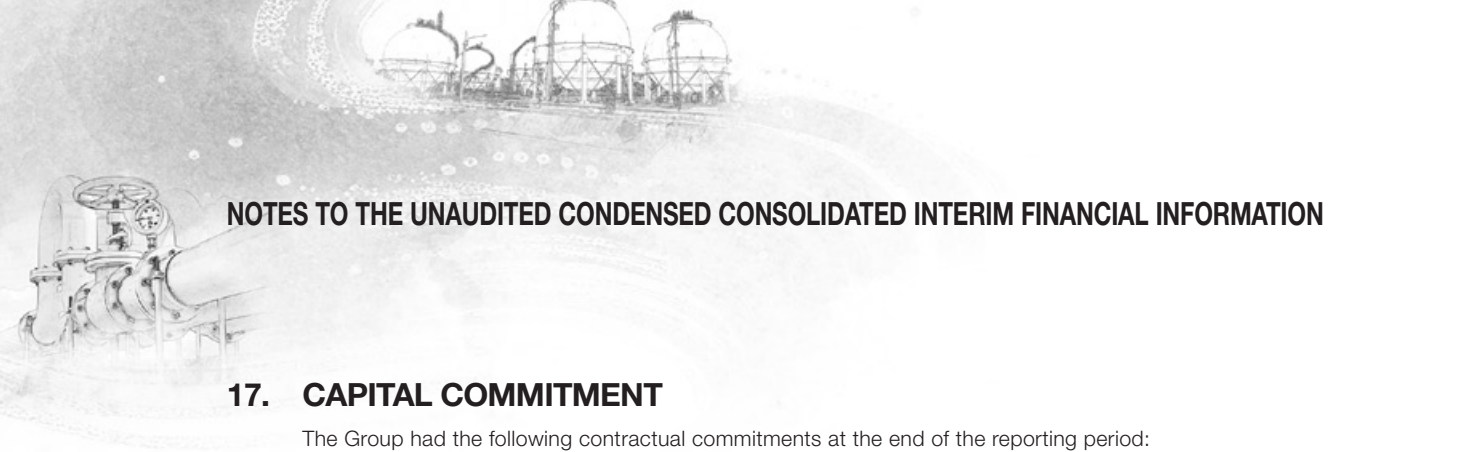
	30 June 2025 RMB'000 (Unaudited)	31 December 2024 RMB'000 (Audited)
Billed:		
Within 3 months	31,345	31,609
4 to 6 months	10,987	11,412
7 to 12 months	15,301	7,255
Over 1 year	52,922	51,952
	110,555	102,228
Unbilled*	2,764	5,210
Total	113,319	107,438

* The unbilled balance was attributable to purchase of natural gas near the period end date and such purchase will be billed in one month after each of the reporting periods.

16. EVENTS AFTER THE REPORTING PERIOD

Set out below are details of the significant events after the reporting period:

On 29 July 2025, the Group established and injected RMB40,800,000 to a 51% owned joint venture with Beijing Xinao New Energy Investment Company Limited, a wholly-owned subsidiary of ENN Energy Holdings Limited, in Mainland China for the purpose of engaging in comprehensive energy service business, investment, construction and operation of comprehensive energy facilities and construction and operation of an integrated energy intelligent management platform.



NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL INFORMATION

17. CAPITAL COMMITMENT

The Group had the following contractual commitments at the end of the reporting period:

	30 June 2025 RMB'000 (Unaudited)	31 December 2024 RMB'000 (Audited)
Property, plant and equipment	1,814	–
Equity interest in an entity	–	25,088
Total	1,814	25,088

18. COMPARATIVE AMOUNTS

As further detailed in note 2.2 to this report, the Group has changed the presentation currency of the consolidated financial statements from HK\$ to RMB, the effect of which has been accounted for retrospectively and comparative figures have been restated as if RMB had always been the presentation currency of the Group's consolidated financial statements.

MANAGEMENT DISCUSSION AND ANALYSIS

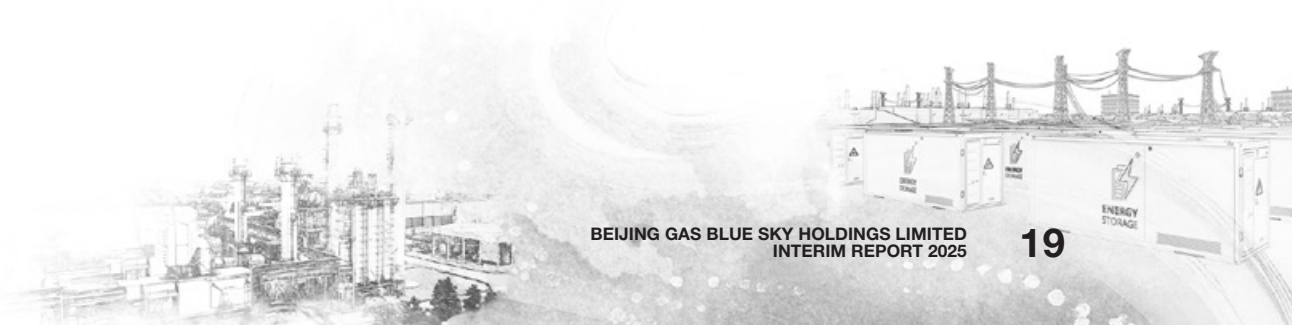
INDUSTRY OVERVIEW

During HY2025, the global natural gas supply-demand balance remained fragile due to increasingly complex geopolitical situations and macroeconomic uncertainties. The domestic natural gas market also performed weakly. On the demand side, higher overall temperatures during the heating season have led to insufficient demand for city gas. In addition, reciprocal tariffs between China and the US have posed challenges for China's export-related industries, leading to only a limited increase in their willingness to ramp up output compared to 2024. These factors have dampened the capacity utilisation rate of domestic natural gas operations, and demand in the industrial and chemical sectors has also remained relatively weak. Statistics released by the National Development and Reform Commission showed that total domestic apparent consumption of natural gas amounted to 211.97 billion cubic meters ("m³") in HY2025, down by 0.9% year on year. According to data published by the National Bureau of Statistics, 130.8 billion m³ of natural gas were produced by industrial enterprises above the designated size in HY2025, up by 5.8% year on year.

Looking back at the first half of the year, the Chinese government stepped up the implementation of more proactive and effective macroeconomic policies. The domestic economy withstood pressure and remained stable. With steadily growing production demand and the expansion of new growth drivers, the level of high-quality development was further enhanced. In the energy sector, China remained committed to green and low-carbon transition, and continued to promote the optimization and adjustment of its structure. As a "transitional energy" bringing the shift from fossil fuels to renewable energy, natural gas has become a key driver in advancing the energy transition. The Guiding Opinions on Energy Work for 2025 (《2025年能源工作指導意見》) clearly stated that, in terms of supply security, total national energy production would steadily increase, with natural gas output growing rapidly and the scale of oil and gas reserves continuing to expand. In terms of other policies, in January 2025, the Ministry of Housing and Urban-Rural Development held a video conference to advance the special action for nationwide city gas pipeline safety management. It called for accelerating the replacement and renovation of aging gas pipelines and strengthening the management of renovation projects throughout the entire process.

In terms of new energy, the Guiding Opinions on Energy Work for 2025 (《2025年能源工作指導意見》) sets out the main targets of energy work for 2025. For the green and low-carbon transition, the share of the installed capacity of non-fossil energy sources is targeted to increase to around 60%, and the proportion of non-fossil energy in total energy consumption is targeted to increase to around 20%. New progress is expected in renewable energy substitution in industry, transportation and construction.

As a key participant in the energy system, the Group has always remained committed to its core mission of ensuring energy security, and has continued to strengthen its resource supply and enhance the supply efficiency of the entire natural gas industry chain to ensure the stable operation of its natural gas business segment. Meanwhile, focusing on the "dual carbon" target and fully leveraging its resource advantages in the energy sector, the Group has extended its industrial chain into clean and low-carbon fields, expanded its new energy business, and contributed its expertise to the development of a diversified energy supply system.



MANAGEMENT DISCUSSION AND ANALYSIS

BUSINESS REVIEW

During the six months ended 30 June 2025 (“HY2025” or “Period”), the Group ensured the stable operation of natural gas segment and accelerated the progress of new energy segment by leveraging its comprehensive strengths across the industrial chain and cultivating in-depth insights into customer needs. For HY2025, the Group’s total gas sales volume amounted to 324.9 million m³ (for the six months ended 30 June 2024 (“HY2024”): 263.4 million m³), representing an increase of 23.3% as compared to the same period last year, which was mainly due to a significant increase in the gas sales volume of trading and distribution during the Period.

During the Period, the revenue of the Group was RMB1,019.6 million (HY2024: RMB792.4 million), representing an increase of 28.7% as compared to HY2024, which was primarily due to the increase in revenue from the natural gas trading and distribution business. The total gross profit of the Group was RMB12.3 million (HY2024: RMB15.2 million), representing a decrease of 18.8% as compared to HY2024. The gross profit margin was 1.2% (HY2024: 1.9%). For HY2025, profit for the Period was RMB47.8 million (HY2024: RMB37.8 million), representing an increase of 26.5% as compared to HY2024, which was mainly due to (i) the decrease in administrative expenses during the Period as compared to HY2024; and (ii) the decrease in finance costs during the Period as compared to HY2024.

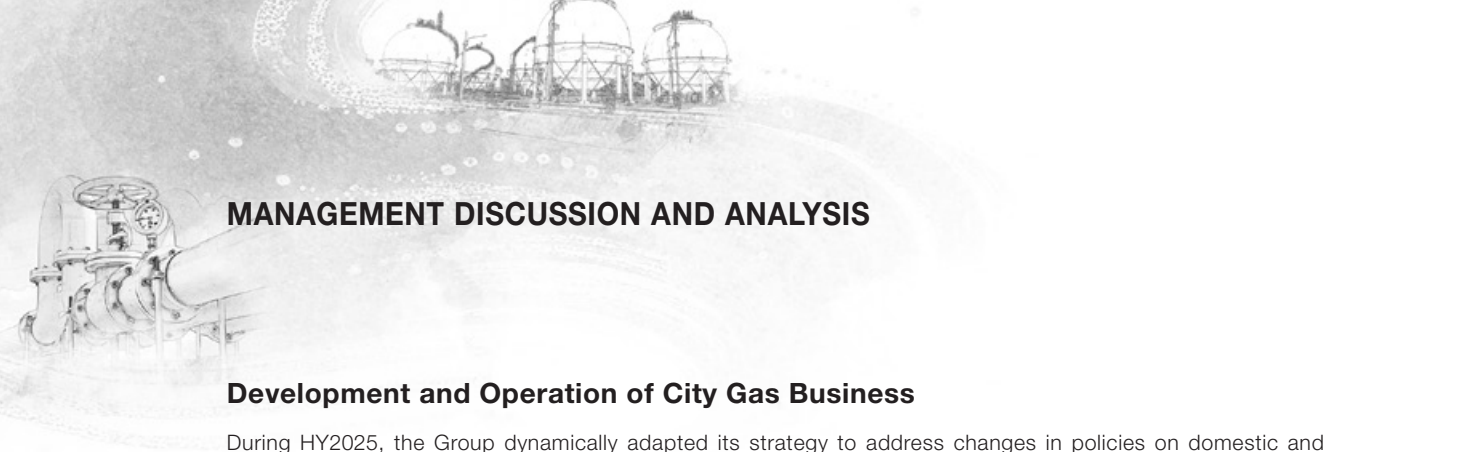
As at 30 June 2025, the Group’s natural gas projects mainly covered a total of 7 provinces and autonomous regions in the PRC, details of which are set out below:

Location	LNG/ CNG refueling stations Approximate gas sales volume (m ³)	City gas Approximate gas sales volume (m ³)	Direct supply Approximate gas sales volume (m ³)	Trading and distribution Approximate gas sales volume (m ³)	Subtotal Approximate gas sales volume (m ³)	LNG processing volume Approximate processing volume (m ³)	Total Approximate volume (m ³)
Subsidiaries:							
Zhejiang Province	–	–	–	115,182,340	115,182,340	–	115,182,340
Guangdong Province	–	–	–	77,159,793	77,159,793	–	77,159,793
Shanxi Province	81,300	58,387,900	–	–	58,469,200	–	58,469,200
Guangxi Zhuang Autonomous Region	–	51,389,416	463,219	–	51,852,635	–	51,852,635
Jilin Province	280,173	20,078,660	–	–	20,358,833	–	20,358,833
Liaoning Province	–	1,861,700	–	–	1,861,700	–	1,861,700
Subtotal	361,473	131,717,676	463,219	192,342,133	324,884,501	–	324,884,501
Associate:							
Hebei Province	–	–	–	–	–	2,959,870,000	2,959,870,000
Subtotal	–	–	–	–	–	2,959,870,000	2,959,870,000
Total	361,473	131,717,676	463,219	192,342,133	324,884,501	2,959,870,000	3,284,754,501

MANAGEMENT DISCUSSION AND ANALYSIS

Financial Highlights:

	For the six months ended 30 June		
	2025 <i>RMB'000</i> (Unaudited)	2024 <i>RMB'000</i> (Unaudited) (Restated)	Change %
Revenue	1,019,577	792,399	28.7
Gross profit	12,336	15,184	(18.8)
Gross profit margin (in percentage)	1.2%	1.9%	decrease by 0.7 percentage points
Profit for the period	47,774	37,755	26.5
Profit attributable to shareholders of the Company	52,206	50,266	3.8
Basic EPS (in RMB cents)	RMB0.23 cents	RMB0.22 cents	4.5
EBITDA	147,267	153,348	(3.9)
	30 June 2025 <i>RMB'000</i> (Unaudited)		
	31 December 2024 <i>RMB'000</i> (Audited)		
Cash and cash equivalents	364,707	360,328	1.2
Total assets	4,494,148	4,450,628	1.0
Total equity	1,521,823	1,480,155	2.8



MANAGEMENT DISCUSSION AND ANALYSIS

Development and Operation of City Gas Business

During HY2025, the Group dynamically adapted its strategy to address changes in policies on domestic and international markets, and continuously optimized and integrated its city gas business portfolio to promote stable business growth. Currently, the Group has 6 city gas projects which are principally located in Guangxi Zhuang Autonomous Region and Shanxi Province. Details of the operation performance of the Group's development and operation of city gas business are set out below:

	HY2025	HY2024	Change %
Natural gas volume sold (million m³)	131.7	141.9	(7.2)
– Residential users	51.4	50.3	2.2
– Non-residential users	80.3	91.6	(12.3)

The natural gas sold to residential users and non-residential users reached 131.7 million m³ (HY2024: 141.9 million m³), representing a decrease of 7.2% as compared to HY2024, which was mainly due to a decrease in industrial and commercial gas consumption. During the Period, the Group connected gas pipelines for 14,386 new users, and the accumulated number of users reached 583,755, of which 14,333 were new residential users, with the accumulated number of residential users reaching 579,800; the number of non-residential users increased by 53 and the accumulated non-residential users reached 3,955. For the LNG and CNG refueling station business, the Group recorded gas sales volume of 0.4 million m³ (HY2024: 2.4 million m³).

The Group recorded a revenue of RMB441.0 million from city gas business during HY2025 (HY2024: RMB480.6 million), representing a decrease of 8.2% as compared to HY2024. The income from natural gas sales amounted to RMB414.3 million (HY2024: RMB447.5 million), representing a decrease of 7.4% as compared to HY2024. The Group recorded connection fee income of RMB26.7 million (HY2024: RMB33.1 million), representing a decrease of 19.3% as compared to HY2024. The decrease in connection fee income was mainly due to the decrease of connection services provided for industrial users as compared to HY2024.

MANAGEMENT DISCUSSION AND ANALYSIS

Trading and Distribution of LNG and CNG Business

During HY2025, the Group recorded a total trading volume of 192.3 million m³ (HY2024: 114.9 million m³), representing an increase of 67.4% as compared to HY2024, and the Group sold 0.5 million m³ (HY2024: 4.2 million m³) of natural gas to its direct supply industrial users during HY2025.

The segment sales of trading and distribution of natural gas business amounted to RMB570.2 million (HY2024: RMB310.5 million). The increase in business segment sales was primarily due to the Group's efforts to strengthen its trade and distribution business markets in Zhejiang Province and Guangdong Province.

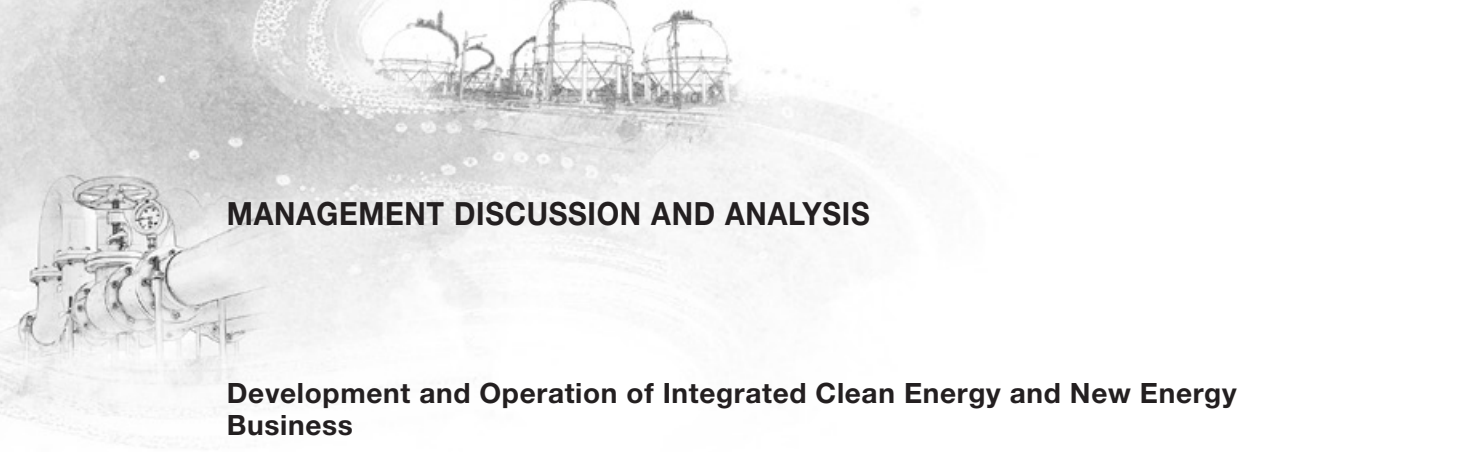
In HY2025, the international situation continued to disturb the market landscape. Increased demand and firm prices for LNG imports in Europe posed some obstacles to domestic LNG import growth. However, with natural gas inventory consumption slowed by milder weather during the heating season and moderate demand for LNG restocking, China's LNG market supply and demand remained generally stable. The Group intensified strategic cooperation with upstream suppliers and optimized its purchasing mix to enhance both the stability of its gas supply and cost advantages. In October 2023, the Group entered into the master agreement (the **"Agreement"**) with Beijing Gas Group (Tianjin) Natural Gas Limited* (北京燃氣集團(天津)天然氣銷售有限公司) (**"BGGT"**), a wholly-owned subsidiary of Beijing Gas Group, the controlling shareholder of the Group, pursuant to which BGGT (or its designated subsidiaries or associates) agreed to sell and the Company (or its designated subsidiaries) agreed to purchase natural gas for a term commencing from 1 January 2024 to 31 December 2026 (both days inclusive). The Agreement provides strong assurance for natural gas supply to the Group and robust support for business expansion, and also reflects the solid backing from Beijing Gas Group for the Group's business development.

LNG Receiving Terminal Project

As at 30 June 2025, the Group owned 29% equity interests in PetroChina Jingtang. The LNG receiving terminal of PetroChina Jingtang is the main winter peak loading and supply station in the Beijing-Tianjin-Hebei region with the largest storage capacity and the strongest peak loading capacity in the PRC. Facilities such as supporting dedicated dock and export pipelines have been constructed and the storage capacity has reached 1.28 million m³, and can supply about 4 billion m³ of natural gas to the Beijing-Tianjin-Hebei region annually. At peak times, the gas supply by such facilities to Beijing can account for about 40% of the total consumption in Beijing.

During HY2025, the total throughput volume of LNG of PetroChina Jingtang Project amounted to 2,959.9 million m³ (HY2024: 3,320.3 million m³), representing a decrease of 10.9% as compared to HY2024, which was mainly due to a decline in demand for gas in Beijing during the Period.





MANAGEMENT DISCUSSION AND ANALYSIS

Development and Operation of Integrated Clean Energy and New Energy Business

Amid the trend of energy transition, the traditional energy industry is facing unprecedented challenges and opportunities. Advancing energy transition has become essential for traditional energy enterprises to achieve sustainable growth. The Group has adapted to changes and navigated challenges, proactively explored transformation strategies, and accelerated deployment in energy storage, distributed energy and hybrid energy integration, fostering the synergy between its core natural gas business and new energy initiatives, and transforming itself into an innovative integrated energy service provider. Since 2024, the Group has advanced its integrated clean energy and new energy business through acquisitions and self-owned constructions. In HY2025, the Group achieved further breakthroughs in its integrated clean energy and new energy business by forming joint ventures for cooperative development and leveraging synergies with its partners.

(i) *Beijing United Energy Engineering & Technology Company Limited (北京優奈特能源工程技術有限公司) (“Beijing United”)**

The Group holds 49% equity interest in Beijing United. Beijing United is an enterprise in the technology space that is principally engaged in the planning, designing and consulting of gas, heat, comprehensive energy utilisation and new energy power generation projects. The business of the Beijing United will facilitate the Group's development of its renewable energy business and expansion of its clean energy sector, thereby bringing new momentum to the business of the Group.

(ii) *Beiqijia Business Park Energy Center Project (“Beiqijia Assets”)*

Beiqijia Assets are principally utilised in the provision of cooling and heating services to occupants in the Beiqijia Business Park Energy Center Project, with cooling and heating areas covering over 131,000 square meters commercial area (non-residential) and over 51,900 square meters residential area (residential); and serving approximately 211 commercial area (non-residential) users and approximately 698 residential area (residential) users, respectively.

Beiqijia Assets contributed revenue of RMB6.7 million (HY2024: RMB1.2 million), and segment profit of RMB2.0 million (HY2024: RMB1.1 million) to the integrated clean energy and new energy business of the Group during the Period.

(iii) *Energy storage business*

The user-side energy storage system project (the “**Yangzhou Project**”) of Yangzhou WuTingQiao Cylinder Liner Co., Ltd.* (揚州五亭橋缸套有限公司), a company invested by the Group's subsidiary, Zhejiang Bo Xin Energy Co., Ltd.* (浙江博信能源有限公司) officially commenced operations in the fourth quarter of 2024. During the Period, other energy storage business also commenced operations in various regions.

MANAGEMENT DISCUSSION AND ANALYSIS

(iv) Establishment of a joint venture to develop integrated clean energy business

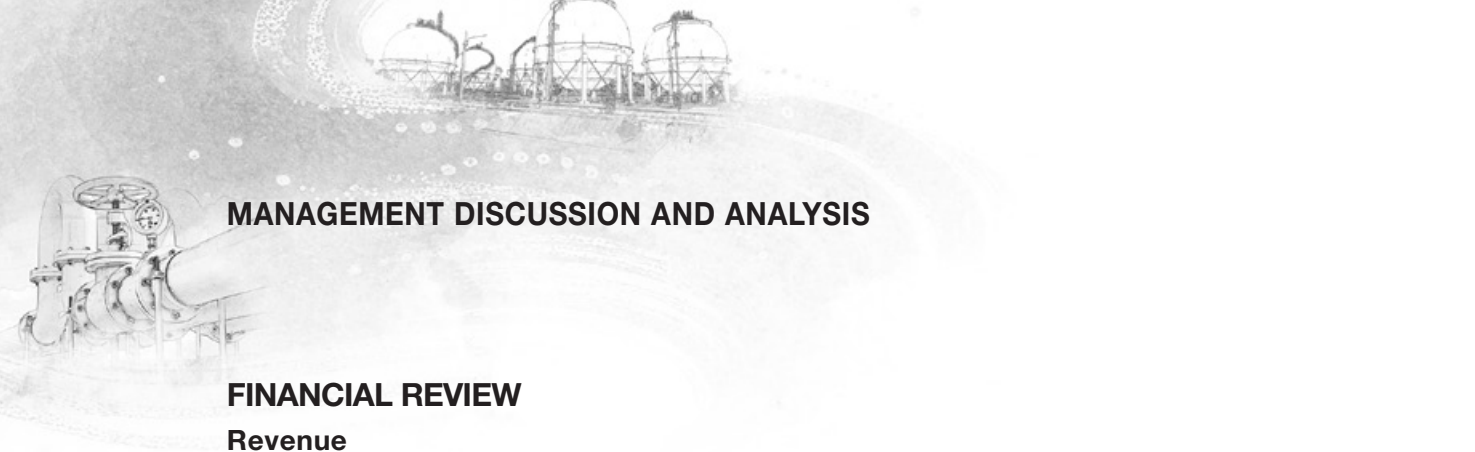
On 19 May 2025, the Group announced the entering into of a joint venture cooperation agreement with Beijing Xiniao New Energy Investment Company Limited* (北京新奧新能能源投資有限公司), a wholly-owned subsidiary of ENN Energy Holdings Limited (stock code: 2688), under which the parties will establish a joint venture with the Group holding a 51% equity interest. The joint venture shall be formed for the purpose of engaging in comprehensive energy service business, investment, construction and operation of comprehensive energy facilities and construction and operation of an integrated energy intelligent management platform. This will help the Group seize market opportunities, further expand the integrated energy market and develop energy-saving businesses, diversify its energy business, enhance its integrated energy service capabilities, and strengthen its sustainable development capabilities and competitiveness. Further details are set out in the announcement of the Company dated 19 May 2025. As at the date of this report, the joint venture has been duly established and is expected to commence its business operation within this year.

FUTURE PROSPECTS

During HY2025, the Group continued to receive positive feedback on its fulfilment of ESG principles and performance in promoting sustainable development. Following its win for the “ESG Environmentally Friendly Excellent Enterprise*” (ESG環境友好卓越企業) in 2024, the Group was once again awarded the “Excellent Enterprise in ESG Innovation and Practice*” (ESG創新實踐卓越企業) in the ESG Jinge Award organised by Gelonghui, in recognition of its pioneering efforts in green financial products, driving ESG initiatives through innovative technologies and models and accelerating the conversion into commercial value.

Looking ahead to the second half of 2025, China’s economy is expected to maintain a steady recovery amid external pressures and internal growth drivers. Macro policies are likely to remain firm and be stepped up as needed to keep the economy within a reasonable range. As policy effects continue to emerge, economic activity is set to advance on a more balanced and sustainable track, while the energy sector’s green and low-carbon transition will deepen, with clean energy’s share steadily increasing under supportive policies, technological progress, and market forces.

The Group will actively respond to the “dual carbon” strategy, deepen its efforts in integrated energy, strengthen its natural gas business, accelerate new energy development, and transform into a comprehensive clean energy service provider. For natural gas, the Group will leverage domestic production growth and import optimization, enhance cooperation with the controlling shareholders, and expand its industrial chain advantages to boost competitiveness. In integrated energy business, the Group will align with national energy plans and global energy transition trends, further improve its new energy layout, accelerate the shift to new growth drivers, and make a positive contribution to the energy transition.



MANAGEMENT DISCUSSION AND ANALYSIS

FINANCIAL REVIEW

Revenue

The Group recorded revenue of RMB1,019.6 million for HY2025 (HY2024: RMB792.4 million), representing an increase of 28.7% as compared to HY2024, mainly due to an increase in the revenue from natural gas trading and distribution business.

Gross profit and gross profit margin

The Group recorded gross profit of RMB12.3 million for HY2025, representing a decrease of RMB2.9 million from RMB15.2 million for HY2024 and a decrease of 18.8% as compared to HY2024. The Group's gross profit margin decreased from 1.9% for HY2024 to 1.2% for HY2025, which was mainly due to an increase in the cost of sales as a result of continuous upstream price adjustments.

Earnings before interests, tax, depreciation and amortisation

Earnings before interests, tax, depreciation and amortisation decreased by 3.9% from RMB153.3 million for HY2024 to RMB147.3 million for HY2025, which remained stable as compared to HY2024.

Other income and gains, net

In HY2025, the Group's other income and gains, net amounted to RMB9.5 million, representing an increase of RMB5.3 million as compared to RMB4.2 million in HY2024.

Administrative expenses

In HY2025, administrative expenses decreased from RMB66.5 million for HY2024 to RMB52.3 million for HY2025, which was because the Group continued to implement measures to reduce costs and increase efficiency and further improved operational efficiency, resulting in a reduction in daily operating costs.

Reversal of impairment of financial assets, net

In HY2025, the Group's reversal of impairment of financial assets, net amounted to RMB8.0 million, representing an increase of RMB6.4 million as compared with the reversal of RMB1.6 million in HY2024, which was attributable to the recovery of the impairment of financial assets made in prior periods during the Period.

Other expenses, net

In HY2025, the Group's other expenses, net amounted to RMB0.8 million (HY2024: RMB1.5 million), representing a decrease of RMB0.7 million as compared to HY2024.

MANAGEMENT DISCUSSION AND ANALYSIS

Finance costs

Finance costs decreased by 22.0% from RMB58.3 million for HY2024 to RMB45.5 million for HY2025, which was due to the continuous replacement of high-interest bank and other borrowings with low-interest bank borrowings by the Group.

Income tax

Income tax expenses were calculated at the applicable tax rates on the estimated assessable profits of the Group's subsidiaries in Mainland China and subsidiaries in Hong Kong for HY2025 and HY2024, respectively. Income tax expenses of RMB15.2 million (HY2024: RMB11.2 million) for HY2025 mainly represented: (i) the current taxation arising from its subsidiaries in Mainland China of RMB7.6 million (HY2024: current taxation of RMB5.4 million); and (ii) the withholding tax on the dividend distributed from a PRC subsidiary of RMB10.0 million (HY2024: RMB8.0 million).

Profit attributable to shareholders of the Company

In HY2025, the Group's profit for the period attributable to shareholders of the Company increased by 3.8% from RMB50.3 million for HY2024 to RMB52.2 million for HY2025, which remained stable as compared to HY2024.

Changes in major items of the interim condensed consolidated statement of financial position

Non-current assets

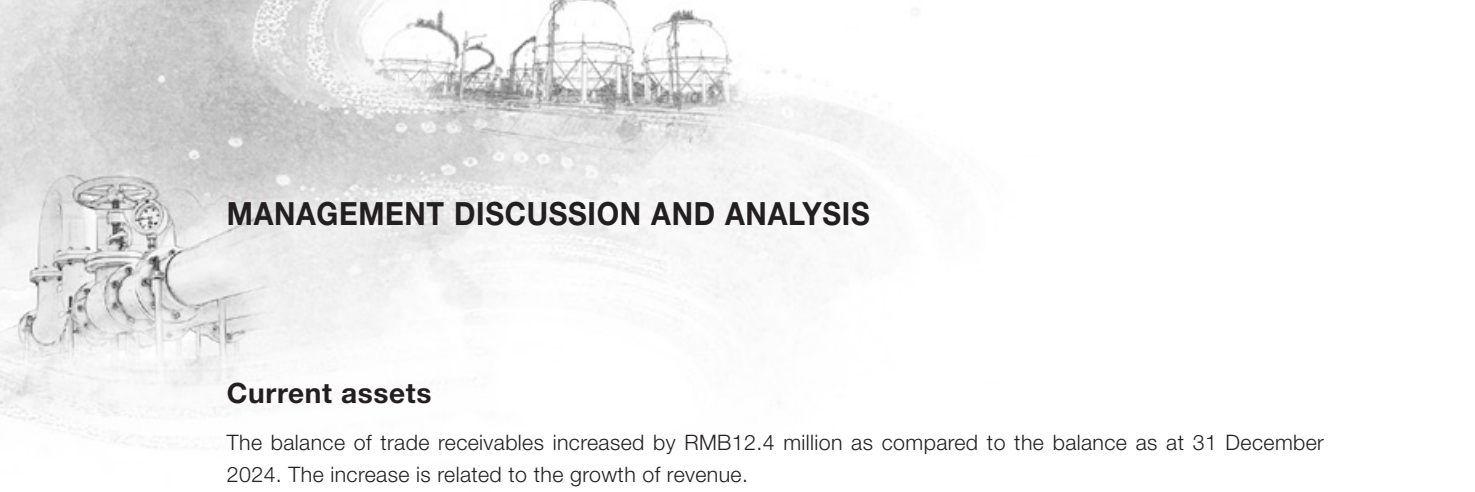
Property, plant and equipment mainly represented the carrying amount of city gas projects held by the Group. The decrease in balance of property, plant and equipment of RMB30.9 million as at 30 June 2025 as compared to that at the end of 2024 was mainly due to the effect of the depreciation provided for HY2025.

Goodwill arose from the acquisitions of subsidiaries since 2015.

Operating rights mainly represented the operating rights arising from the acquisition of city gas project business with reference to IFRS 3 (Revised) *Business Combinations*.

The investment in associates was mainly attributable to the Group's 29% equity interests in PetroChina Jingtang, and the increase in net amount as at 30 June 2025 as compared to that as at 31 December 2024 was mainly due to the share of profit from its associate, PetroChina Jingtang, for the Period.





MANAGEMENT DISCUSSION AND ANALYSIS

Current assets

The balance of trade receivables increased by RMB12.4 million as compared to the balance as at 31 December 2024. The increase is related to the growth of revenue.

The balance of prepayments, deposits and other receivables decreased by RMB86.0 million as compared to the balance as at 31 December 2024, mainly due the repayment of prepayments, deposits and other receivables for the Period.

The balance of cash and cash equivalents amounted to RMB364.7 million, which remained stable as compared to the balance as at 31 December 2024.

Non-current liabilities

The balance of non-current liabilities remained stable as compared to the balance as at 31 December 2024.

Current liabilities

The balance of trade and bills payables remained stable as compared to the balance as at 31 December 2024.

The decrease in the balance of other payables and accruals as at 30 June 2025 as compared to that as at 31 December 2024 was mainly due to the Group's strengthening of its management of other payables and accruals during the Period.

Bank and other borrowings mainly comprised (i) the shareholder loan of RMB637,448,000 provided by Beijing Gas Group to the Company with maturity date of 31 December 2025; and (ii) certain RMB bank and other borrowings. The balance of bank and other borrowings remained stable as compared to the balance as at 31 December 2024.

The convertible bond represented the convertible bond in the aggregate principal amount of HK\$300 million issued by the Company to Beijing Gas Company Limited with maturity date of 28 December 2025.

CAPITAL STRUCTURE AND FINANCIAL RESOURCES

The Group financed its operations with shareholders' equity, bank and other borrowings and convertible bond.

The Group maintained conservative treasury policies and upheld tight control over its cash and risk management. The Group maintained cash and cash equivalents amounting to RMB364.7 million as at 30 June 2025 (31 December 2024: RMB360.3 million), representing an increase by 1.2% from 31 December 2024. In addition, the Group had restricted cash of RMB6.1 million (31 December 2024: RMB2.4 million) as at 30 June 2025.

As at 30 June 2025, the Group had net current liabilities of RMB2,038.6 million (31 December 2024: RMB1,975.0 million). As at 30 June 2025, the Group's current ratio, calculated on the basis of the Group's current assets over current liabilities, was 0.29 (31 December 2024: 0.31).

MANAGEMENT DISCUSSION AND ANALYSIS

As at 30 June 2025, total assets of the Group amounted to RMB4,494.1 million (31 December 2024: RMB4,450.6 million) and the Group's debt asset ratio, which is the total liabilities divided by the total assets, was 66.1% (31 December 2024: 66.7%). As at 30 June 2025, the Group had total borrowings of RMB2,345.8 million (31 December 2024: RMB2,333.9 million). The Group's leverage ratio, which is total borrowings divided by the total assets, was 52.2% (31 December 2024: 52.4%).

The Group's net liability ratio (expressed as net borrowings, including the sum of bank and other borrowings and convertible bond less cash and cash equivalents, divided by total equity), was 130.2% as at 30 June 2025 (31 December 2024: 133.3%).

The Group started to replace HK\$ and USD bank and other borrowings with RMB bank borrowings in 2023 to take full advantage of the lower-cost financing in RMB. During HY2025, the Group continued to obtain lower-interest debt financing, including RMB bank borrowings equivalent to HK\$1,000,000,000.

The management of the Company has been reviewing the financial position of the Group from time to time with a view to optimizing the financing position of the Group, including but not limited to the entering into a HK\$700 million refinancing connected transaction with Beijing Gas Group in December 2023 to manage the fluctuations in borrowing rates and mitigate the exchange rate risk on the Group, and obtaining other lower-interest RMB bank borrowings equivalent to HK\$1,000,000,000 during HY2025.

Please refer to the Company's circular dated 8 January 2024 and announcements dated, 6 January, 3 June and 23 June 2025 for the said measures implemented by the Group.

Going forward, the Group will continue to enhance its financing portfolio and improve the financial independence of the Group by exploring different financing options available to the Group.

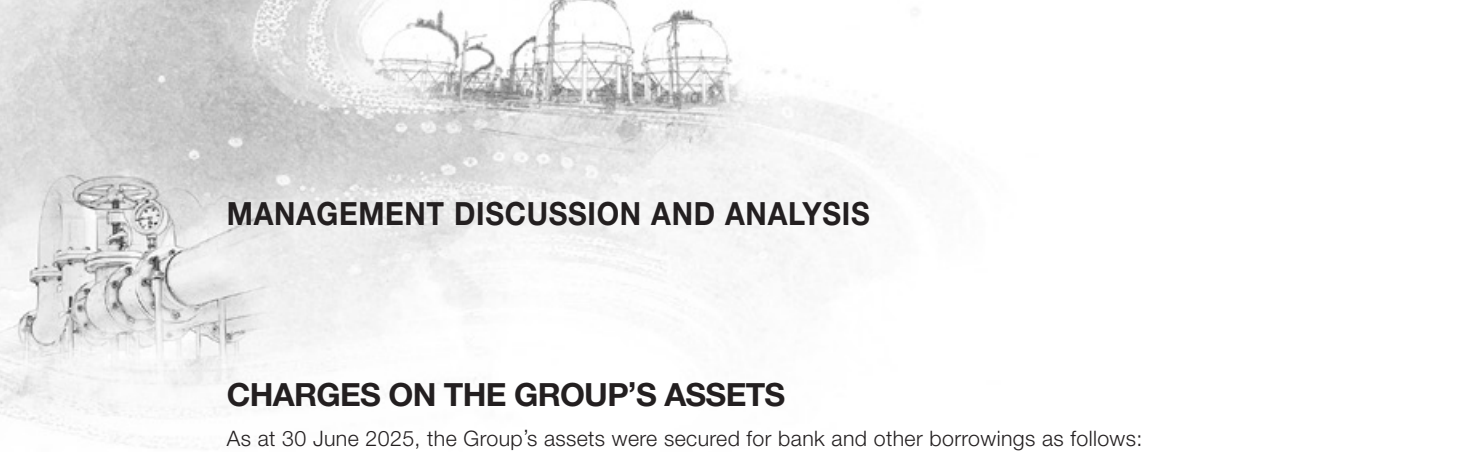
During HY2025, the Group neither entered into any financial instrument for hedging purposes nor other hedging instruments to hedge against foreign exchange rate risks.

EMPLOYEES' INFORMATION

The Group's employees are based in the Mainland China and Hong Kong. As at 30 June 2025, there were 574 (31 December 2024: 564) employees in the Group. Staff remuneration packages are determined with reference to market conditions and the performance of the individuals concerned, and are subject to review from time to time. The Group also provides other staff benefits including medical insurance, and grants discretionary incentive bonuses to eligible staff based on their performance and contributions to the Group.

TAX RELIEF

The Company is not aware of any tax relief or exemption available to the shareholders of the Company by reason of their holding of the Company's securities.



MANAGEMENT DISCUSSION AND ANALYSIS

CHARGES ON THE GROUP'S ASSETS

As at 30 June 2025, the Group's assets were secured for bank and other borrowings as follows:

- (i) pledges over certain of the Group's property, plant and equipment;
- (ii) pledges over the Group's equity interests in subsidiaries;
- (iii) pledges over the Group's investment properties; and/or
- (iv) pledges by the right of collection of receivables from the sales of gas of a subsidiary.

Save as disclosed above, the Group did not have any charges on the Group's assets as at 30 June 2025.

EXPOSURE TO FLUCTUATIONS IN EXCHANGES RATES

The Company does not have significant exposure on foreign currency risk as most of the monetary assets and liabilities are denominated in RMB. The Group currently does not have a foreign currency hedging policy. However, the Directors will continue to monitor the related foreign exchange exposure, and will adopt proper measures to reduce the currency risk exposures of the Group based on its operating needs.

CONTINGENT LIABILITIES

As at 30 June 2025, the Group had no material contingent liabilities.

EVENTS AFTER THE REPORTING PERIOD

Details of significant events after the reporting period are set out in note 16 of this report.

Save as disclosed in this report, there were no other significant events of the Group after the reporting period and up to the date of this report.

DIVIDEND

The Board does not recommend declaration of interim dividend for HY2025.

MATERIAL ACQUISITIONS AND DISPOSALS OF SUBSIDIARIES, ASSOCIATES AND JOINT VENTURES

Save as disclosed in this report, the Group had no material acquisition and disposal of subsidiaries, associates and joint ventures during the six months ended 30 June 2025.

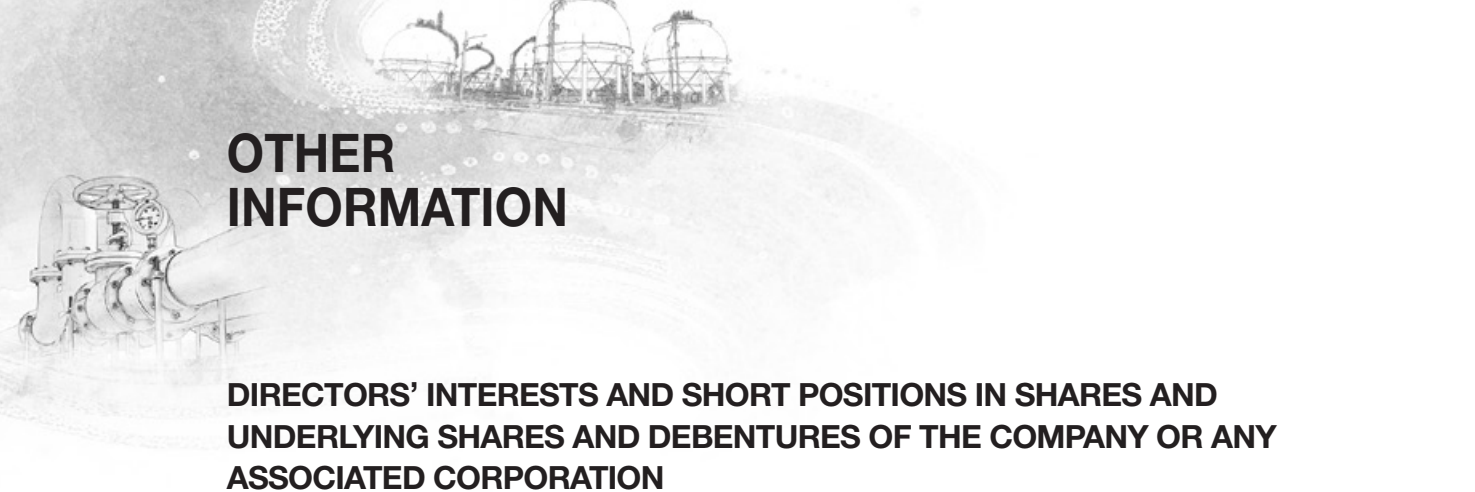
MANAGEMENT DISCUSSION AND ANALYSIS

SIGNIFICANT INVESTMENTS AND FUTURE PLAN FOR MATERIAL INVESTMENTS OR CAPITAL ASSETS

(i) Establishment of a joint venture

On 19 May 2025, Beijing Beiran Energy Company Limited* (北京北燃能源有限公司), (a wholly-owned subsidiary of the Company) and Beijing Xinao New Energy Investment Company Limited* (北京新奧新能源投資有限公司) entered into a joint venture cooperation agreement, pursuant to which the parties agreed to establish a joint venture. For details of the establishment of joint venture, please refer to the paragraph headed “Business Review – Development and Operation of Integrated Clean Energy and New Energy Business” in this report. Please refer to the Company’s announcement dated 19 May 2025 for further details.

Save as disclosed in this report, the Company had not executed any agreement in respect of material investment or capital asset and did not have any other plans relating to material investment or capital asset as at the date of this report. Nonetheless, if any potential investment opportunity arises in the coming future, the Company will perform feasibility studies and prepare implementation plans to consider whether it is beneficial to the Company and the shareholders of the Company as a whole. The potential investment opportunity will be funded by internal resources.



OTHER INFORMATION

DIRECTORS' INTERESTS AND SHORT POSITIONS IN SHARES AND UNDERLYING SHARES AND DEBENTURES OF THE COMPANY OR ANY ASSOCIATED CORPORATION

As at 30 June 2025, none of the Directors or chief executive of the Company and their associates had any interests or short positions in the shares of the Company ("**Shares**"), warrants, underlying Shares and debentures of the Company or any of its associated corporations (within the meaning of Part XV of the Securities and Futures Ordinance ("**SFO**")) which were required to be notified to the Company and the Stock Exchange pursuant to Divisions 7 and 8 of Part XV of the SFO (including interests or short positions which they are taken or deemed to have under such provisions of the SFO), or which were required as recorded in the register required to be kept under Section 352 of the SFO, or which were required to be notified to the Company and the Stock Exchange pursuant to the Model Code for Securities Transactions by Directors of Listed Issuers ("**Model Code**") contained in Appendix C3 to the Rules Governing the Listing of Securities on Stock Exchange ("**Listing Rules**").

SUBSTANTIAL SHAREHOLDERS' AND OTHER PERSONS' INTERESTS IN SHARES AND UNDERLYING SHARES

As at 30 June 2025, persons/corporations (other than the Directors and chief executive of the Company) which had interest or short position in the Shares and underlying Shares as recorded in the register required to be kept under section 336 of the SFO, or to be disclosed to the Company under provisions of Divisions 2 and 3 of Part XV of the SFO, or who is directly or indirectly interested in 5% or more of the nominal value of any class of share capital carrying rights to vote in all circumstances at general meetings of any member of the Group were as follows:

(i) Interest in Shares

Name	Capacity	Number of Shares (Note 1)	Approximate percentage of shareholding at 30/6/2025
			(Note 3)
Beijing Gas Company Limited (Note 2)	Beneficial owner	15,091,042,131 (L)	66.37%
Beijing Gas Group (Note 2)	Interest of controlled corporation	15,091,042,131 (L)	66.37%
Beijing Enterprises Group Company Limited ("BE Group") (Note 2)	Interest of controlled corporation	15,091,042,131 (L)	66.37%

Notes:

1. The letter "L" denotes a long position in the Shares.
2. BE Group indirectly controlled Beijing Gas Company Limited through Beijing Gas Group and is deemed to be interested in 15,091,042,131 Shares.
3. The percentage is calculated on the basis of 22,736,114,715 Shares in issue as at 30 June 2025.

OTHER INFORMATION

(ii) Derivative interests of the Company

Name	Capacity	Number of Shares (Note 1)	Approximate percentage of shareholding at 30/6/2025 (Note 3)
Beijing Gas Company Limited (Note 2)	Beneficial owner	2,542,372,881 (L)	11.18%
Beijing Gas Group (Note 2)	Interest of controlled corporation	2,542,372,881 (L)	11.18%
BE Group (Note 2)	Interest of controlled corporation	2,542,372,881 (L)	11.18%

Notes:

1. The letter "L" denotes a long position in the Shares.
2. BE Group indirectly controlled Beijing Gas Company Limited through Beijing Gas Group and is deemed to be interested in 2,542,372,881 conversion Shares. Please refer to the circular of the Company dated 31 October 2022 and the announcement of the Company dated 30 December 2022 for details.
3. The percentage is calculated on the basis of 22,736,114,715 Shares in issue as at 30 June 2025.

Save as disclosed above, the Company has not been notified of any persons/corporations (other than the Directors and the chief executive officer of the Company) who had interests or short positions in the Shares or underlying Shares, which would fall to be disclosed to the Company and the Stock Exchange under the provisions of Divisions 2 and 3 of Part XV of the SFO or which were required to be recorded in the register required to be kept by the Company pursuant to Section 336 of SFO as at 30 June 2025, or who is directly or indirectly interested in 5% or more of the nominal value of any class of share capital carrying rights to vote in all circumstances at general meetings of any member of the Group.

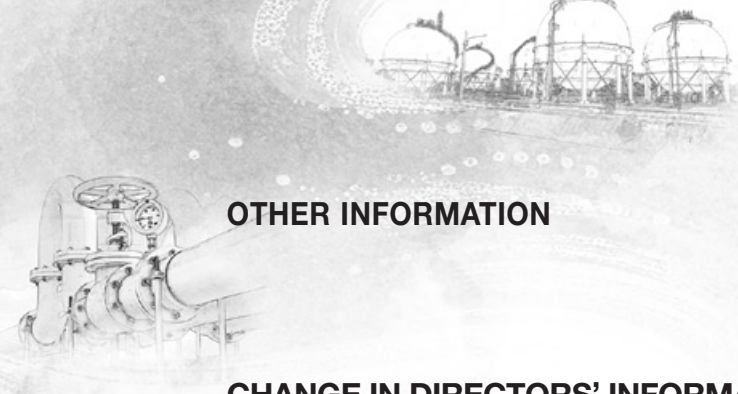
PURCHASE, SALE OR REDEMPTION OF THE COMPANY'S LISTED SECURITIES

During HY2025, neither the Company nor any of its subsidiaries has purchased, sold or redeemed any of the Company's listed securities (including sale of treasury shares). As at 30 June 2025, the Company did not hold any treasury shares.

CORPORATE GOVERNANCE

The Board is committed to maintaining a high standard of corporate governance and has put in place self-regulatory corporate practices for compliance with the code provisions set out in the Corporate Governance Code (the "CG Code") from time to time as set out in Appendix C1 to the Listing Rules. The Group adopted practices which meet the CG Code during HY2025.

The Company has complied with the code provisions listed in the CG Code during HY2025.



OTHER INFORMATION

CHANGE IN DIRECTORS' INFORMATION

On 22 August 2025, Ms. Hsu Wai Man Helen ("**Ms. Hsu**"), an independent non-executive director of the Company, was appointed as an independent non-executive director of Guolian Minsheng Securities Company Limited (stock code: 1456), the H shares of which are listed on the Main Board of the Stock Exchange, and the A shares of which are listed on the main board of the Shanghai Stock Exchange (stock code: 601456).

Save as disclosed above, there is no change in the Directors' biographical details which is required to be disclosed pursuant to Rule 13.51B(1) of the Listing Rules since the date of the 2024 annual report of the Company up to the date of this interim report.

DISCLOSURE UNDER RULE 13.21 OF THE LISTING RULES

Bank facility letter entered into on 9 September 2024

On 9 September 2024, the Company accepted the terms and conditions of the facility letter issued by a bank in relation to an uncommitted revolving loan facility with an aggregate amount of up to HK\$200,000,000 equivalent. The maturity date of the facility is 12 months from the acceptance date, subject to the bank's overriding right of repayment on demand, amending, cancelling and/or restructuring any of the facility and/or pricing at the bank's sole discretion without prior notice from time to time. The facility letter provides that, among others, undertakings by the Company to procure that (1) the State-owned Assets Supervision and Administration Commission of People's Government of Beijing Municipality* (北京市人民政府國有資產監督管理委員會) ("**Beijing SASAC**") shall remain as the single largest shareholder of BE Group; (2) BE Group shall remain not less than 51% shareholding directly or indirectly in Beijing Gas Group Co., Ltd (北京市燃氣集團有限責任公司) ("**Beijing Gas Group**"); and (3) Beijing Gas Group shall remain not less than 51% shareholding directly or indirectly in the Company. In the event the aforesaid undertaking(s) has been breached, the bank may terminate the facility and demand immediate repayment of all outstanding amounts from time to time. For details, please refer to the Company's announcement dated 9 September 2024.

Bank facility letter entered into on 9 September 2024

Pursuant to the facility letter entered into between the Company and a bank on 9 September 2024, in relation to an uncommitted loan facility of up to RMB200,000,000 which may be drawn down in one lump sum. Subject to the bank's overriding right of repayment on demand, the principal amount is repayable in one lump sum on the date falling 12 months from the drawdown date, being the maturity date of the facility. The facility agreement provides that, among others, undertakings by the Company to procure that Beijing Enterprises Holdings Limited (北京控股有限公司) ("**BEHL**") and Beijing Gas Group shall maintain, directly or indirectly, over 50% shareholdings in the Company. In the event that the aforesaid undertaking has been breached, the bank may terminate the facility and demand immediate repayment of all outstanding amounts from time to time. For details, please refer to the Company's announcement dated 9 September 2024.

Bank facility letter entered into on 16 December 2024

The Company and a bank entered into a facility letter (the "**Facility Letter**") on 22 December 2023, in relation to an uncommitted revolving loan facility with an aggregate amount of up to CNH200,000,000 or equivalent amount in HKD (the "**Facility**"). On 16 December 2024, the Company repaid the advance under the Facility in full to the bank and requested an advance under the Facility Letter in the amount of CNH183,600,000. The new advance shall have a drawdown period of eleven months from the date of drawdown. The terms and conditions of the Facility Letter shall apply to the new advance. The Facility Letter provides that, among others, an undertaking for the Company to procure that (i) Beijing Gas Group shall not cease to control, directly or indirectly, the Company; (ii) BEHL shall not cease to control, directly or indirectly, Beijing Gas Group; and (iii) Beijing SASAC shall not cease to be (directly or indirectly) the single largest shareholder of BEHL and/or Beijing Gas Group. In the event the aforesaid covenant has been breached, the bank may terminate the new advance and demand immediate repayment of all outstanding amounts from time to time. For details, please refer to the Company's announcement dated 16 December 2024.

OTHER INFORMATION

Bank facility agreement entered into on 6 January 2025

The Company and a banking group entered into a facility agreement (the “**Facility Agreement**”) on 6 September 2023 in relation to an uncommitted revolving loan facility with an aggregate amount of up to HK\$400,000,000 equivalent. The Company submitted a regranting request (the “**Regranting Request**”) to the agent of the banking group which was accepted on 6 January 2025. Pursuant to the Facility Agreement and the Regranting Request, the facility to be granted to the Company shall be an aggregate amount of up to HK\$400,000,000 equivalent (the “**New Facility**”) and the maturity date of the New Facility shall be 12 September 2025. Each utilisation under the New Facility shall be repayable in full on the last day of the corresponding interest period of one, two, three or six month(s) or any other period agreed between the Company and the agent. The Facility Agreement provides that, among others, throughout the life of the New Facility, it would be a change of control (“**Change of Control**”) if (A) Beijing SASAC is no longer the single largest shareholder of BE Group; (B) BE Group does not or ceases to beneficially own at least 51% of the issued share capital of Beijing Gas Group; or (C) Beijing Gas Group does not or ceases to beneficially own at least 51% of the issued share capital of the Company.

If a Change of Control occurs: (a) the Company shall promptly notify the Agent upon becoming aware of that event; (b) a lender under the Facility Agreement shall not be obliged to fund a utilisation of the New Facility; and (c) if a lender so requires and notifies the Agent, the Agent shall, by not less than 14 days’ notice to the Company, cancel the commitment of that lender and declare the participation of that lender in the outstanding loan, together with accrued interest, and all other amounts accrued under the finance documents immediately due and payable.

For details, please refer to the Company’s announcement dated 6 January 2025.

Bank facility agreement entered into on 3 June 2025

The Company and a bank entered into a facility letter (the “**Facility Letter**”) on 7 June 2024 in relation to an uncommitted revolving loan facility with an aggregate amount of up to HK\$400,000,000 equivalent. On 3 June 2025, the bank issued a notice (the “**Notice**”) to the Company pursuant to which with effect from the date of the Notice, the available drawdown period of the facility shall be extended to until 8 June 2026. Pursuant to the Facility Letter (as supplemented by the Notice) include, among others, undertakings by the Company to procure that (i) Beijing Gas Group, a controlling shareholder of the Company, shall directly or indirectly own not less than 51% of the issued shares of the Company; and (ii) Beijing SASAC shall remain as the single largest shareholder of BE Group. In the event the aforesaid undertaking(s) has been breached, the Bank may terminate the facility and demand immediate repayment of all outstanding amounts from time to time. For details, please refer to the Company’s announcement dated 3 June 2025.



OTHER INFORMATION

Bank facility letter entered into on 23 June 2025

Pursuant to the facility agreement entered into between the Company and a bank on 23 June 2025, in relation to an uncommitted one-year loan facility with a principal amount up to HK\$200,000,000 equivalent. Each drawdown under the facility shall be repayable in full on the last day of the corresponding interest period of one, two, three or six month(s) as selected by the Company at the beginning of each drawdown. The maturity date of the facility shall be one year from the date of first drawdown of the facility. The terms and conditions of the facility agreement include, among others, covenants for the Company to ensure that (i) Beijing SASAC shall continue to remain as the single largest shareholder of BE Group and Beijing Gas Group; (ii) BE Group shall continue to directly or indirectly own not less than 51% equity interests in Beijing Gas Group; (iii) Beijing Gas Group shall continue to directly control the Company and own not less than 51% equity interests in the Company. In the event any of the aforesaid covenants has been breached, the Bank may terminate the facility and/or demand immediate repayment of all outstanding amounts from time to time. For details, please refer to the Company's announcement dated 23 June 2025.

MODEL CODE FOR SECURITIES TRANSACTIONS BY DIRECTORS

The Board has adopted the Model Code as set out in Appendix C3 to the Listing Rules and its amendments from time to time as its own code of conduct regarding securities transaction by the Directors. The Board confirms that, having made specific enquiries with all Directors, all Directors have complied with the required standards of the Model Code throughout HY2025.

AUDIT COMMITTEE

The audit committee of the Board (the “**Audit Committee**”) currently comprises three members, namely Ms. Hsu, Mr. Cui Yulei and Mr. Xu Jianwen (“**Mr. Xu**”), all being independent non-executive Directors, with Ms. Hsu being the chairman of the Audit Committee. The Audit Committee has reviewed with the management the condensed consolidated financial statements of the Group and its unaudited interim results for HY2025. The Audit Committee has also reviewed this report. The Audit Committee considers that appropriate accounting policies have been adopted in the preparation of relevant results and sufficient disclosures have been made.

DIRECTORS

The Board has designated Mr. Xu, an independent non-executive Director, to assume the position of the lead independent non-executive Director (the “**Lead INED**”) with effect from 28 August 2025. The Lead INED is not an executive position in the Company and does not have any management role in the Group, he will (i) serve as an intermediary for the other Directors and shareholders; and (ii) be available to other Directors and shareholders where normal communication channels with the chairman or management are inadequate. Mr. Xu's other positions at the Board and the relevant Board committees remain unchanged.

BOARD OF DIRECTORS

As at the date of this report, the Board comprises eight Directors, including four executive Directors viz. Mr. Li Weiqi, Mr. Wu Haipeng, Mr. Li Xianning and Mr. Yeung Shek Hin; one non-executive Director viz. Mr. Gao Ping; and three independent non-executive Directors with at least one independent non-executive Director possessing appropriate professional qualifications, or accounting or related financial management expertise, viz. Mr. Cui Yulei, Ms. Hsu and Mr. Xu.

By order of the Board
Beijing Gas Blue Sky Holdings Limited
Li Weiqi
Chairman

Hong Kong, 28 August 2025

* For identification purposes only