China Shuifa Singyes Energy Holdings Limited
中國水發興業能源集團有限公司

(incorporated in Bermuda with limited liability)

(Stock Code: 750)

ANNOUNCEMENT OF INTERIM RESULTS FOR THE SIX MONTHS ENDED 30 JUNE 2026

The board of directors (the "**Directors**", collectively referred to as the "**Board**") of China Shuifa Singyes Energy Holdings Limited (the "**Company**") is pleased to announce the unaudited interim results of the Company and its subsidiaries (the "**Group**") for the six months ended 30 June 2026 (the "**Reporting Period**").

FINANCIAL HIGHLIGHTS

	For the six months ended 30 June	
	2026	2025
	RMB'000	*RMB'000*
	(Unaudited)	(Unaudited)
Revenue	**1,508,549**	1,684,853
Profit before income tax	**28,863**	7,935
Income tax expense	**(5,022)**	(5,562)
Profit/(loss) for the period attributable to shareholders of the Company	**3,645**	(19,184)
Earnings/(loss) per share attributable to shareholders of the Company (expressed in RMB per share)		
– Basic and diluted	**RMB0.001**	RMB(0.008)

CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

For the six months ended 30 June 2026

	Notes	Six months ended 30 June 2026 RMB'000 (Unaudited)	2025 RMB'000 (Unaudited)
Revenue	4	**1,508,549**	1,684,853
Cost of sales		**(1,149,821)**	(1,330,524)
Gross profit		**358,728**	354,329
Other income		**26,123**	19,095
Other gains and losses		**(2,972)**	32,141
Distribution costs		**(20,153)**	(21,634)
Administrative expenses		**(132,639)**	(133,069)
Net impairment losses of financial and contract assets		**(6,093)**	(22,332)
Operating profit		**222,994**	228,530
Finance income		**18,974**	7,850
Finance costs		**(213,105)**	(227,988)
Finance costs – net		**(194,131)**	(220,138)
Share of results of associates		**–**	(457)
Profit before income tax		**28,863**	7,935
Income tax expense	5	**(5,022)**	(5,562)
Profit for the period		**23,841**	2,373
Other comprehensive income/(loss):			
Item that will not be reclassified to profit or loss in subsequent periods:			
– Exchange differences arising on translation of financial statements		**(31,093)**	(45,339)
– Changes in fair value of equity investments at fair value through other comprehensive income		**212**	(86)
Total other comprehensive loss for the period		**(30,881)**	(45,425)
Total comprehensive loss for the period		**(7,040)**	(43,052)

	Note	Six months ended 30 June 2026 RMB'000 (Unaudited)	2025 RMB'000 (Unaudited)
Profit/(loss) for the period attributable to:			
Shareholders of the Company		**3,645**	(19,184)
Non-controlling interests		**20,196**	21,557
		23,841	2,373
Total comprehensive income/(loss) attributable to:			
Shareholders of the Company		**(27,236)**	(64,609)
Non-controlling interests		**20,196**	21,557
		(7,040)	(43,052)
Earnings/(loss) per share attributable to shareholders of the Company *(expressed in RMB per share)*			
Basic and diluted	6	**RMB0.001**	RMB(0.008)

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2026

	Notes	**30 June 2026** *RMB'000* **(Unaudited)**	31 December 2025 *RMB'000* (Audited)
ASSETS			
Non-current assets			
Property, plant and equipment		**7,975,667**	8,096,508
Investment properties		**311,640**	338,816
Right-of-use assets		**323,642**	332,013
Intangible assets		**92,894**	92,403
Prepayments		**63,342**	63,819
Deferred tax assets		**454,846**	455,681
Investments in an associate		**5,570**	5,570
Equity investments designated at fair value through other comprehensive income ("**FVTOCI**")		**23,019**	23,231
Total non-current assets		**9,250,620**	9,408,041
Current assets			
Inventories		**97,109**	78,284
Contract assets		**1,838,202**	1,913,519
Trade and bills receivables	8	**5,366,380**	4,781,250
Tariff subsidy receivables	9	**2,923,172**	2,646,956
Prepayments, other receivables and other assets		**5,462,374**	5,674,599
Financial assets at fair value through profit or loss ("**FVTPL**")		**8,288**	8,288
Pledged deposits		**71,782**	97,464
Cash and cash equivalents		**213,003**	297,931
Total current assets		**15,980,310**	15,498,291
Total assets		**25,230,930**	24,906,332
EQUITY			
Equity attributable to shareholders of the Company			
Share capital	11	**174,333**	174,333
Reserves		**4,058,976**	4,086,212
		4,233,309	4,260,545
Non-controlling interests		**1,389,026**	1,368,830
Total equity		**5,622,335**	5,629,375

	Note	**30 June 2026** *RMB'000* **(Unaudited)**	31 December 2025 *RMB'000* (Audited)
LIABILITIES			
Non-current liabilities			
Bank and other borrowings		**3,532,732**	4,369,838
Bonds payable		**2,540,334**	2,502,223
Lease liabilities		**70,118**	64,395
Deferred tax liabilities		**105,827**	105,824
Deferred income		**132,636**	138,197
Total non-current liabilities		**6,381,647**	7,180,477
Current liabilities			
Trade and bills payables	10	**5,861,084**	5,181,596
Other payables and accruals		**4,406,288**	4,416,605
Contract liabilities		**313,315**	261,557
Bank and other borrowings		**2,429,006**	1,995,923
Income tax payables		**207,444**	229,259
Lease liabilities		**9,811**	11,540
Total current liabilities		**13,226,948**	12,096,480
Total liabilities		**19,608,595**	19,276,957
Total equity and liabilities		**25,230,930**	24,906,332

NOTES TO THE INTERIM FINANCIAL INFORMATION

For the six months ended 30 June 2026

1. CORPORATE AND GROUP INFORMATION

China Shuifa Singyes Energy Holdings Limited (the "**Company**") is incorporated as an exempted company with limited liability in Bermuda.

During the six months ended 30 June 2026 (the "**Period**"), the Company and its subsidiaries (collectively referred to as the "**Group**") were principally engaged in the design, manufacture, supply and installation of conventional curtain walls, wind farm construction and building integrated solar photovoltaic systems, as well as the manufacture and sale of solar power products in the People's Republic of China (the "**PRC**"). There were no significant changes in the nature of the Group's principal activities during the Period.

In the opinion of the directors of the Company (the "**Directors**"), the immediate holding company and the ultimate holding company of the Company are Water Development (HK) Holding Co., Ltd., which is incorporated in Hong Kong, and Shuifa Group Co., Ltd ("**Shuifa Group**"), which is a state-owned enterprise established in the PRC and controlled by The Shandong Provincial State-owned Assets Supervision and Administration Commission, respectively.

2. BASIS OF PREPARATION

This interim financial information has been prepared in accordance with International Accounting Standards 34 ("**IAS 34**") *"Interim Financial Reporting"* as well as the applicable disclosure requirements of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

The Directors have, at the time of approving this interim financial information, a reasonable expectation that the Group has adequate resources to continue in operational existence for the foreseeable future. Thus they continue to adopt the going concern basis of accounting in preparing this interim financial information.

3. ACCOUNTING POLICIES

This interim financial information has been prepared under the historical cost basis, except for certain equity investments and financial assets which have been measured at fair value. This interim financial information is presented in Renminbi ("**RMB**") and all values are rounded to the nearest thousand except when otherwise indicated.

The accounting policies adopted in the preparation of this interim financial information are consistent with those applied in the preparation of the Group's annual consolidated financial statements for the year ended 31 December 2025, except for the adoption of the following amended IFRS Accounting Standards for the first time for the current period's financial information:

Amendments to IFRS 9 and IFRS 7	*Amendments to the Classification and Measurement of Financial Instruments*
Amendments to IFRS 9 and IFRS 7	*Contracts Referencing Nature-dependent Electricity*
Annual Improvements to IFRS Accounting Standards – Volume 11	Amendments to IFRS 1, IFRS 7, IFRS 9, IFRS 10 and IAS 7

The adoption of the above amendments did not have any impact on the Group's results of operations and financial position.

4. REVENUE AND SEGMENT INFORMATION

For management purposes, the Group is organised into business units based on their products and services and has four reportable operating segments as follows:

(a) the engineering and construction services segment is engaged in the design, manufacture, supply and installation of conventional curtain walls, wind farm construction and building integrated solar photovoltaic systems;

(b) the sales of products segment is engaged in the manufacture and sale of solar power products mainly include solar products, glass curtain wall products and smart automotive LCD dimming film series for the automotive, construction, and consumer electronics sectors;

(c) the sale of electricity segment is engaged in the operation of photovoltaic power stations, generating revenue through the sale of electricity to local power grid companies;

(d) the "other"segments include the thermal transmission and the rendering of design as well as consultation service.

Management monitors the results of the Group's operating segments separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on reportable segment profit/loss, which is a measure of adjusted profit/loss before tax from continuing operations. The adjusted profit/loss before tax from continuing operations is measured consistently with the Group's profit before tax from continuing operations except that interest income, lease-related finance costs, dividend income, fair value gains/losses from the Group's financial instruments as well as head office and corporate expenses are excluded from such measurement.

The segment revenue and results for the six months ended 30 June 2026 and 2025 are as follows:

	Six months ended 30 June 2026 (Unaudited)					
	Engineering and construction services *RMB'000*	**Sales of products** *RMB'000*	**Sale of electricity** *RMB'000*	**Others** *RMB'000*	**Elimination** *RMB'000*	**Total** *RMB'000*
Revenue from contracts with customers:						
– Recognised at a point of time	**–**	**361,100**	**353,196**	**9,267**	**–**	**723,563**
– Recognised over time	**777,348**	**–**	**–**	**7,638**	**–**	**784,986**
Total revenue from external customers	**777,348**	**361,100**	**353,196**	**16,905**	**–**	**1,508,549**
Inter-segment revenue	**294,453**	**81,817**	**142**	**20,322**	**(396,734)**	**–**
Segment revenue	**1,071,801**	**442,917**	**353,338**	**37,227**	**(396,734)**	**1,508,549**
Segment results	**66,390**	**91,286**	**200,131**	**9,534**	**(8,613)**	**358,728**

	Six months ended 30 June 2025 (Unaudited)					
	Engineering and construction services *RMB'000*	Sales of products *RMB'000*	Sale of electricity *RMB'000*	Others *RMB'000*	Elimination *RMB'000*	Total *RMB'000*
Revenue from contracts with customers:						
– Recognised at a point of time	–	303,808	329,087	9,554	–	642,449
– Recognised over time	1,032,373	–	–	10,031	–	1,042,404
Total revenue from external customers	1,032,373	303,808	329,087	19,585	–	1,684,853
Inter-segment revenue	275,563	147,983	–	3,220	(426,766)	–
Segment revenue	1,307,936	451,791	329,087	22,805	(426,766)	1,684,853
Segment results	57,841	115,272	184,187	6,651	(9,622)	354,329

5. INCOME TAX EXPENSE

The applicable corporate income tax ("**CIT**") rate for Mainland China subsidiaries is 25% (six months ended 30 June 2025: 25%) except for certain subsidiaries that are entitled to preferential tax rates as discussed below:

For Mainland China subsidiaries which are qualified as High and New Technology Enterprises, they are entitled to a preferential tax rate of 15%. For subsidiaries engaging in encouraged industries in Western China, they are entitled to a preferential tax rate of 15% for the period from 1 January 2011 to 31 December 2030. For subsidiaries engaging in the approved projects of solar power station construction, they are exempted from CIT for the first three years and are entitled to a 50% tax reduction for the subsequent three years ("三免三減半") since their respective first revenue-generating years. Thereafter, they are subject to CIT at a rate of 25% or 15%.

The Group's subsidiaries registered in Hong Kong are subject to a tax rate of 16.5% (six months ended 30 June 2025: 16.5%) on the estimated assessable profits for the six months ended 30 June 2026.

The amount of income tax charged/(credited) to profit or loss represents:

	Six months ended 30 June	
	2026	2025
	RMB'000	*RMB'000*
	(Unaudited)	(Unaudited)
Current income tax	**4,352**	14,254
Deferred income tax expense/(credit)	**670**	(8,692)
Income tax expense	**5,022**	5,562

6. EARNINGS/(LOSS) PER SHARE ATTRIBUTABLE TO SHAREHOLDERS OF THE COMPANY

The calculation of the basic earnings (six months ended 30 June 2025: loss) per share amount is based on the profit of RMB3,645,000 (six months ended 30 June 2025: loss of RMB19,184,000) for the Period attributable to shareholders of the Company, and the weighted average number of ordinary shares of the Company of 2,521,082,000 (six months ended 30 June 2025: 2,521,082,000) in issue during the Period.

No adjustment has been made to the basic earnings/(loss) per share amounts presented for the Period and the six months ended 30 June 2025 in respect of a dilution as the exercise prices of the Company's outstanding share options were higher than the average market prices of the Company's shares during the Period and the six months ended 30 June 2025.

7. DIVIDENDS

No interim dividend was proposed by the Directors in respect of the Period (2025: nil).

8. TRADE AND BILLS RECEIVABLES

An ageing analysis of the Group's trade receivables as at the end of the reporting period, based on the invoice date, is as follows:

	30 June 2026	31 December 2025
	RMB'000	*RMB'000*
	(Unaudited)	(Audited)
Within 180 days	**1,169,167**	2,253,957
181 days to 365 days	**1,900,707**	841,615
1 to 2 years	**1,392,859**	985,223
2 to 3 years	**566,332**	444,351
Over 3 years	**837,606**	736,748
	5,866,671	5,261,894

9. TARIFF SUBSIDY RECEIVABLES

An ageing analysis of the Group's tariff subsidy receivables as at the end of the reporting period, based on the invoice date, is as follows:

	30 June 2026	31 December 2025
	RMB'000	*RMB'000*
	(Unaudited)	(Audited)
Within 180 days	**270,341**	207,497
181 days to 365 days	**221,274**	187,033
1 to 2 years	**472,997**	489,227
2 to 3 years	**455,714**	472,053
Over 3 years	**1,502,846**	1,291,146
	2,923,172	2,646,956

10. TRADE AND BILLS PAYABLES

An ageing analysis of the Group's trade and bills payables as at the end of the reporting period, based on transaction date, is as follows:

	As at 30 June 2026 *RMB'000* **(Unaudited)**	As at 31 December 2025 *RMB'000* (Audited)
Within 3 months	**1,463,291**	2,108,796
3 to 6 months	**257,868**	381,026
6 to 12 months	**1,713,178**	619,041
1 to 2 years	**1,202,266**	924,281
2 to 3 years	**312,434**	462,114
Over 3 years	**912,047**	686,338
	5,861,084	5,181,596

11. SHARE CAPITAL

	As at 30 June 2026 *'000* **(Unaudited)**	As at 31 December 2025 *'000* (Audited)
Authorised:		
3,200,000,000 ordinary shares of US$0.01 each	**US$32,000**	US$32,000
Issued and fully paid:		
2,521,081,780 ordinary shares of US$0.01 each	**US$25,211**	US$25,211
Equivalent to	**RMB174,333**	RMB174,333

There was no movement in the Company's issued share capital during the Period.

MANAGEMENT DISCUSSION AND ANALYSIS

OVERVIEW

During the Review Period, the Group realised a year-on-year turnaround of profitability, with a profit attributable to owners of the Company amounting to approximately RMB3.65 million, representing a notable improvement as compared with a loss attributable to owners of the Company of approximately RMB19.18 million in the same period last year. The operating inflection point has been clearly established.

2026 marks the first year of the "15th Five-Year Plan", and is also a critical juncture at which the Group adhered to promoting the high-quality development strategy to achieve a surge in operational quality and efficiency amid the deepening advancement of the green energy transition and the profound restructuring of the electricity market. During the Reporting Period, the Group recorded operating revenue of approximately RMB1.509 billion, representing a year-on-year decrease of approximately 10.5% as compared to approximately RMB1.685 billion for the same period last year, which was a result of strategically selecting to proactively optimise business structure and focus on high value-added sectors. Gross profit for the same period was approximately RMB359 million, representing a slight increase as compared to approximately RMB354 million for the same period last year, while the overall gross profit margin increased significantly from 21.0% for the same period last year to approximately 23.8%, demonstrating the effectiveness of high quality development.

The improvement in profitability was primarily driven by: Firstly, the Group continued to deepen its business strategy transformation, proactively scaling back low-margin businesses and precisely allocating core resources to wind power and energy storage EPC projects. At the same time, the glass curtain wall business focused on the high-end market in Chinese Mainland while vigorously expanding into high-quality overseas projects. This structural optimization of the business portfolio drove a significant increase in the overall gross profit margin. Secondly, the settlement of existing EPC projects was proceeding in an orderly manner, allowing for the concentrated release of accumulated profits in prior periods. Additionally, overseas green building and high-end curtain wall businesses continued to contribute high-quality earnings, resulting in a surge of revenue and profitability in the new materials segment. These jointly drove a higher profitability overall. Thirdly, the Group fully implemented measures to reduce costs while improving efficiency. Reducing administrative expenses through refined operations and reducing financing costs by continuously optimising the financing structure jointly drove a comprehensive improvement in operating quality and efficiency. Overall, the profitability of the Group's principal businesses has steadily strengthened, the effectiveness of the strategic adjustments has begun to emerge, the Group's development trend remains stable with continued improvement, and the underlying rationale for high-quality development has grown increasingly solid, laying a firm foundation for continuous improvement in annual results.

During the Period, the profitability resilience of the Group's EPC business has been significantly enhanced, with the overall gross profit margin rising from 4.7% for the same period last year to approximately 7.4% for the Reporting Period. The business integrated advantageous resources and focused on wind power, energy storage EPC, as well as high-end curtain wall and green building sectors both domestically and internationally, firmly shifting its operational focus from "revenue scale-oriented" to "profit quality and cash flow resilience-oriented". Faced with the real challenges of intensifying cutthroat competition in the domestic photovoltaic EPC market and an overall contraction in industry profits, the Group maintained its strategic resolve, proactively abandoning low-margin projects and trading scale for a substantial improvement in overall operational quality. Although revenue scale contracted in the short term, this approach effectively avoided potential contract performance losses and bad debt risks. At the same time, the green building business continued to reduce its reliance on traditional residential development orders, focusing on high value-added sectors such as high-end commercial office buildings, public buildings and quality industrial clients, further strengthening the resilience of the Group's overall profit structure.

During the Reporting Period, the power sales business continued to serve as a stabilizer, achieving a year-on-year increase of 7.3% in power sales revenue to RMB353.20 million, and contributing steady and sustainable cash flow growth. During the Reporting Period, the Group actively responded to the new landscape of comprehensive acceleration in the power market and market-based bidding for new energy, directly confronting downward pressure on electricity prices. The Group adhered to a "trinity" approach of professional trading strategies, digital and intelligent forecasting, and lean operation and maintenance to drive cost reduction and efficiency enhancement at its self-owned power stations, focusing on stabilizing tariffs and increasing power generation volume, thereby highlighting the comprehensive strength of the Group's power station asset operations.

During the Period, the product sales business continued to solidify the Group's revenue base, constituting an important part of the Group's sustainable growth. Revenue from this segment achieved a year-on-year increase of 18.9% to RMB361.10 million. Its products cover photovoltaic materials, wind turbine equipment, curtain wall materials, as well as new material categories such as ITO conductive film and smart polymer-dispersed liquid crystal (Smart PDLC). Among these, the sale of photovoltaic materials, wind turbine equipment and curtain wall materials operates in close synergy with the Group's clean energy and green building EPC. Through centralized procurement, refined supplier management and standardized quality control, the Group has significantly enhanced its supply chain bargaining power and delivery reliability, effectively reducing the overall costs of EPC projects and further strengthening project gross profit margins and contract performance stability. In the new materials sector, as one of the earliest entrants into the ITO and PDLC sectors in China, the Group has established a composite competitive advantage characterized by independently controllable technology, a voice in setting industry standards, coverage of the full industry chain, and endorsement by internationally recognized qualifications, giving it the core capability to continue leading the domestic smart dimming film segment.

During the Reporting Period, the Group recorded net cash from operating activities of approximately RMB217 million, representing an increase of approximately RMB59 million as compared with RMB158 million in the same period of last year, primarily attributable to the timely collection of payments from key projects and the accelerated receipt of renewable energy tariff surcharge subsidy funds. During the first seven months of the year, the Group received an aggregate of approximately RMB68.2957 million in subsidy funding for the renewable energy electricity surcharge, representing a significant increase from RMB27.6154 million in the same period last year. The cash flow was enhanced. Meanwhile, the Group continued to advance its cost reduction and efficiency enhancement initiatives in depth. Administrative expenses decreased year-on-year, achieved through strengthened budgetary discipline and stringent control over non-essential expenditure, while financing costs also reduced continuously as a result of an optimized financing structure.

Growth Strategy

Sales of Products: A Business Segment Driven in Synergy with Engineering and Development Capabilities

The Group's products mainly comprise photovoltaic materials, wind turbine equipment, curtain wall materials and new materials, among which new energy materials and equipment constitute the core segment for the Group's profit generation in 2026. This business is primarily derived from the procurement of ancillary products for new energy EPC general contracting projects, as well as from product supply qualifications obtained by leveraging the Group's advantages accumulated through its earlier new energy project development activities. The two business models operate in synergy, effectively supporting the steady growth of the Company's revenue scale and profitability. Provided that the above projects progress in an orderly manner as scheduled, the Group's contract value for the full year of 2026 is expected to reach approximately RMB1.512 billion.

The details of the Group's orders or contracts are set out as follows:

Business Segments	**Signed Orders/ Contract Amount** *(RMB'000)*	**Indicative Amount of Orders/ Contracts Proposed to be Signed** *(Note)* *(RMB'000)*
Sales of products business:		
– Curtain wall materials	172,801	48,700
– New energy materials and equipment	93,230	1,017,500
– New materials	95,069	84,940
Total	**361,100**	**1,151,140**

Note:

The proposed orders/contracts refer to the orders/contracts under active negotiation between the Group and its potential customers. In consideration of the intention of the parties to cooperate in good faith and the fact that the negotiations have currently reached a relatively advanced stage, the management of the Group currently anticipates that there is a chance to sign and finalise such orders/contracts within the year 2026. The indicative total contract amount of the proposed orders/contracts is an estimate made by the Group based on the current status of negotiations among the parties on the key terms, including but not limited to product categories and specifications, and the terms of the orders/contracts.

The proposed orders/contracts do not constitute legally binding formal agreements, and the indicative amount of the proposed orders/contracts does not represent revenue that will necessarily be recognised by the Group. Whether the proposed orders/contracts will ultimately be finalised and whether the contract amounts of the relevant orders/contracts will be recorded as revenue of the Group are subject to, among other things, the following assumptions:

(1) the Group will ultimately sign the relevant orders/contracts with the potential customers within the expected time frame;
(2) the contract amounts and indicative key terms of the relevant orders/contracts will not be materially different from the terms currently under negotiation;
(3) all parties will comply with all terms of the relevant orders/contracts in all material respects;
(4) the Group will deliver the products/services on schedule, and the counterparties will make payments to the Group in accordance with the prescribed payment schedule;
(5) the Group's relationship with its suppliers will remain normal, and the Group will be able to procure raw materials at appropriate prices and on suitable terms (including timing) in accordance with its procurement strategy;
(6) the Group's funding position will not impose restrictions on the fulfilment of the relevant orders/contracts (including but not limited to the payment of relevant operating costs and expenses);
(7) market trends and conditions will not materially deviate from the current economic and industry forecasts;
(8) the core management, key personnel and technical staff of the Group will remain in their positions and support the continued operations of the Group;
(9) interest rates and exchange rates will not materially change as compared with the current interest rates and exchange rates;
(10) all relevant approvals, business licences, permits or other legal or administrative authorisations required for the business under the relevant orders/contracts have been duly obtained from local, provincial or national governments or private entities or organisations; and
(11) there will be no material changes in political, legal, technical, economic or financial conditions or tax laws that would have a material adverse impact on the performance of the relevant orders/contracts and the business thereunder.

On the one hand, in its new energy EPC general contracting business, the Group fully leverages its advantages in integrated management across design, procurement and construction, incorporating photovoltaic materials, wind turbine equipment and curtain wall products into the project's materials supporting system, and achieving the synchronized supply of products through a combined labor-and-materials contracting model. This model not only effectively ensures the consistency of material quality and construction progress in projects, but also contributes stable and sustainable internally sourced product orders to the Company.

On the other hand, drawing on the resource acquisition capabilities and expertise in securing project quotas accumulated during the early-stage development of projects, the Group, while assisting project owners in advancing project preparation and approval, also secures priority supply qualifications for its own products, thereby extending its front-end development services into back-end product demand and effectively converting service value into product value. This model reflects the Company's differentiated competitive strategy of "driving sales through development, and winning the market through service", and represents an important extension of the Company's core competitiveness.

Overseas Business: Driving Global Expansion through Technology and Standards

Going forward, the Group will position its internationalization strategy as its core growth engine, deepening its presence in overseas clean energy and green building sectors, and forming a "trinity" of synergistic development comprising "scale-driven clean energy EPC, value-led clean energy project investment and development, and high-end transformation of glass curtain wall EPC".

In the clean energy EPC field, the Group implements a tiered regional development approach and a differentiated product mix strategy tailored to the phased needs and market maturity of different regional power systems. In 2026, the Group will focus on exporting energy storage EPC services to the East Asian market, precisely addressing the rigid demand for local grid peak shaving and renewable energy grid integration; for the African market, the Group focuses on its core photovoltaic-plus-storage products, working to address grid stability issues in power-deficient regions. The overseas EPC business adheres to the principle of prudent operation, strengthening country risk assessment and contractual term management, and prioritizing projects with favorable payment terms, so as to achieve orderly breakthroughs on the basis of controllable risk.

In the clean energy project investment and development segment, the Group adheres to an investment strategy of "selecting the right countries, locking in agreements, and securing power consumption", relying on long-term electricity purchase and sale agreements and cross-border transmission models to achieve stable returns. Recent flagship projects have made substantive progress: the electricity purchase and sale agreement for the 500MW photovoltaic project in Laos has been signed, with all electricity generated to be transmitted back to China for consumption, making it a model of energy cooperation under the "Belt and Road Initiative" and the China-Laos Community with a Shared Future framework; for the 900MW photovoltaic project in Kyrgyzstan, leveraging the Shanghai Cooperation Organisation platform, both parties have signed a memorandum of understanding, and the implementation of the investment agreement is currently being accelerated. Going forward, the Group will continue to expand into markets such as Central Asia and Southeast Asia where conditions for power interconnectivity with China are well-established, actively exploring the "new energy + cross-border transmission" model, and comprehensively applying management tools such as foreign exchange hedging instruments and political risk insurance to safeguard the security of its investment portfolio and the stability of its returns.

In the glass curtain wall EPC field, the Group's overseas curtain wall business (including sales of curtain wall materials) accounts for 60% of the overall curtain wall business, and overseas markets have become a core pillar of the business. The Group is firmly advancing its transformation direction of "reducing reliance on real estate and strengthening its technological core", with Building-Integrated Photovoltaics (BIPV) as its core technology, and is fully focused on the high-end overseas green building market. In terms of regional positioning, the Group continues to consolidate its advantages in landmark projects in Australia, Singapore and the Hong Kong-Macau region, while actively expanding into emerging markets along the "Belt and Road" routes, enhancing product value-add through technology integration.

The Group's overseas business has already demonstrated a favorable growth momentum across multiple regions and business formats. Going forward, the Group will continue to strengthen full-process contract fulfillment management, and, drawing on three decades of technological and brand accumulation, will continue to expand its footprint amid the global energy transition and green building wave, contributing high-quality and sustainable growth momentum to the listed company.

DBT Asset-light Model: An Important Growth Engine for the Group's Clean Energy Operations

As the DBT business remodels the logic of value creation through an asset-light closed loop, the Group adopts the "Development + Build + Transfer" (DBT) model as its core approach, systematically overcoming the inherent bottlenecks of traditional EPC business, namely lengthy payment cycles and narrow profit margins. By proactively participating in high-value-added front-end activities such as project resource acquisition, scheme design and quota application, the Group converts its development capabilities in the new energy sector into professional value that can be monetized at a premium, thereby securing more favorable overall returns. Meanwhile, the rapid exit mechanism of "transfer upon completion" effectively shortens the capital occupation cycle, significantly improves capital turnover efficiency, and at the same time reduces the debt-to-asset ratio and eases on-balance-sheet pressure, allowing the resources released to be more precisely directed towards the incubation of new projects and the expansion of the channel network. In terms of regional selection, drawing on its long-standing expertise in project development, engineering integration and partner ecosystems, the Group conducts in-depth assessments of the policy environment, grid connection conditions and business landscape of target markets, and prioritizes countries with strong power demand, a stable policy framework and mature financing conditions as points of breakthrough. With its lightweight, flexible characteristics and predictable returns, the DBT business will become the Group's core growth engine with the greatest growth potential.

Sales of Electricity: Deepening the Coordination of Volume and Price to Strengthen Stable Cash Flow

As a key component of the Company's overall business strategy, revenue from power generation continues to contribute stable operating cash flow to the Group, forming a solid financial foundation. Centered on this core positioning, the Group has formulated a clear roadmap for power station capacity expansion, and, on the basis of a plan for year-on-year growth in newly added grid-connected capacity, aims to achieve a target of at least 250–300 MW of newly added capacity per annum, barring extreme weather conditions and provided that regional power pricing policies remain relatively stable. By continuing to expand the scale of its operating assets, the Group will further strengthen the foundation for organic growth in cash flow. The Group is thoroughly implementing an efficiency-oriented approach of "coordinating volume and price", systematically enhancing the profitability quality of its power station assets in the three dimensions of increasing power generation volume, stabilizing power prices, and expanding profit margins:

- Increasing power generation volume: The Group focuses on improving the accuracy of power output forecasting, actively expanding the scale of inter-provincial power trading, and strengthening its ability to respond swiftly to market rules across multiple provinces; at the same time, technical upgrades are being implemented at existing power stations to fully unlock power generation potential and integration capacity.

- Stabilizing power prices: The Group closely tracks the progress of national power market reform and dynamically optimizes its trading strategies; it also actively participates in green value monetization channels such as green power, green certificates and carbon assets, employing diversified measures to stabilize on-grid tariffs and broaden its revenue sources.

- Expanding profit margins: The Group comprehensively advances regional intensive operation and maintenance, the development of a smart centralized control platform, and standardized management, continuously reducing operation and maintenance costs per unit of electricity generated and enhancing overall asset operating efficiency.

Through the systematic implementation of the "volume and price coordination" strategy, the Group will not only be able to effectively hedge against the risk of power market volatility, but will also build its power generation business into a strategic ballast that emphasizes both scale and efficiency and continues to contribute stable cash flow, thereby providing robust financial support for the Company's overall business positioning and long-term value growth.

OPERATING RESULTS AND FINANCIAL REVIEW

Policy and Industry Environment

In 2026, renewable energy is at a critical transitional stage, shifting comprehensively from rapid scale-based expansion to high-quality and reliable substitution. Building on the industry foundation laid during the culmination of the 14th Five-Year Plan, and coupled with the formal implementation of the 15th Five-Year Plan for Renewable Energy Development, the industry as a whole is exhibiting a development landscape characterized by continued expansion of installed capacity, ongoing structural optimization, an increasingly refined policy system, and continuously extending application scenarios. Renewable energy has formally replaced thermal power as the principal source of power supply in China, having completed its transformation from a supplementary energy source into the dominant energy source. At the same time, the focus of industry development has shifted from "competing on scale and rushing to install capacity" to "enhancing efficiency, strengthening consumption, ensuring stable supply, and expanding applications", while the incremental power demand generated by the expansion of the data centre and artificial intelligence industries is together injecting new growth momentum into renewable energy.

(I) In 2026, a Wave of New Energy Industry Policies was Introduced, Continuing to Shape the Industry Landscape

During the Reporting Period, the state intensively introduced a series of landmark energy policies, marking a critical leap for China's energy governance system from strategic conception to systematic implementation. The 15th Five-Year Plan for the Development of a New Energy System was formally issued, marking China's formal transition in energy development from the stage of "scale expansion" to a new stage of "systemic restructuring". The plan sets out a clear roadmap for the preliminary establishment, by 2030, of a clean, low-carbon, safe and efficient new energy system, with non-fossil energy accounting for 25% of energy consumption and wind and solar power accounting for over 50% of installed capacity, and deploys key tasks across the six dimensions of energy infrastructure, security safeguards, the consumption system, technological innovation, the governance system and international cooperation, thereby anchoring a clear direction for the long-term development of the Group's new energy business.

Complementary industry policies continue to take effect. The Guiding Opinions on Promoting the High-Quality Development of Power Grids sets out the upgrading target of expanding the scale of West-to-East Power Transmission to over 420 million KW by 2030, driving the transformation of power grids from traditional power transmission conduits into comprehensive platforms supporting new energy services and business models, with the power grid investment structure continuing to tilt towards intelligent and flexible technologies. The Implementation Measures for the Minimum Proportion Target of Renewable Energy Consumption and the Weighted Responsibility System for Renewable Energy Power Integration formally came into effect in August 2026, establishing for the first time a dual-track, mandatory assessment system covering both renewable energy integration and green power consumption, thereby addressing the previous institutional gap under which only integration on the generation side was assessed, with no binding requirements imposed on end-user consumption. The Notice on Matters Concerning the Orderly Promotion of Multi-User Direct Green Power Connection establishes the principles of load-driven generation, orderly compliance, fair sharing, and traceability and verifiability, effectively revitalizing existing distributed new energy resources and meeting the needs of zero-carbon industrial parks and industrial clusters for green transformation, thereby providing clear institutional safeguards for the upgrading of the Group's distributed business model.

On the market mechanism front, the Implementation Opinions on Improving the Unified National Power Market System set out a clear timetable: a unified national power market is to be substantially established by 2030, with market-based transaction volumes accounting for approximately 70% of total electricity consumption across society, and to be fully established by 2035. The Notice on Improving the Capacity Electricity Price Mechanism on the Generation Side proposes, on the new energy side, that following continuous operation of the power spot market, a reliable capacity compensation mechanism be established in an orderly manner and gradually extended to cover entities such as new-type energy storage, adding a new, stable anchor to the earnings model of new energy power station assets.

(II) Power Demand Synergy Unlocks Growth Momentum in Emerging Markets

From a global perspective, the pace of electrification in the industrial, transportation and construction sectors continues to accelerate, with the share of electricity in end-use energy consumption steadily rising, laying a solid fundamental foundation for demand for new energy power. At the same time, against the backdrop of intensifying strategic rivalry between China and the United States and escalating geopolitical conflicts, countries have adopted differentiated strategies in relation to clean energy development and energy cooperation models, reshaping the global energy landscape through regional alliances. Multiple Southeast Asian countries have introduced green power procurement and tax incentive policies to actively support local manufacturing and the energy transition; the Central Asian region, leveraging its abundant clean energy resources, is accelerating the deployment of its renewable energy industry, with regional renewable energy cooperation continuing to deepen as China's Belt and Road Initiative continues to be advanced; electricity demand in Africa is growing rapidly and the preconditions for photovoltaic development are gradually maturing, with countries such as South Africa having signed multiple new energy power cooperation agreements with China. Of particular note, emerging markets such as Southeast Asia, Central Asia and Africa are progressively rolling out supportive new energy policies, lowering the barriers to the development of photovoltaic and energy storage projects and improving grid infrastructure, thereby providing broad market opportunities for the Group's overseas expansion in new energy.

(III) AI Development Drives Up Expected Power Demand, with Computing-Power Synergy Opening a New Industry Track

The explosive growth of artificial intelligence and the digital economy is profoundly reshaping the structure of power demand, opening up an entirely new growth engine for the new energy industry. The Outline of the 15th Five-Year Plan for National Economic and Social Development of the People's Republic of China explicitly designates "promoting the coordinated deployment of green power and computing power" as a core task in the integration of the digital economy and the energy transition. The coordination of computing power and electricity has, for the first time, been written into the Government Work Report and incorporated into national-level "new infrastructure" core projects, marking the transition of this integrated model from policy exploration to a new stage of large-scale, industrialized development.

According to estimates by the National Energy Administration, electricity consumption for computing power nationwide is expected to increase by over 100 billion kWh per annum on average during the 15th Five-Year Plan period, reaching approximately 800 billion kWh by 2030 and accounting for around 6% of total electricity consumption across society. However, the total electricity consumption by computing centers nationwide was only 170 billion kWh in 2025, representing 1.6% of total electricity consumption across society. The 15th Five-Year Plan explicitly requires that the proportion of green power used by newly built computing facilities at national hub nodes be no less than 80%. In addition, according to the prediction of a market institution, the total investment in computing-power-and-electricity coordination is expected to reach over RMB7 trillion during the 15th Five-Year Plan period, with estimated supporting funding of over RMB2 trillion. In terms of specific deployment, the plan aligns with the "East Data, West Computing" project, promoting the clustering of computing centres in regions rich in new energy resources so as to achieve "power generation, computing use and integration all in close proximity". By strengthening the construction of smart grids and improving the two-way dispatch mechanism between computing power and electricity, the plan promotes the large-scale development of new business forms such as the integration of generation, grid, load and storage, and smart micro-grids. The Action Plan for Promoting Two-Way Empowerment between Artificial Intelligence and Energy, as the country's first national-level special policy systematically governing the integration of AI and energy, establishes the dual thread of "energy supporting the development of AI, and AI empowering the energy transition", which will effectively facilitate the grid integration of a higher proportion of renewable energy, efficient system-wide grid consumption, and the intelligent upgrading of the energy industry. The accelerating advancement of computing-power-and-electricity coordination not only opens up a new source of rigid demand for the integration of new energy power, but also provides the Group with an unprecedented historic opportunity for its strategic positioning within the integrated "new energy + computing power" business model.

Management Analysis on Financial and Operational Performance

Revenue

	Six months ended 30 June		Increase/	Proportion to
	2026	2025	(decrease)	revenue
	RMB million	*RMB million*	%	%
	(Unaudited)	(Unaudited)		
Engineering and construction services				
– Clean energy EPC	**556.7**	835.2	(33.3)	36.9
– Curtain wall and green building	**220.6**	197.2	11.9	14.6
	777.3	1,032.4	(24.7)	51.5
Sales of electricity	**353.2**	329.1	7.3	23.4
Sales of products[1]	**361.1**	303.8	18.9	24.0
Others	**16.9**	19.6	(13.7)	1.1
Revenue	**1,508.5**	1,684.9	(10.5)	100.0

Note:

1. Included sales of new materials for the six months ended 30 June 2026 of approximately RMB95.07 million (six months ended 30 June 2025: approximately RMB70.28 million).

Gross Profit Margin

During the Reporting Period, the Group's gross profit margin was approximately 23.8%, representing a significant increase of 13.1 percentage points compared with the same period in 2025, while showing an improvement in the quality and efficiency of operation.

	Six months ended 30 June 2026 % (Unaudited)	Six months ended 30 June 2025 % (Unaudited)	Increase/ (decrease) %
Engineering and construction services			
– Clean energy EPC	**7.2**	5.0	44.0
– Curtain wall and green building	**8.1**	3.4	138.2
	7.4	4.7	57.4
Sales of electricity	**56.7**	56.0	1.3
Sales of products	**25.3**	37.9	(33.2)
Others	**56.4**	34.0	65.9
Total	**23.8**	21.0	13.1

Clean Energy EPC

During the Reporting Period, although the revenue from the clean energy (wind power, photovoltaic power and energy storage) EPC business decreased, gross profit margin significantly increased by 44.0% from 5.0% for the six months ended 30 June 2025 to 7.2%. This was primarily attributable to the fact that the Company adhered to a "quality and efficiency first" approach, proactively relinquished projects with lengthy payment cycles and thin margins, and increased resource allocation to both energy storage and wind power EPC businesses, driving a stable improvement in profit quality of the segment.

During the Reporting Period, the energy storage segment in the clean energy EPC business generated revenue of approximately RMB274.46 million. The Group undertook the construction of the 40MW/80MWh shared energy storage power station (Phase I) in Guangxi, with the project's ultimate scale designed at 200MW/400MWh. It also successfully implemented the energy storage demonstration project in Laixi, Qingdao, and the Chenxu 200MW/400MWh independent energy storage power station project in Zaozhuang, Shandong, and secured the contract for three clean energy storage projects in East Asia, providing complete system solutions that are 100% compliant with local standards and specifications.

Research and development efforts for the clean energy EPC business continued to make breakthroughs, with intellectual property and standard-setting reaching new heights. Research directions covered industry hotspots such as BIPV photovoltaics, long-span flexible photovoltaic mounting systems, carbon neutrality for industrial parks, and cloud-based smart engineering management platforms. The national standard Sealed Insulating Solar PV Glass Unit in Building, in the drafting of which the Group participated, was approved and issued, and will take effect on 1 December 2026, replacing the former standard GB/T 29759-2013, thereby providing an authoritative technical benchmark for the industry. The GoodWe Smart Energy Building project undertaken by the Group was successfully selected as a national-level exemplary case for intelligent photovoltaics in an evaluation jointly conducted by the Ministry of Industry and Information Technology and four other ministries, further strengthening the Group's voice in setting industry standards.

Curtain Wall and Green Building

During the Reporting Period, both revenue and gross profit margin for the curtain wall and green building business achieved dual growth, with revenue increasing by approximately 11.9% compared to the same period last year and gross profit margin reaching 8.1%, representing a substantial improvement compared with 3.4% in the same period last year. This was mainly attributable to the Group's continued focus on the high-end market for its curtain wall and green building business.

During the Reporting Period, the Group rolled out several landmark international projects. In the Australian market, the Group secured the contract for a green building project exceeding 6,000 square meters in the capital city of Canberra, and also secured the contract for the curtain wall project for Scape's student accommodation in Australia, expanding its business footprint into Queensland. The Group secured the contract for the curtain wall project for the district cooling system plant in the Tung Chung extension area of Hong Kong, and despite the tight construction window, demonstrated its mature expertise in fine-tuned construction management.

During the Reporting Period, the Group's landmark project in the African market, the Angola Presidential Palace curtain wall project, was successfully delivered in just two months and was highly recognized by the Angolan government. By virtue of this opportunity, the Group secured the Angola Convention Center project. The project efficiently completed multiple tasks, including intensive design work, supply chain establishment and sample panel management, ensuring exacting construction quality. In the domestic market, the Group successfully overcame the technical challenges of the ultra-large, heavy-duty glass curtain wall system for the new headquarters building of Xiamen International Bank, with the core construction milestones of the project successfully completed. Meanwhile, the Group undertook the construction of a dual-use (peacetime/emergency) elevated fortification project in Fengtai District, Beijing, a key public welfare project for regional flood prevention and disaster mitigation.

During the Reporting Period, the Group continued to strengthen its core competitiveness in the curtain wall sector. The Mei Sun Lane residential project in Hong Kong was awarded the Hong Kong 2026 QBA Quality Building Award, marking the second time the Company's residential project won an award. On the technical front, the Group added three new national utility model patents, covering efficient prefabricated construction, energy-saving and power-generating building envelopes, and safety protection against extreme weather, transitioning and upgrading toward "high technology, high safety and high intelligence". On the smart construction front, the Group has established a digital smart manufacturing system, providing stable logistical support for the simultaneous delivery of multiple domestic and overseas projects and the fulfillment of customized overseas orders.

Sales of Electricity

During the Reporting Period, revenue from sales of electricity increased by 7.3% as compared to the same period last year, driven by the continued expansion of self-operated power stations and the implementation of multiple measures to enhance electricity trading, which improved power generation efficiency.

As at 30 June 2026, the Group's project scale of its self-operated power stations was approximately 1.38 gigawatts (GW), including 31 power stations, comprising distributed power stations and centralized ground-mounted photovoltaic power stations in Chinese Mainland, as well as one overseas photovoltaic power station. In the first half of 2026, the power generation amounted to 558.35 million kWh, representing an increase of 9.6% compared with 509.3 million kWh in the same period of 2025. Details are as follows:

		30 June 2026	
Location	Number of power stations	Approximate total grid-connected capacity (MW)	Approximate gross power generation (10,000 kWh)
Chinese Mainland – subsidiaries:			
Shandong Province	4	49.0	2,683
Gansu Province	3	128.5	6,983
Tibet Autonomous Region	1	50.0	2,407
Guangxi Zhuang Autonomous Region	1	90.9	3,497
Guangdong Province	9	238.2	8,897
Shaanxi Province	1	251.8	13,053
Hunan Province	7	102.3	2,011
Hainan Province	1	120.0	3,945
Hubei Province	1	94.8	2,766
Guizhou Province	1	65.1	2,689
Xinjiang Uyghur Autonomous Region	1	50.0	1,845
Nationwide Distributed Projects	1	140.0	4,960
Overseas:			
Tonga	1	2.0	99
Total	32	1,382.6	55,835

During the Reporting Period, the Group strengthened its independent development and operational capabilities, with installed capacity steadily enhancing and project development and reserve advancing in an orderly manner. In the first half of the year, the Group's projects newly completed grid connection of 84.7MW, among which, the accumulative grid-connected capacity of the Zhongchuan project (中船項目) exceeded 150MW. Major projects including the 80MW agricultural photovoltaic power station project in Qixingguan District, Guizhou Province, and the 100MW wind power project in Jinzhong, Shanxi Province proceeded in an orderly manner. Looking forward to the second half of the year, it is expected that the Group will complete new grid connection of approximately 200MW (including 42MW from reconstruction of power station due to natural disaster), and will complete new grid connection of approximately 285MW annually, continuing to strengthen the installed capacity of new energy.

During the Reporting Period, the Group adhered to the operating principles of "regionalisation, intelligentisation, and refined management", and focused on its power station operations and maintenance (O&M) business. Projects across multiple regions collectively generated additional revenue of over RMB10 million through optimisation of trading strategies, while per-kWh agency costs continued to decline. Regionalisation was implemented through proximity-based dispatch, resulting in more intensive and efficient O&M deployment, with significant improvement in fault response. In the first half of the year, loss of electricity output due to faults decreased by 1.125 million kWh compared with the same period last year. Intelligentised management, leveraging a digital management platform, enabled 24/7 monitoring of the operational status of power station equipment and intelligent predictive diagnosis of faults, enhancing the level of proactive decision-making. Refined management further improved the process system of inspection and defect rectification, potential risk management, and cost control. In the first half of the year, the Group implemented 19 technical renovation projects in total, effectively reducing operating costs. Meanwhile, in terms of electricity market trading, the Group adopted precise measures to coordinate electricity volume and pricing, effectively enhancing the overall level of trading returns, indicating the increasing maturity of the Group's professional electricity trading operation system.

Sales of Products

During the Reporting Period, revenue from sales of products increased by 18.9% compared to the same period last year, which was primarily attributable to the establishment of a "digital intelligent manufacturing system" for the curtain wall materials segment, which enabled end-to-end online control across the entire production process. All core components for overseas curtain wall and door and window projects were manufactured in-house to standardised specifications, forming a green production and delivery model tailored to the global market and ensuring stable, timely supply of large volumes of high-standard components for overseas projects.

During the Reporting Period, sales of new materials products recorded growth in volume with stable pricing. The Group continued to adopt the approach of dual-wheel drive of "technology and market", with its core product lines, namely ITO conductive film, dimming film for construction use and dimming film for automotive use, all recording comprehensive growth in both order volume and sales revenue, propelling overall revenue scale and profit quality to a new level. The new materials segment enhanced production capacity through smart manufacturing. Focusing on the two core initiatives of introducing new equipment and upgrading existing equipment, the segment established an automated production line for automotive dimming film sheets, covering multiple key processes such as cutting and film lamination; following technical upgrading of the coating equipment, process efficiency improved by 29.17%, effectively ensuring order fulfillment efficiency. Meanwhile, the Group improved quality and efficiency through technological innovation. The group standard for Polymer Dispersed Liquid Crystal (PDLC) Film for Construction Use, spearheaded by the Group as the lead drafting entity, has been officially released and implemented. Focusing on core technology breakthroughs and product iteration, the Group approved four new research and development projects for initiation, further strengthening the segment's reserve of cutting-edge technology.

Other Income and Gains

During the Reporting Period, the Group's other income and gains decreased by RMB28.09 million or 54.8% compared with the six months ended 30 June 2025. In particular, the main reason for the year-on-year increase of 36.8% in other income was the receipt of litigation compensation by a subsidiary in respect of a photovoltaic power station project. Other gains, net, decreased by 109.2% year-on-year, mainly because a subsidiary incurred a loss on the disposal of idle and obsolete equipment, while in the corresponding period of the prior year, relatively high base gains were realised due to the decline in bond interest rates, resulting in a comparatively higher comparative base for the current period.

Distribution Expenses

During the Reporting Period, distribution expenses decreased by RMB1.48 million, or 6.8% compared with the six months ended 30 June 2025, which was mainly due to the decrease in investment in selling and promotion and customer maintenance resulting from proactively scaling back photovoltaic EPC business.

Administrative Expenses

Administrative expenses decreased by RMB0.43 million, or 0.3%, compared with the six months ended 30 June 2025, which was primarily due to the Group's strict control over the unnecessary administrative expenses including office, travelling and conference expenses by promoting centralised control, operation and maintenance, and streamlining administrative staffing.

Liquidity and Financial Resources

The Group's primary sources of funding include receivables from project contracts, revenue from sales of products and sales of electricity, bank and other borrowings, issuance of bonds and advances from the Shuifa Group. As at 30 June 2026, the Group's outstanding bank and other loans amounted to approximately RMB5.962 billion, while outstanding bonds amounted to approximately RMB2.540 billion. In addition, the Group also had outstanding balance of approximately RMB2.917 billion payable to Shuifa Group (including Shuifa International Holdings Co., Ltd.), which bore interest at an average annual rate of approximately 5.12% in the first half of 2026.

Capital Expenditure

During the Reporting Period, the Group's capital expenditure was RMB144 million, which was mainly used for the construction of self-operated power stations, including large-scale photovoltaic power stations such as Qixingguan in Guizhou and Gucheng in Hubei, while the capital expenditure for the six months ended 30 June 2025 was RMB285 million.

Bonds, Bank and Other Loans

As at 30 June 2026, the Group's total bonds, bank and other loans amounted to RMB8.502 billion. Of this amount, interest-bearing liabilities due in and within one year accounted for 28.5%; interest-bearing liabilities due within one to three years (inclusive) accounted for 42.5%; and interest-bearing liabilities due beyond three years accounted for 29.0%.

Category	**Amount**	**Interest rate range**
	RMB100 million	*%*
Bonds	25.40	3.03–3.45
Bank borrowings	23.48	2.70–4.45
Finance leases	36.14	3.60–6.37
Total	85.02	

Category	**Amount**	**Proportion**
	RMB100 million	*%*
Borrowings – Secured (excluding bonds)	55.82	93.6
Borrowings – Unsecured (excluding bonds)	3.80	6.4
Total	59.62	100.0

Contingent Liabilities

As at 30 June 2026, the Group had no significant contingent liabilities (31 December 2025: Nil).

Significant Investments, Acquisitions and Disposals

During the six months ended 30 June 2026, there were no material acquisitions or disposals of subsidiaries, associates and joint ventures undertaken and no significant investments held by the Group.

References are made to (i) the announcement of the Company dated 16 July 2026 (the "**Update Announcement**") in relation to the update on the reconstruction plan for 35MW capacity of the 100MW Wangjiazhai Photovoltaic Power Station Project in Liupanshui City (the "**Liupanshui Project**"); (ii) the circular of the Company dated 30 April 2026; and (iii) the announcement of the Company dated 21 October 2025 in relation to the equity transfer agreement dated 21 October 2025 entered into between the Company (as the buyer) and Beijing Jingyuntong Technology Co., Ltd. and Beijing Shengyu Yuntong Photovoltaic Technology Co., Ltd. (as the vendors) in respect of the acquisition of 100% equity interest in Guizhou Xingye Green Energy Technology Co., Ltd. (the "**Target Company**").

As disclosed in the Update Announcement, after taking into account various factors and constraints, the Target Company has formulated a new plan for the reconstruction of 35MW capacity of the Liupanshui Project (the "**New Reconstruction Plan**"). The New Reconstruction Plan mainly involves (1) using the parcel of land with a smaller area located in Zuojiaying for the construction of 660Wp high efficiency photovoltaic modules and equipment, and (2) replacing part of the existing 255Wp low efficiency photovoltaic modules and equipment with new 660Wp high efficiency photovoltaic modules and equipment.

In respect of the New Reconstruction Plan, the Group has obtained the relevant approval under the internal administrative requirements for state-owned assets on 27 July 2026.

As at the date of this announcement, the key steps under the New Reconstruction Plan (including but not limited to land lease for the new land, forestry land approval and various construction works) are progressing in an orderly manner in accordance with the plan and expected timetable. Consistent with the disclosure in the Update Announcement, it is currently expected that the reconstruction work under the New Reconstruction Plan will be fully completed by 30 September 2026.

Future Plans for Material Investments or Capital Assets

Save as disclosed in this announcement, the Group did not have any other future plans for material investments or capital assets as at the date of this announcement.

Foreign Currency Exposure

Most of the Group's assets and liabilities are denominated in RMB, except for those of the overseas subsidiaries in Hong Kong and the Company whose functional currencies are HKD. The Group will continue to monitor its foreign exchange position and, if necessary, utilise hedging tools (if any), to manage its foreign currency exposure.

EVENTS AFTER THE REPORTING PERIOD

The Group did not have any material subsequent events after the Reporting Period.

EMPLOYEES AND REMUNERATION POLICY

The total number of employees of the Group as at 30 June 2026 was 978 (31 December 2025: 1,005). The Group's remuneration policies are in line with local market practices where the Group operates and are normally reviewed on an annual basis. In addition to salary payments, there are other staff benefits including provident fund, medical insurance and performance-related bonus. Share options and share awards may also be granted to eligible employees and persons of the Group as incentivization for the long-term growth and development of the Group.

In the first half of 2026, the Group further focused on its core business and promoted reasonable allocation of human resources by integrating and merging directly managed enterprises, streamlining internal organizations and objective staff management.

The remuneration policy for the Directors and senior management members of the Group was based on their individual performance, their duties in the Group as well as market trends and practices.

DIVIDEND

The Directors do not recommend the payment of an interim dividend for the six months ended 30 June 2026 (six months ended 30 June 2025: nil). If the Company records a profit for the year and has positive accumulated distributable profits, and provided that the Group's cash flow is sufficient to meet the Group's operating needs and planned future investment expenses, the Company will consider distributing a cash dividend. The Group places high emphasis on shareholders' return, and will consider distribution of dividend in due course in accordance with the Group's dividend policy in the future.

CORPORATE GOVERNANCE

The Directors recognise the importance of incorporating elements of good corporate governance in the management structures and internal control procedures of the Group so as to achieve effective accountability. The Directors consider that the Company has applied the principles and complied with all the applicable code provisions set out in the Corporate Governance Code (the "**Code**") contained in Appendix C1 to the Rules Governing the Listing of Securities (the "**Listing Rules**") on The Stock Exchange of Hong Kong Limited (the "**Stock Exchange**") for the Reporting Period and up to the date of this announcement.

MODEL CODE FOR DIRECTORS' SECURITIES TRANSACTIONS

The Company has adopted the Model Code for Securities Transactions by Directors of Listed Issuers (the "**Model Code**") as set out in Appendix C3 to the Listing Rules as the standard for securities transactions by Directors. The Company has made specific enquiries with all the Directors and all the Directors confirmed that they have complied with the required standards set out in the Model Code and its code of conduct regarding directors' securities transactions during the Reporting Period.

AUDIT COMMITTEE

The Company established the Audit Committee in compliance with Rules 3.21 to 3.23 of the Listing Rules and paragraph D.3 of the Code. The primary duties of the Audit Committee are to oversee the financial reporting process and internal control procedures of the Group, to review the financial information of the Group and to consider issues relating to the external auditor. The Audit Committee consists of three independent non-executive Directors, and Mr. Jimmy Sun is the Chairman of the Audit Committee. The Audit Committee has reviewed the Group's unaudited interim condensed financial information and interim results for the Reporting Period and is of the opinion that such results have been prepared in accordance with applicable accounting standards and requirements, and has no disagreement with the accounting treatment adopted by the Group.

PURCHASE, SALE AND REDEMPTION OF THE COMPANY'S LISTED SECURITIES

The Company and its subsidiaries did not purchase, sell or redeem any listed securities of the Company during the Reporting Period.

PUBLICATION OF RESULTS ANNOUNCEMENT

This interim results announcement is available for viewing on the website of the Stock Exchange at www.hkexnews.hk and the Company's website at www.sfsyenergy.com and the 2026 interim report of the Company containing all information required under the Listing Rules will be despatched to the shareholders of the Company and published on the respective website of the Company and the Stock Exchange in due course.

FORWARD-LOOKING STATEMENTS

This document may contain certain forward-looking statements relating to the Group that are not historical facts and are based on the beliefs of the Group's management as well as assumptions made by and information currently available to the Group's management. These forward-looking statements are, by their nature, subject to significant risks and uncertainties. These forward-looking statements include, without limitation, statements relating to the Group's business prospects, dividend payment, future developments, trends and conditions in the industry and geographical markets in which the Group operates, its strategies, plans, objectives and goals, its ability to control costs, statements relating to prices, volumes, operations, margins, overall market trends, risk management and exchange rates.

In some cases, we use the words "aim", "anticipate", "believe", "can", "consider", "continue", "could", "estimate", "expect", "intend", "may", "might", "ought", "plan", "potential", "predict", "project", "propose", "seek", "should", "will", "would" or similar expressions or the negative of these words or other similar expressions or statements to identify forward-looking statements.

These forward-looking statements reflect the Group's views as of the date hereof with respect to future events and are not a guarantee of future performance or developments. These forward-looking statements involve known and unknown risks, uncertainties and other factors, some of which are beyond the Group's control, which may cause the Group's actual results, performance or achievements, or industry results, to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements.

Actual results and events may differ materially from information contained in the forward-looking statements as a result of a number of factors, including any changes in the laws, rules and regulations relating to the Group's business operations, overall financial condition and performance, general economic, market and business conditions, general industry outlook, progress and the Group's ability to carry out its planned projects, competition in the industry, the demand for, and price of, the Group's products and services, the Group's ability to identify, measure, monitor and control risks in the Group's business, its ability to properly price its products and services, seasonal fluctuations, realisation of the benefits or the Group's future plans and strategies and other factors beyond the Group's control.

Subject to the requirements in the Listing Rules, the Company undertakes no obligations to update or revise any forward-looking statements in light of new information, future events or otherwise. Accordingly, Shareholders should not place reliance on any forward-looking information or statements. All forward-looking statements in this document are qualified by reference to the cautionary statements set forth in this section

By order of the Board
China Shuifa Singyes Energy Holdings Limited
Zhou Guangyan
Vice Chairman and Executive Director

Hong Kong, 28 August 2026

As at the date of this announcement, the executive Directors are Mr. Zhou Guangyan (Vice Chairman and assuming the duties of the Chairman), Mr. Guo Peidong (President) and Mr. Chen Fushan, the non-executive Directors are Ms. Wang Suhui and Mr. Hu Xiao, and the independent non-executive Directors are Mr. Jimmy Sun, Mr. Wang Jin and Dr. Tan Hongwei.